

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1690' FNL x 980' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud and set casing	<input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
SF-047039B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
J.F. Day "E"

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/NW, Section 17, T28N-R10W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.
30-045-25615

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5926' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Moved in and rigged up drilling rig on 11-1-83, then spudded a 12.25" hole on 11-3-83. Drilled to 310' then landed 8.625", 24#, K-55 casing at 308'. Cemented with 360 cu.ft. Class "B" cement with 2% CaCl2. Circulated cement to surface. Pressure tested the surface casing to 1000 psi. Reduced the hole size to 7-7/8" then reached a TD of 6729' on 11-14-83. Landed 4-1/2", 10.5#, K-55 casing at 6729'. Cemented with (1st stage) 616 cu.ft. Pozzolanic type 50:50 POZ cement and tailed in with 118 cu.ft. Class B neat cement; (2nd stage) 3152 cu.ft. Pozzolani type 65:35 POZ cement and tailed in with 118 cu.ft. Class B neat cement. Circulated cement to surface. The DV tool was set at 4788' and the rig was released on 11-15-83

Subsurface Safety Valve, Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Original Signed By TITLE Dist. Adm. Supervisor DATE 12/13/83

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side