District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

5

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or <u>non-permitted</u> pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances Operator HALLADOR PETROLEUM LLP OGRID # 12672 Address 1660 LINCOLN ST., SUITE 2700, DENVER, CO 80264 Facility or well name HORTON 4 API Number 30-045-60074 OCD Permit Number U/L or Qtr/Qtr M Section 27 Township 32 N Range 12 W County SAN JUAN Center of Proposed Design Latitude 36.95243° N Longitude 108.08832° W NAD 1927 1983 Surface Owner Federal State Private Tribal Trust or Indian Allotment Pit: Subsection F or G of 19 15 17 11 NMAC Temporary Drilling Workover ☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Lined ☐ Unlined Liner type Thickness mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other String-Reinforced Liner Seams Welded Factory Other Volume bbl Dimensions L'x W'x D' Closed-loop System: Subsection H of 19 15 17 11 NMAC Type of Operation P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of ☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other Lined Unlined Liner type Thickness ______mil LLDPE HDPE PVC Other ■ Below-grade tank: Subsection I of 19 15 17 11 NMAC OIL CONS. DIV. DIST. 3 Volume 100 bbl Type of fluid produced water Tank Construction material single wall double bottom steel Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off ☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other Liner type Thickness mıl 🔲 HDPE 🗌 PVC 🔲 Other Alternative Method:

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)		
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
Alternate Please specify 48" high (= 36" hog wire + re-bar top)		
Notified Subsection F of 10.15.17.11 NIMAC (April 20.15.17.11 NIMAC (Ap		
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) ☐ Screen ☐ Netting ☒ Other expanded metal		
Monthly inspections (If netting or screening is not physically feasible)		
8		
Signs: Subsection C of 19 15 17 11 NMAC		
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
Signed in compliance with 19 15 3 103 NMAC		
9 Administration Assessment Francisco		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance		
Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau	office for	
consideration of approval	office for	
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
Siting Criteria (regarding permitting): 19 15 17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approoffice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry	priate district pproval.	
above-grade tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	Yes No	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) - Topographic map, Visual inspection (certification) of the proposed site	Yes 🛭 No	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application	☐ Yes ☑ No	
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	□ NA	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application (Applies to permanent pits)	☐ Yes ☑ No ☐ NA	
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application - `NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site	Yes 🛭 No	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	☐ Yes ☑ No	
- Written confirmation or verification from the municipality, Written approval obtained from the municipality		
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	Yes No	
Within the area overlying a subsurface mine - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☑ No	
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map	☐ Yes ☑ No	
Within a 100-year floodplain - FEMA map	☐ Yes ☒ No	

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC Design Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API Number or Permit Number
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Closure Plan (Please consplete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC Previously Approved Design (attach copy of design) API Number Previously Approved Operating and Maintenance Plan API Number (Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19 15 17 9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19 15 17 11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. □ Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids a	Haul-off Bins Only: (19 15 17 13 D NMA	AC)
facilities are required.	, and a summing of the summer	
Disposal Facility Name Disposal Facil	ty Permit Number	
Disposal Facility Name Disposal Facil	ty Permit Number	
Will any of the proposed closed-loop system operations and associated activities occur on or in are ☐ Yes (If yes, please provide the information below) ☐ No	as that will not be used for future service and	d operations?
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 1 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15	3 NMAC	
Siting Criteria (regarding on-site closure methods only): 19 15 17 10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. provided below. Requests regarding changes to certain siting criteria may require administrative considered an exception which must be submitted to the Santa Fe Environmental Bureau office demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	e approval from the appropriate district off	ice or may be
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from	· · · · · · · · · · · · · · · · · · ·	∕es □ No NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from		∕es □ No NA
Ground water is more than 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from		∕es
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant waterclake (measured from the ordinary high-water mark) - Topographic map, Visual inspection (certification) of the proposed site	ourse or lakebed, sirikhole, or playa	es 🗌 No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	the time of initial application	es □ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five hous watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existe - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) o	nce at the time of initial application	es 🗌 No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covadopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from	. -	∕es □ No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (co	ertification) of the proposed site	es ☐ No
Within the area overlying a subsurface mine - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral D	IVISION	es 🗌 No
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Re Society, Topographic map	sources, USGS, NM Geological	es ☐ No
Within a 100-year floodplain - FEMA map		es □ No
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Subsection F of Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Instruction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F or Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 1 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 1 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15	15 17 10 NMAC of 19 15 17 13 NMAC rements of 19 15 17 11 NMAC in the appropriate requirements of 19 15 17 1 absection F of 19 15 17 13 NMAC of 19 15 17 13 NMAC on case on-site closure standards cannot be as 3 NMAC 3 NMAC	1 NMAC

Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief	
Name (Print) BRIAN WOOD Title CONSULTANT	
Signature Date <u>12-11-08</u>	
e-mail address <u>brian@permitswest.com</u> Telephone (505) 466-8120	
20 OCD Approval: Permit Application (including glosure plan) (Source Plan (only) OCD Conditions (see attachment)	
OCD Representative Signature: Approval Date: 10/2011	
Title: 6MP vance Office OCD Permit Number:	
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.	
Closure Completion Date: 08/19/2010	
Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems of If different from approved plan, please explain	nly)
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:	
Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if mo two facilities were utilized.	
Disposal Facility Name Basin Disposal Disposal Facility Permit Number NM-01-010	
Disposal Facility Name Disposal Facility Permit Number	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) \(\subseteq \text{No} \)	
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique	
24 Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a c	heck
mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division)	
Proof of Deed Notice (required for on-site closure)	
☐ Plot Plan (for on-site closures and temporary pits) ☐ Confirmation Sampling Analytical Results (if applicable)	
 ☐ Waste Material Sampling Analytical Results (required for on-site closure) ☐ Disposal Facility Name and Permit Number 	
Soil Backfilling and Cover Installation	
Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)	
On-site Closure Location Latitude Longitude NAD 1927 1983	
Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge an belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.	d
Name (Print) Brian Wood Title. Consultant	
Signature	
e-mail address <u>brian@permitswest com</u> Telephone <u>505-466-8120</u>	

BELOW-GRADE TANK CLOSURE REPORT

Hallador Petroleum LLP

Horton 4

CLOSURE STEPS:

- (1) Notified the surface owner (Duane Miller Estate) by certified mail, return receipt requested, of the plans to close the below-grade tank. A copy of the letter with the signed returned receipt is attached as Appendix 1
- (2) Notified the Aztec OCD office on June 16, 2010 (Brandon Powell 344-6178, Ext 15) by email prior to the planned closure operation A copy of the email notification is attached as Appendix 2.
- (3) There were liquids in the tank at the time of closure The liquids were transported to Basin Disposal (NM-01-010).
- (4) The below-grade tank was excavated and placed in the same location after reclamation for use in an above-ground set up.
- (5) The soils beneath the below-grad tank were tested to determine whether a release had occurred
 - a. Collected a five point, composite sample on July 1, 2010 that was analyzed by Envirotech Analytical Laboratory (results attached as Appendix 3).
 - i. BTEX. ND
 - ii TPH: 591 mg/Kg (method 418 1); no visible hydrocarbon staining; no remediation action taken.
 - iii. Chlorides: 15 mg/Kg
 - b. Re-sampled for TPH to be analyzed by method 8015 on July 14, 2010 results were "ND"
 - c. Submitted C-141 with Laboratory Results to OCD on July 27, 2010
- (6) The excavation was back-filled with compacted, non-waste containing earthen material in a manner that will prevent ponding and erosion A photo of the backfill and tank placement is attached as Appendix 4.
- (7) The area is needed for operations therefore the tank was placed above ground in the same location. Seeding and final reclamation will take place upon P&A of the well.

FINAL CLOSURE REPORT:

For C-144, including attachments documenting all closure activities, including composite sampling results was submitted to the OCD within 60 days of closure completion.



June 12, 2010

Duane Miller Estate Attn: Steven L. Miller 610 West Miller St. Bloomfield, NM 87413

Dear Mr. Miller:

As required by NMOCD rule Subsection J of 19.15.17.13 NMAC, I am notifying BLM that Hallador Petroleum LLP plans to close the following below grade tank on your surface in San Juan County, NM:

Well

API Number

Location

Horton 4

30-045-60074

SWSW 27-32n-12w

Please call me if you have any questions.

