District I. 1.525 N French Dr., Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office

Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or	ordinances		
OperatorBlue Dolphin Production, LLC OGRID #226829 RGUD SEP 26 *1 1			
Address 609 S Kelly, Suite F-1, Edmond, OK 73003 0IL CONS. DIV.			
Facility or well name El Poso #5 DIST 3	·		
API Number30-039-29585 OCD Permit Number			
U/L or Qtr/QtrDSection23 Township28N Range1E County _Rio Arriba			
Center of Proposed Design Latitude _36 37 49 88N Longitude _106 48 0871 W NAD ☒ 1927 ☐ 1983			
Surface Owner 🔲 Federal 🗍 State 🔀 Private 🔲 Tribal Trust or Indian Allotment			
Closed-loop System: Subsection H of 19 15 17 11 NMAC Operation □ Drilling a new well □ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A □ Above Ground Steel Tanks or Haul-off Bins			
Signs: Subsection C of 19 15 17 11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19 15 16 8 NMAC			
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. □ Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC □ Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC □ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC □ Previously Approved Design (attach copy of design) API Number □ Previously Approved Operating and Maintenance Plan API Number			
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15 17 13 D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.			
Disposal Facility NameIndustrial Ecosystems Disposal Facility Permit NumberNM 01-0010B			
Disposal Facility Name Disposal Facility Permit Number			
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No			
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17.13 NMAC			
Operator Application Certification:			
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief			
Name (Print)Paul C Thompson, P E TitleAgent/ Engineer			
Signature Paul C. Thomps — Date 9/20/11			
c-mail addresspaul@walsheng net Telephone(505) 327-4892			
Form C-144 CLE7 Oil Conservation Division Page 1 of 2			

OCD Approval: Permit Application (including closure plan) OCD Representative Signature: Title:	Approval Date: 9/26/2011 OCD Permit Number:	
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
Olosure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name	Disposal Facility Permit Number.	
Disposal Facility Name	Disposal Facility Permit Number	
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ons	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print)	Title	
Signature	Date	
e-mail address	Telephone	

Blue Dolphin Production, LLC. Closed-loop Plans

Closed-loop Design Plan

Blue Dolphin Production, LLC (BDP) closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

Closed-loop Operating and Maintenance Plan

BDP's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the IEI (Permit # NM-0I-0010B). Solids in the closed-loop tank will be vacuumed out and disposed of at IEI on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cuttings used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately
- 4. All of the above operations will be inspected and a log will be signed and dated. During rig operations the inspection will be daily.

Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to IEI immediately following rig operations. All remaining liquids will be transported and disposed of at IEI. The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and revegetated to pre-existing conditions when possible.