District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St Francis Dr.
Santa Fe, NM 87505

Form C-144
Revised August 1, 2011

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

8916

Type of action: ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
☒ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
☐ Modification to an existing permit
☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

1.
Operator WILLIAMS FOUR CORNERS, LLC OGRID # _____
Address 188 CR 4900 BLOOMFIELD, NM 87413
Facility or well name HJ LOE FED B2E
API Number 3004524554 OCD Permit Number _____
U/L or Qtr/Qtr NW Section 23 Township 29N Range 12W County SAN JUAN
Center of Proposed Design Latitude _____ Longitude _____ NAD ☐1927 ☐1983
Surface Owner ☒ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment

RECEIVED
SEP 2011
OIL CONS. DIV. DIST. 3

2.
☐ **Pit**: Subsection F or G of 19 15 17 11 NMAC
Temporary ☐ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
☐ Lined ☐ Unlined Liner type Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☐ String-Reinforced
Liner Seams ☐ Welded ☐ Factory ☐ Other _____ Volume _____bbl Dimensions L_____ W_____ D_____

3
☐ **Closed-loop System**: Subsection H of 19 15 17 11 NMAC
Type of Operation ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other _____
☐ Lined ☐ Unlined Liner type Thickness _____mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
Liner Seams ☐ Welded ☐ Factory ☐ Other _____

4
☒ **Below-grade tank**: Subsection I of 19 15 17 11 NMAC
Volume NA bbl Type of fluid DEHY DISCHARGE
Tank Construction material CLOSED
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other _____
Liner type Thickness _____mil ☐ HDPE ☐ PVC ☐ Other _____

5
☐ **Alternative Method**:
Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consid

11.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15.17 9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19 15.17 11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15.17 13 NMAC

☐ Previously Approved Design (attach copy of design) API Number _____ or Permit Number _____

12

Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17 9
- ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17 10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17 9 NMAC and 19 15 17 13 NMAC

☐ Previously Approved Design (attach copy of design) API Number _____

☐ Previously Approved Operating and Maintenance Plan API Number: _____ *(Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)*

13.

Permanent Pits Permit Application Checklist: Subsection B of 19.15 17 9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19 15.17 9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19 15 17 11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19 15.17 11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17 11 NMAC
- ☐ Nuisance or Hazardous Odors, including H_2S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC

14

Proposed Closure: 19 15 17 13 NMAC

Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☒ Below-grade Tank ☐ Closed-loop System ☐ Alternative

Proposed Closure Method ☒ Waste Excavation and Removal
- ☐ Waste Removal (Closed-loop systems only)
- ☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
  - ☐ In-place Burial ☐ On-site Trench Burial
- ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15.

Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☑ Protocols and Procedures - based upon the appropriate requirements of 19 15.17.13 NMAC
- ☑ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
- ☑ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☑ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
- ☑ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17 13 NMAC
- ☑ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

16.

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15 17.13 D NMAC)

Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name _____ Disposal Facility Permit Number _____

Disposal Facility Name _____ Disposal Facility Permit Number _____

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please provide the information below) ☐ No

Required for impacted areas which will not be used for future service and operations:

☐ Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

17.

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS, Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) - Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map	☐ Yes ☐ No
Within a 100-year floodplain - FEMA map	☐ Yes ☐ No

18.

On-Site Closure Plan Checklist: (19 15 17 13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC

☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC

☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC

☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achiev

☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19

Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief

Name (Print) _____ Title _____

Signature _____ Date _____

e-mail address _____ Telephone _____

20.

OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: Jonathan - Kelly **Approval Date:** 10/20/2011

Title: Compliance Officer **OCD Permit Number:** _____

21

Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ **Closure Completion Date:** 8-3-11

22.

Closure Method:

☒ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)

☐ If different from approved plan, please explain EXCAVATED SOIL HAULED TO IEI LANDFARM

23

Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name _____ Disposal Facility Permit Number _____

Disposal Facility Name _____ Disposal Facility Permit Number _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations

☐ Site Reclamation (Photo Documentation)

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

24.