Brian Wood

Sincerely,

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or or the front if space permits. Article Addressed to:	A. Signature X. March 1 Mula PAddressee B. Received by (Printed Name), C. Date of Delivery S. Peven L. M; C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Duane Miller Estate Attn: Steven L. Miller 601 West Miller St.	
Bloomfield, NM 87413 Hallador - Horton 4	3. Service Type Cortified Mall ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee) Yes
. Article Number (Transfer from service label) 7006 01	00 0001 7769 2758

APPENDIX 1

From: Powell, Brandon, EMNRD

Sent Wednesday, June 16, 2010 2:26 PM

To: <u>bschenault@gmail.com</u> Subject: RE. Closure Approval

Bob-

All of these permits were approved on 3/9/10 so you will be ok to start early next

week.

Thank You

Brandon Powell

Environmental Specialist

New Mexico Oil Conservation

1000 Rio Brazos Rd, Aztec NM 87410

Office: (505) 334-6178 ext 15

E-mail: Brandon.Powell@state.nm.us

From bschenault@gmail.com [mailto:bschenault@gmail.com]

Sent: Wednesday, June 16, 2010 11:58 AM

To: Powell, Brandon, EMNRD Subject: Closure Approval

Brandon,

We are requesting a closure approval for the Horton # 4, Horton # 4B, Horton # 4C, and the Horton # 11 for Hallador Petroleum We are planning on starting on the Horton # 4C first. We would like to start early next week if possible. Please let me know if there is anything else you need.

Thanks.

Bob Chenault

Chenault Consulting Inc.

4800 College Blvd Suite # 105

Farmington, NM 87402

Office - 505-325-7707

Fax - 505-325-7714

Cell - 505-860-0188

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Hallador Petroleum	Project #	10067-0001
Sample ID:	5 Pt Comp	Date Reported:	07-08-10
Laboratory Number: /	54985	Date Sampled:	07-01-10
Chain of Custody	9843	Date Received:	07-01-10
Sample Matrix:	Soil	Date Analyzed:	07-07-10
Preservative:	Cool	Date Extracted:	07-06-10
Condition:	Intact	Analysis Requested ¹	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)]
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	100 %
	1,4-difluorobenzene	100 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996

Comments:

Horton #4



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client [*]	N/A		Project #		N/A
Sample ID.	0707BBLK QA/QC		Date Reported.		07-07-10
Laboratory Number	55020		Date Sampled		N/A
Sample Matrix.	Soil		Date Received:		N/A
Preservative.	N/A		Date Analyzed		07-07-10
Condition.	N/A		Analysis		BTEX
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.
Detection Limits (ug/L)		Accept. Ran	ge 0 - 15%	Conc	Limit
Benzene	4 4610E+006	4,4699E+006	0.2%	ND	0.1
Toluene	3.7622E+006	3 7697E+006	0.2%	ND	0.1
Ethylbenzene	2 8177E+006	2 8234E+006	0.2%	ND	0.1
p,m-Xylene	6 8481E+006	6 8618E+006	0.2%	ND	0.1
o-Xylene	2 4700E+006	2 4750E+006	0.2%	ND	0.1
Dúplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	6.7	6.8	1.5%	0 - 30%	0.9
Toluene	7.8	9.6		0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	5.5	5.7	3.6%	0 - 30%	1.2
o-Xylene	4.0	4.3	7.5%	0 - 30%	0.9
Spiké Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
•					
Benzene	6.7	50.0	52.2	92.1%	39 - 150
Toluene	7.8	50.0	48.0	83.0%	46 - 148
Ethylbenzene	ND	50.0	48.4	96.8%	32 - 160
p,m-Xylene	5.5	100	100	94.5%	46 - 148
o-Xylene	4.0	50.0	47.8	88.5%	46 - 148

ND - Parameter not detected at the stated detection limit.

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 54956-54957, 54981-54983, 54985-54986, 55020-55021

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client [.]	Hallador Petroleum	Project #	10067-0001
Sample ID:	5 Pt Comp	Date Reported:	07-08-10
Laboratory Number:	54985	Date Sampled.	07-01-10
Chain of Custody No:	9843	Date Received:	07-01-10
Sample Matrix:	Soil	Date Extracted:	07-02-10
Preservative:	Cool	Date Analyzed	07-02-10
Condition.	Intact	Analysis Needed.	TPH-418.1

	Det.
Concentration	Limit
(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons 591 5.5

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978

Comments:

Horton #4



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client.	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	07-02-10
Laboratory Number.	07-02-TPH.QA/QC 54974	Date Sampled:	N/A
Sample Matrix	Freon-113	Date Analyzed.	07-02-10
Preservative:	N/A	Date Extracted ⁻	07-02-10
Condition	N/A	Analysis Needed	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
•	06-30-10	07-02-10	1,716	1,770	3.1%	+/- 10%

TPH		ND		9.6			
Duplicate Conc. (mg/Kg) TPH		Sample 94.8	Duplicate 86.5	% Difference 8.8%	Accept. Range +/- 30%		
Spike Conc. (mg/Kg) TPH	Sample 94.8	Spike Added 2,000	Spike Result 2,090	% Recovery 99.8%	Accept Range 80 - 120%		

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No 4551, 1978.

