Form 3160-5 (August 2007)

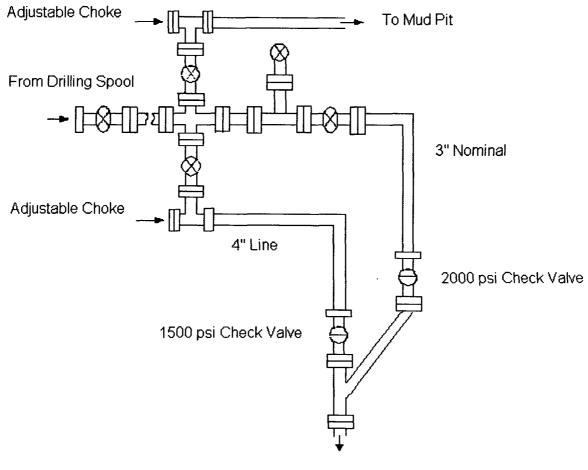
UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SOURCE WAS RELOUDED ON METER SED 0.0 5011			NMSF 0/948/
Do not use this form for p abandoned well. Use Form	proposals to drill or to re-e n 3160-3 (APD) for such pr		6. If Indian, Allottee or Tribe Name Let 1.
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No San Juan Unit
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator			8. Well Name and No. — San Juan 30-4 Unit# 64H
Energen Resources Corporation			O ARWAY
3a. Address		No. (include area code)	9. API Well No. 30-039-30897
2010 Afton Place, Farmington, NM 87401		05) 325-6800	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Blanco Pictured Cliffs
750' FSL, 1403' FWL - Sec.21, T30N, R04W (N) SE/SW			11. County or Parish, State Rio Arriba NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE 1	NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		1	
X Notice of Intent	Acidize De	pepen Production	on (Start/Resume) Water Shut-Off
Subsequent Report		acture Treat Reclama Ew Construction Recompl	
			urily Abandon
Final Abandonment Notice		ug Back Water Di	
	Convert to injection Pi	ug back	sposai
following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspections are requested to the San Juan 30-4 Unit Due to drilling the lateral with a route the panic line into a reserve requested that the panic line be installed on the panic line be installed on the panic line be handled by the four phase seperater an onsite inspection with Toff of the manifold will aslo be a BLM'S APPROVAL OR ACCEPTANCE OF ACTION DOES NOT RELIEVE THE LESSI OPERATOR FROM OBTAINING ANY OTH AUTHORIZATION REQUIRED FOR OPER	lotices shall be filed only after all ction.) ance to Onshore Order 2 #64H. a nitrofied foam system we pit. Inorder to hand routed into the existing alled on the 4" line property in the prior to the junctic rator on location. Troy Salyers verbal approperaded to targeted Termis EE AND HER	requirements, including reclama I for the choke maniform I with a closed loop so Ile the potential form I g 4" choke line coming I will enable and the coming of the	system Energen is unable to flow down this line it is no off of the manifold. A and a 2000 psi check valve all flow from these lines to
ON FEDERAL AND INDIAN LANDS 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			15 - 1883 SOUTH
Devin Mills	Title	Drilling Enginee	r 2 SIL CONS. DIV. DIST. 3
Signature)	Date	09/08/2011	O1 50
THIS	SPACE FOR FEDERAL OF	R STATE OFFICE USE	123456
Approved by Troy L Salvecs Conditions of approval, if any, are attached. Approval of this noti the applicant holds legal or equitable title to those rights in the sub	ce does not warrant or certify that opect lease which would	Office FFO	Date 9 19 3011
entitle the applicant to conduct operations thereon.		,,,,	

Energen Resources Cororation Modiled Manifold for Closed-Loop Air System



To Seperator