

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 29 2011

Farmington Field Office
 Bureau of Land Management

Sundry Notices and Reports on Wells

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NW/NW), 1260' FNL & 880' FWL, Section 18, T28N, R4W, NMPM</p> | <p>5. Lease Number
NM-03862</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
SAN JUAN 28-4 UNIT</p> <p>8. Well Name & Number
SAN JUAN 28-4 UNIT 1B</p> <p>9. API Well No.

30-039-30730</p> <p>10. Field and Pool
BLANCO MESAVERDE</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Completion Sundry
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed *Marie E. Jaramillo* Marie E. Jaramillo Title: Staff Regulatory Technician Date 09/27/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date
OCT 05 2011

FARMINGTON FIELD OFFICE
 BY *scw*

NMOCD A

San Juan 28-4 Unit 1B
API# 30-039-30730
Blanco Mesaverde
Burlington Resources

- 08/05/11 RU WESC W/L. RIH w/ 3 3/4" guage ring. Run CCL from 6918' to 15' KB. Run GR/CCL/CBL from 6918' to surface. Continued to surface with GR/CCL. TOC @ 4780'. (7" shoe @ 4780'). RD W/L.
- 08/30/11 Install Frac valve. PT csg to 4000#/30min @ 08:15hrs. on 08/30/11. Test Ok. RU BWWC W/L. Perf. Point Lookout w/.34" diam. - 1SPF @ 6478', 6494', 6521', 6585', 6625', 6645', 6654', 6658', 6686', 6692', 6697', 6708', 6747', 6751', 6770', 6774', 6786', 6837', 6852', 6877', 6902' = 21 Holes.
- 09/01/11 Frac'd (6478' - 6902') w/ 36,288gals 70% Slickwater N2 foam w/ 40,030# 20/40 Brady sand. Total N2:1,526,100SCF. Set CFP @ 6450'. Perf. Menefee / Cliffhouse w/ .34" diam. - 1SPF @ 6070', 6096', 6104', 6116', 6144', 6151', 6180', 6190', 6233', 6237', 6272', 6284', 6290', 6306', 6316', 6322', 6328', 6339', 6344', 6348', 6372', 6385', 6401', 6409', 6420' = 25 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (6070' - 6420') w/ 34,734gals of 70% Slickwater N2 foam w/ 40,030#of 20/40 Brady sand. Total N2:1,558,600SCF. Start Flowback. RD W/L & frac equip.
- 09/02/11 Continued with Flowback operations. Release flowback crew.
- 09/06/11 RU BWWC W/L. RIH w/ CBP set @ 5900'. RD W/L & all crews.
- 09/19/11 MIRU DWS 26.
- 09/20/11 ND WH. NU BOPE. PT BOPE. Test - OK.
- 09/21/11 Tagged & MO CBP @ 5900'. CO & M/O CFP @ 6450'. Circ., & CO overnight.
- 09/22/11 Circ., & CO from 6851' to PBSD @ 6939'. Flow well overnight.
- 09/23/11 Started selling MV gas thru GRC. Continue to circ., & flow.
- 09/24/11 Flow well.
- 09/25/11 Flow test MV.
- 09/26/11 RIH w/ 121jts, 2 3/8", 4.7#, J-55 tbg set @ 6881', w/ F-Nipple @ 6880'. ND. BOPE. NU WH. RD RR @ 17:00hrs.on 09/26/11.

No remedial action required