Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

OCT 05 2011 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

USA SF 078899A

Do not use this form for abandoned well. Use For	proposals to drill or to m 3160-3 (APD) for su	o re-enter an Far ch proposals3urea	mington Field u of Land Man	分類 側dian, Allottee o agemen	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator ENERGEN RESOURCES CORPORATION				8. Well Name and No. Western #200 9. API Well No.	
3a. Address 2010 Afton Place, Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1211' FNL, 920' FEL, Sec. 8, T26N, R11W, N.M.E		Phone No. (include area code) 505-325-6800		30-045-35132 10. Field and Pool, or Exploratory Area Basin Fruitland Coal	
NE/NE (A)				 County or Parish San Juan	, State
12. CHECK APPROPRIAT	E BOX(ES) TO INDICA		-	T, OR OTHER DA	TA
TYPE OF SUBMISSION	TYP	E OF ACTION	· · · · · · · · · · · · · · · · · · ·		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclamation New Construction Recomplete Plug and Abandon Temporarily		Abandon pro	Water Shut-Off Well Integrity Other <u>set</u> duction tubing
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recompact Attach the Bond under which the work will be perfollowing completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final insp 9/23/11 Completion rig moved onto Perforate the lower FRC	plete horizontally, give subsurformed or provide the Bond If the operation results in a motices shall be filed only affection.) To location. Pressure in the property of the pressure in the	rface locations and measing No. on file with BLM/E aultiple completion or receiver all requirements, include tested casing tested casing the state of the state o	ured and true verti I.A. Required sub- completion in a ne- luding reclamation g to 1500#	cal depths of all perting sequent reports shall we interval, a Form 31, have been complete for 30 mirrutes	nent markers and zones be filed within 30 days 60-4 shall be filed once ed, and the operator has a - ok.
9/24/11 Two stage frac job. Fra of 100 mesh, followed by plug, set at 1518'. Per spf, 4 holes), 1407'-140 foam, 2000# of 100 mesh, back well.	y 158,400# of 20/40 rforate upper FRC f 09' (4 spf, 8 holes	sand. Flush from 1476'-1483'). Frac with 40	ac. RIH wit (4 spf, 28 h ,109 gals of	h 5.50" compos coles), 1451'-1 x/link in 70	site frac 1453' (2 Q
9/28/11 Clean out with air to to Clean out with air to 17			Drill out		
9/30/11 TIH with 2.375" 4.7# J-5				293037	345678970772 A RECEIVED OCT 2011
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Arma Stotts		Title Regulat	ory Analyst	/32 OIL	CONS. DIV. DIST. 3
Signature Ama Statut		Date 10/4/11		185	\$55277020g
THIS	S SPACE FOR FEDER	AL OR STATE OFF			
Approved by	Title	A	ACCEPT ERIFOR RECORD		
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.		office Office		OCT 0 5	2011

Title 18 U S C Section 1001, and Title 43 U.S.C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agree of the fundament of the control of the fundament of the control of the fundament of the control of the contr

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.