Closure Report Attachment Checklist: ***Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.***

☐ Proof of Closure Notice (surface owner and division)

☐ Proof of Deed Notice (required for on-site closure)

☐ Plot Plan (for on-site closures and temporary pits)

☐ Confirmation Sampling Analytical Results (if applicable)

☐ Waste Material Sampling Analytical Results (required for on-site closure)

☐ Disposal Facility Name and Permit Number

☐ Soil Backfilling and Cover Installation

☐ Re-vegetation Application Rates and Seeding Technique

☐ Site Reclamation (Photo Documentation)

On-site Closure Location Latitude _____ Longitude _____ NAD ☐ 1927 ☐ 1983

25.

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print) MARK HARVEY, ON BEHALF OF WILLIAMS Title: PROJECT COORDINATOR

Signature MH, FOR WILLIAMS Date 8-24-11

e-mail address markh@ditell.com Telephone 505-402-1958

Williams Four Corners, LLC

Closure Plan for Below Grade Tanks

San Juan Basin – New Mexico

Background

Following promulgation of 19.15.17 NMAC also known as the Pit Rule, Williams has developed this Closure Plan to comply with requirements related to the retirement of certain below grade tanks (BGTs). The plan will be used when closing BGT locations near term, and for all BGTs which are required to be closed by June 15, 2013. This plan shall also be used when closing any other BGT operated by Williams.

Certain below grade tanks targeted under this closure plan were, in some cases, installed subsequent to earthen pit closures and were constructed in conformance with NMOCD approved criteria. All BGTs have been operating in general compliance with NMOCD regulations developed prior to the new Pit Rule of June 2008.

Applicability

This plan shall be implemented when any BGT is retired or removed from service due to operational considerations or when tank integrity is compromised beyond repair. Closure shall commence within 60 days of cessation of use or sooner if directed by NMOCD.

The plan shall also be used if any leaking BGT is not retrofitted or modified to comply with applicable design criteria defined in the Pit Rule or when it is determined that continued operation of the BGT represents an imminent danger to fresh water, human health or the environment. All BGTs with or without completely visible sidewalls, and that do not meet current design standards, shall be closed prior to sale, transfer, or change of Operator or be retrofitted to meet current design standards. In any event, all single walled tanks without completely visible sidewalls shall be closed by June 15, 2013 in accordance with the provisions herein.

If there are conditions at a BGT location which prevent or limit adherence to this plan, a separate site specific plan will be developed. Such a plan will be prepared and submitted to the NMOCD for approval and serve as a new, site specific closure plan.

Description of Work

Prior to initiating BGT closure work, notification will be made to the NMOCD Aztec Office 3-7 days before work is scheduled. In addition, the landowner of record (obtained through county tax records) will be notified in advance by certified mail with return receipt. Notifications will provide operator identity, and legal location of the BGT, and the well name / number and API number if the BGT is associated with a well. Notification to NMOCD will be made via email or by phone. If prudent, and contingent upon work schedules and manpower assignments, more than one location may be included in a single communication.

Discharge to the BGT will be eliminated and all piping removed or re-routed as appropriate. The liquid contents in the tank will be removed and shipped for disposal at an NMOCD approved and permitted facility Williams may utilize other facilities which may be approved by the NMOCD in the future. As such, the selected disposal site will be identified on the closure form (C-144) prepared for each discrete closure action.

The table below provides a list of waste materials and the facility proposed for disposal or recycling:

Table 1

Steel Tank	SJ County Landfill or Steel Recycling
Fiberglass Tank	SJ County or Bondad Landfill * or Re-use
Liner (cleaned – absent soil / sludge)	SJ County or Bondad Landfill
Sludge	Envirotech, IEI, TNT, or Bondad Landfill
Liquids (Water / Hydrocarbons)	Basin Disposal, Key Energy, TNT
Contaminated Soil	Envirotech, IEI, TNT, or Bondad Landfill
Fencing / Miscellaneous	Re-use or scrap

*the tank must be empty, cut up or shredded and EPA clean

Permit Numbers and additional approved facilities are listed on the attached spreadsheet.