Comments: QA/QC for Samples 54974-54975; 54979-54980; 54988, 54899; 54954-54955

and 54985-54986

Analyst

Review



Chloride

Client:	Hallador Petroleum	Project #	10067-0001
Sample ID:	5 Pt Comp	Date Reported	07-08-10
Lab ID#:	54985	Date Sampled:	07-01-10
Sample Matrix	Soil	Date Received	07-01-10
Preservative ⁻	Cool	Date Analyzed:	07-07-10
Condition:	Intact	Chain of Custody:	9843

Parameter Concentration (mg/Kg)

Total Chloride 15

Reference: U.S E.P.A, 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992

Comments: Horton #4

Analyst

CHAIN OF CUSTODY RECORD

09843

Client: Hallwdon to	TRU) EUS	4	Project Name / I	ocation	# 4	MIN. 33 - 1						· · · ·		ANAL	YSIS	/ PAR	RAME	TERS					
Client Address:			Sampler Name:	7	NA H				8015)	1 8021)	8260)	S											
Client Phone No.:			Client No ·		7-00				TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion		TCLP with H/P		TPH (418.1)	RIDE	,			Sample Cool	Sample Intact
Sample No./ Identification	Sample Date	Time	Lab No.		Sample Matrix	No./Volume of Containers			TPH (I	втех	yoc (HCRA	Cation	泛	TCLP	PAH	TPH (CHLORIDE				Sampl	Sampl
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5				Soil Solid	Sludge Aqueous																		
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APPENDIX 3-6				Soil Solid	Sludge Aqueous																		
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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

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Client:	Hallador Petroleum	Project #:	10067-0001
Sample ID:	5 Pt. Comp	Date Reported:	07-15-10
Laboratory Number:	55145	Date Sampled:	07-14-10
Chain of Custody No:	9960	Date Received:	07-14-10
Sample Matrix:	Soil	Date Extracted:	07-14-10
Preservative:	Cool	Date Analyzed:	07-15-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)		
Gasoline Range (C5 - C10)	ND	0.2		
Diesel Range (C10 - C28)	ND	0.1		
Total Petroleum Hydrocarbons	ND	0.2		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Horton #4

Analyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	07-15-10 QA/QC	Date Reported.	07-15-10
Laboratory Number:	55143	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed [.]	07-15-10
Condition:	N/A	Analysis Requested:	TPH

	l-Cal Date	I-Cal-RF.	C-Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	9.9960E+002	1.0000E+003	0.04%	Ó - 15%
Diesel Range C10 - C28	05-07-07	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	255	102%	75 - 125%
Diesel Range C10 - C28	ND	250	252	101%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 55141, 55143-55145 and 55156

CHAIN OF CUSTODY RECORD

09960

Client:	Project Name / Location: 1/Adop 1200/21001 / HORTON # 4									ANALYSIS / PARAMETERS													
Client Address:	12/2/				TPH (Method 8015)	18021)	8260)	S															
Client Phone No.: Client No.										BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anıon		TCLP with H/P		TPH (418.1)	RIDE				Sample Cool	Sample Intact
Sample No / Identification	Sample Date	Sample Time	Lab No.	Sample Matrix		No./Volume of Containers				ВТЕХ	Noc (RCRA	Cation	12	TCLP	РАН	TPH (CHLORIDE				Samp	
594 WMP	7/4/12	12:00	55145	Solid Solid	Sludge Aqueous Sludge Aqueous	/			×														4
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9				Solid Solid	Aqueous Sludge Aqueous											_							
				Soil Solid	Sludge Aqueous																		
Relinquished by: (Signature) Belinquished by: (Signature)					Sludge Aqueous Date	Time		Received by: (Signature) Received by: (Signature)											De	te 4/10	Tin	ne 20	
Relinquished by: (Signature)							R	Received by: (Signature)															
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