

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34747
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Glade Park
8. Well Number 1
9. OGRID Number 37581
10. Pool name or Wildcat Basin Fruitland Coal / Kutz PC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5354' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM.C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Thompson Engineering and Production Corp.	
3. Address of Operator 7415 East Main Street, Farmington, NM 87402	
4. Well Location Unit Letter <u> E </u> : <u> 2484 </u> feet from the <u> North </u> line and <u> 1861 </u> feet from the <u> West </u> line Section <u> 9 </u> Township <u> 29N </u> Range <u> 13W </u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5354' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ Spud

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/6/11 D&D Drilling drilled a 12-1/4" surface hole to 138' KB. Ran 3 jts (125.94') of 8-5/8", 24#, J-55, ST&C casing and set at 135' KB. Cemented with 110 sx (130 cu.ft.) of Type "G" cement with 3% CaCl₂ and 1/8 #/sk celloflake. Circulated 3 5 bbls of good cement to surface.

9/8/11 Nipped up the bradenhead and BOP. Pressure tested the BOP and casing to 250 psi (low) and 1,500 psi (high) each for 30 min. - held OK.

9/11/11 TD 7-7/8" production hole at 1365' KB. Ran 33 jts (1351.05') of 5-1/2", 15.5#, J-55, ST&C casing and set at 1360' KB with the insert float at 1336' KB. Cemented with 180 sx (378 cu.ft.) of Type V cement with 2% SMS, 5 #/sk gilsonite, and 1/8 pps celloflake, and tailed with 75 sx (86 cu.ft.) of Type G cement with 1/8 pps celloflake. Bumped the plug to 1700 psi - float held OK. Circulated out 21 bbls of good cement to surface. Rig released on 9/12/11. *A*

RCVD SEP 14 11
OIL CONS. DIV.

Spud Date: 9/6/11

Rig Release Date: 9/12/11

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE President DATE 9/12/11

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net PHONE: 505-327-4892
For State Use Only Deputy Oil & Gas Inspector, District #3

APPROVED BY: Paul C. Thompson TITLE Deputy Oil & Gas Inspector, District #3 DATE 9/20/11
Conditions of Approval (if any): *A*