The use of any disposal or recycling facility will be identified on the C-144 form submitted to the NMOCD as part of the closure report. Any and all ancillary equipment related to the tank will also be removed, including any synthetic liner material(s) and fencing. Williams will ensure that liners and liner material will be free of soil and sludge material and disposed of at a NMOCD approved solid waste facility (e.g. San Juan County Landfill or Permitted CO Facility).

Steel or fiberglass tanks will be removed and shipped to a Williams storage yard where the condition of each tank will be evaluated for recycling, reuse, or disposal, subject to NMOCD approval. If the tank is not in a condition allowing reuse, it will either be shipped to a permitted recycling facility (for steel tanks) or it will be disposed of at the San Juan County Landfill (NMED Permit SWM-052426) or other NMOCD approved solid waste disposal site. Specific waste acceptance conditions of the landfill could necessitate further actions as appropriate. Such actions include, but may not be limited to, cutting, shredding, or sizing; emptying or cleaning of tanks or liner material, and otherwise those necessary to conform with permit conditions for Subtitle D disposal and conditions identified in 19.15.35.8 NMAC.

After the tank and equipment have been removed, soils beneath the tank will be tested and evaluated to determine if there is hydrocarbon impact or otherwise if a release event has occurred. Specific sampling protocol will follow the description provided in the Pit Rule which calls for a five point composite sample (see Sampling and Lab Analyses section). Additional grab samples will be collected if there is obvious staining, or when wet or discolored soil exists, or if there is other evidence of soil impact(s). Samples will be shipped to an off-site environmental testing laboratory for proper analyses. Results will be submitted to the NMOCD on form C-141. Further sampling may be required if NMOCD determines additional assessment work is necessary.

If there has been no release to underlying soils as demonstrated by soil analyses (i.e. lab results), or if impacts are below closure limits provided in the table below, then the depression (i.e.excavation) will be backfilled with "non-waste containing" fill material. Depending on site conditions and operating needs, the backfilled area will be reclaimed with prescribed topsoil and reseeded.

If NMOCD or Williams determines a release event has occurred, Williams will comply with 19.15.29 and / or 19.15.30 as appropriate. If analyses of soils excavated in conjunction with the BGT removal should reveal contaminant concentrations at or below specified closure limits (see Table 2 below), then the soil may be returned to the excavation and covered with prescribed soil cover. Sampling of the excavated material is detailed in the Sampling and Laboratory Analyses section later in this plan.

Due to the fact that most of Williams BGTs are located on active well sites, reclamation efforts may be deferred in order to avoid impact to ongoing lease operations. In this event, the area of the retired BGT will be incorporated into the overall well site reclamation effort with Williams documenting surface owner and lease operator approval of the proposed alternative.

The BGT site will nevertheless be prepared to prevent erosion, and protect fresh water, human health, and the environment. Williams will submit this documentation to the NMOCD for approval

Restoration efforts shall incorporate proper contouring as described in the Pit Rule and shall be constructed in a manner to prevent ponding and erosion, using drainage controls such as water bars and/or silt traps as appropriate. Soil cover (suitable for vegetative growth) will be equivalent to the background thickness of topsoil or minimum one foot depth (or background thickness whichever is greater). The area will be contoured in a manner blending soil into/with the surrounding grade. Reclamation shall target the location of the BGT along with associated access roads (not used for production operations) and be implemented to ensure a safe and stable condition that blends with the surrounding undisturbed area.

Re-vegetation efforts will conform with NMOCD approved methods and recommendations including seed type and application rates and shall effect cover equaling 70% of native perennial vegetation Re-vegetation shall establish at least three native plant species, including at least one grass, but not including any noxious weeds, through two successive growing seasons. Seeding will be accomplished by drilling on the contour whenever practicable or by other NMOCD approved methods.

Seeding efforts will be initiated during the first growing season after closure work is approved and be repeated until re-vegetation is successful. Notification will be made to NMOCD anytime seeding efforts begin and when successful re-vegetation is sustained. Adverse growing conditions (e.g. drought, etc.) may cause delay until conditions are more favorable or necessitate enhanced cultivation techniques (e.g. mulching, irrigating, etc.) as approved by NMOCD.

