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PRODUCTION ALLOCATION FORM

SEP 27 2011

Farmington Field Office
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Regulatory
Accounting
Well File
Revised: March 9, 2006Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Date: 9/26/2011

API No. 30-045-35118
DHC No. DHC3378AZ
Lease No. SF-079381Commingle Type
SURFACE ☐ DOWNHOLE ☒Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐Well Name
San Juan 32-8 UnitWell No.
#25A

Unit Letter	Section	Township	Range	Footage	County, State
Surf- P	33	T032N	R008W	902' FSL & 736' FEL	San Juan County, New Mexico
BH- O	33	T032N	R008W	1255' FSL & 1611' FEL	

Completion Date
9/22/2011Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		37%		100%
DAKOTA		63%		0%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

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