Sampling and Laboratory Analyses

A minimum five point composite sample shall be collected from the soils beneath the below grade tank and one or more grab samples from each area that is wet, discolored or showing other evidence of a release. Sampled soil will be placed in clean glass jars and cooled and maintained at 39°F. Samples will be packaged and shipped under USEPA Chain-of-Custody protocol to an approved and certified environmental laboratory.

Soil samples collected from the earthen containment (i.e. BGT excavation) will be analyzed by an approved environmental laboratory by the listed test methods or as may be directed by the NMOCD. The following table lists the contaminants of concern, testing methods, and the closure limits defining action levels:

Table 2

Contaminant	Test Methods	Closure Limits (mg/Kg)
Benzene	EPA SW-846 Method 8021B or 8260B	0.2
BTEX	EPA SW-846 Method 8021B or 8260B	50
TPH	Method 418.1++	100
Chlorides	EPA SW-846 Method 300.1	250*

** Or background concentration – whichever is greater*

In the event soil is found to have contaminants in excess of the action levels above, requirements of 19 15 29 NMAC and 19.15 30 NMAC shall dictate further actions Such action would likely include development of a Remedial Action Plan or Abatement Plan as specified under those Rules
++ Not currently used USEPA Method (Replaced by Method 1664) Method 418.1 is required by NMOCD

Sampling of any excavated or stockpiled material shall conform with standard environmental sampling protocol. Samples from excavated materials (excavated to facilitate the BGT removal) will be composite samples comprised of at least five discrete samples from the inside and on the surface of the soil pile. A minimum of one composite will be collected from each 25 cubic yards of soil (i.e. one fraction from each cubic yard). Every effort will be made to collect composite fractions from the inside and outside of the soil pile such that a "representative" sample is analyzed.

Stockpile sampling will be facilitated by utilizing a clean soil probe inserted into the soil pile at least three feet or by turning the soil pile with mechanized equipment to expose new soil. The goal is to collect a sample representative of the "whole". These samples will be handled and packaged as described above and be analyzed by the methods listed in Table 2. Soil with contaminant concentrations at or below the Closure Limits may be returned to the BGT excavation prior to initiating reclamation work.

Records and Documentation

All closure activities will be properly documented and include preparation of Form C-144 which shall be submitted to the NMOCD within 60 days of completing closure tasks. Information to be included in the closure report filing shall include, but not necessarily be limited to, the following:

- Proof of closure notice to division and surface owner(s)
- Confirmation sampling and analytical reports (results)
- Disposal facility name and permit information
- Description of capping and reclamation actions (i.e. revegetation rates)
- Photo documentation of site reclamation
- Other information required to complete applicable sections of C-144

As stated above, should conditions at any location necessitate a change to the approach described herein, separate site specific closure details will be provided as an addendum to this plan.

Permit No	Company Name	Effective	County	Facility Name	Legals
19	GANDY MARLEY INC	10/06/1994	Chaves	GANDY MARLEY LANDFARM	-4-11 S-31 E
28	OLD LOCO OIL CO	07/02/1985	Eddy	OLD LOCO TREATING PLANT	-19-17 S-31 E
43	Loco Hills Landfarm LLC	11/08/2004	Eddy	Loco Hills Landfarm	m-32-16 S-30 E
4	LOCO HILLS WATER DISPOSAL	10/30/1981	Eddy	LOCO HILLS WATER DISPOSAL	M-16-17 S-30 E
36	OK HOT OIL SERVICE INC	08/16/2000	Eddy	OK HOT OIL SERVICES INC	O-14-17 S-28 E
24	CHAPARRAL SWD	01/31/1995	Lea	CHAPARRAL TREATING PLANT	B-17-23 S-37 E
35	LEA LAND INC	01/05/2000	Lea	LEA LAND LANDFILL	-32-20 S-32 E
12	C&C LANDFARM INC	11/16/1992	Lea	C&C LANDFARM	B-3-20 S-37 E
13	ENVIRONMENTAL PLUS INC	02/15/1993	Lea	ENVIRONMENTAL PLUS LANDFARM	-14-22 S-37 E
15	GOO YEA LANDFARM INC	11/16/1992	Lea	GOO YEA LANDFARM	-14-11 S-38 E
23	J&L LANDFARM INC	05/10/1998	Lea	J&L LANDFARM	-9-20 S-38 E
25	GANDY CORP	06/27/1973	Lea	Gandy Corp. Treating Plant	-11-10 S-35 E
26	JENEX OPERATING CO	09/21/1983	Lea	JENEX TREATING PLANT	D-14-20 S-38 E
30	ARTESIA AERATION LLC	06/29/1999	Lea	ARTESIA AERATION LANDFARM	-7-17 S-32 E
32	SOUTH MONUMENT SURFACE WASTE FACILITY LLC	10/04/1999	Lea	SOUTH MONUMENT LANDFARM	A-25-36 S-20 E
33	DOOM LANDFARM	04/03/2000	Lea	DOOM LANDFARM	g-5-25 S-37 E
34	DD LANDFARM INC	04/12/2000	Lea	DD LANDFARM	-31-21 S-38 E
21	RHINO OILFIELD DISPOSAL INC	11/17/1997	Lea	RHINO OILFIELD LANDFARM	-34-20 S-38 E
44	COMMERCIAL EXCHANGE, INC.	11/01/2004	Lea	Blackwater Oil Reclamation Facility	d-1-25 S-37 E
39	PITCHFORK LANDFARM LLC	10/30/2002	Lea	PITCHFORK LANDFARM	A-5-24 S-34 E
6	CONTROLLED RECOVERY INC	04/27/1990	Lea	CONTROLLED RECOVERY	-27-20 S-32 E
42	COMMERCIAL EXCHANGE, INC.	07/22/2004	Lea	Blackwater Landfarm	f-1-25 S-37 E
38	SAUNDERS LANDFARM LLC	10/28/2002	Lea	SAUNDERS LANDFARM	M-7-14 S-34 E
41	LAZY ACE LANDFARM LLC	03/09/2004	Lea	LAZY ACE LANDFARM	M-22-20 S-34 E
3	SUNDANCE SERVICES, INC.	08/30/1977	Lea	SUNDANCE PARABO	m-29-21 S-38 E
37	COMMERCIAL EXCHANGE, INC.	03/31/2003	Lea	COMMERCIAL SURFACE WM FACILITY	A-1-20 S-36 E
8	T-N-T ENVIRONMENTAL INC	01/19/1987	Rio Arriba	TNT EVAP POND/LANDFARM	-8-25 N-3 W
11	ENVIROTECH INC	07/07/1992	San Juan	ENVIROTECH LANDFARM #2	-6-26 N-10 W
9	KEY FOUR CORNERS INC	04/02/1991	San Juan	KEY EVAP POND and Landfarm	E-2-29 N-12 W
10	JFJ LANDFARM LLC	07/22/2002	San Juan	JFJ Land Farm Crouch Mesa (Formerly Tierra)	j-2-29 N-12 W
5	BASIN DISPOSAL INC	10/16/1987	San Juan	BASIN DISPOSAL EVAP. POND	F-3-29 N-11 W

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☑ Initial Report ☑ Final Repor

Name of Company WILLIAMS FOUR CORNERS, LLC	Contact DANELL ZAWASKI
Address 188 CR 4900 BLOOMFIELD, NM	Telephone No. 505-634-4951
Facility Name HJ LOE B #2E	Facility Type WELL SITE

Surface Owner USBLM	Mineral Owner	Lease No

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
NW/4	23	29N	12W					SAN JUAN

Latitude_____ **Longitude**_____

NATURE OF RELEASE

Type of Release HISTORICAL	Volume of Release UNK	Volume Recovered NA
Source of Release DEHY DISCHARGE	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? ☐ Yes ☒ No ☐ Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Describe Area Affected and Cleanup Action Taken.*
WELL LOCATION IS NOW P&A'd. WORK INVOLVED REMOVAL & CLOSURE OF BGT USED FOR DEHY DISCHARGE. DURING COURSE OF CONTAINMENT CLOSURE, SOIL CONTAMINATION DISCOVERED. CLEANUP INVOLVED SOIL EXCAVATION TO BEDROCK & HAULING CONTAMINATED SOIL TO COMMERCIAL LANDFARM.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature: MH, ON BEHALF OF WFS	OIL CONSERVATION DIVISION
Printed Name: MARK HARVEY, FOR WILLIAMS	Approved by District Supervisor:
Title: PROJECT COORDINATOR	Approval Date. / Expiration Date
E-mail Address:	Conditions of Approval / Attached ☐
Date 8-24-11 Phone 505-402-1958	

* Attach Additional Sheets If Necessary

Environmental Services
188 CR 4900
Bloomfield, NM 87413

July 21, 2011

Mr Mark Kelly
USBLM – Farmington District
1235 La Plata Highway, Suite A
Farmington, NM 8701

RE: NOTICE OF BELOW GRADE TANK CLOSURES

Dear Mr Kelly:

Pursuant to the requirements of the New Mexico Oil Conservation Division (OCD), Williams hereby provides notice of the intent to retire and close the below grade tank (BGT) at the following locations:

NEBU #105	NE/4 Sec 24 T30N R8W	API # 3004520148
HJ Loe FED B #2E	NW/4 Sec 23 T29N R12W	API # 3004524554

The below grade tank at each location had been used to capture liquids from dehydrator discharge(s).

The tanks are now out of service and will be closed consistent with the Williams Closure Plan for Below Grade Tanks approved by the OCD. A copy of the plan was previously provided to your office. Field work is scheduled to commence the week of July 25th.

If you have any questions regarding the nature and extent of work, or the exact field schedule, please call Darrell Zawaski at (505) 632-4708 or I may be reached at 505-402-1958

Respectfully,

Mark Harvey
Project Coordinator

I DO HEREBY CERTIFY that this document was sent by CERTIFIED MAIL to the named recipient at the address above on 7-21-11. By

Williams

Environmental Services
188 CR 4900
Bloomfield, NM 87413

July 21, 2011

Mr Bradon Powell
NMOCD
1000 Rio Brazos Road
Aztec, NM 87410

RE: NOTICE OF BELOW GRADE TANK CLOSURES

Dear Mr Powell

Pursuant to the requirements of the New Mexico Oil Conservation Division (OCD), Williams hereby provides notice of the intent to retire and close the below grade tank (BGT) at the following locations

NEBU #105	NE/4 Sec 24 T30N R8W	API # 3004520148
HJ Loe FED B #2E	NW/4 Sec 23 T29N R12W	API # 3004524554

The below grade tank at each location had been used to capture liquids from dehydrator discharge(s)

The tanks are now out of service and will be closed consistent with the Williams Closure Plan for Below Grade Tanks approved by the OCD. A copy of the plan was previously provided to your office Field work is scheduled to commence the week of July 25th.

If you have any questions regarding the nature and extent of work, or the exact field schedule, please call Danell Zawaski at (505) 632-4708 or I may be reached at 505-402-1958

Respectfully,

Mark Harvey
Project Coordinator

I DO HEREBY CERTIFY that this document was sent by FACSIMILE TRANSMISSION to the named recipient at 505-334-6170 on July 22nd

Pace Analytical
www.pacelabs.com

Pace Analytical Services, Inc.
9608 Loiret Blvd
Lenexa, KS 66219
(913)599-5665

ANALYTICAL RESULTS

Project WFC-BGTS HJ LOE/NEBU 105
Pace Project No 60103793

Sample: 105026JUL11 **Lab ID: 60103793001** Collected 07/26/11 10.50 Received 08/05/11 09 30 Matrix Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No	Qual
8260 MSV 5035A VOA	Analytical Method EPA 8260							
Benzene	ND	ug/kg	267	50		08/09/11 11 30	71-43-2	
Ethylbenzene	**461**	ug/kg	267	50		08/09/11 11 30	100-41-4	
Toluene	**1450**	ug/kg	267	50		08/09/11 11 30	108-88-3	
Xylene (Total)	**32400**	ug/kg	267	50		08/09/11 11 30	1330-20-7	
Dibromofluoromethane (S)	99	%	68-129	50		08/09/11 11 30	1868-53-7	
Toluene-d8 (S)	151	%	81-121	50		08/09/11 11 30	2037-26-5	S1
4-Bromofluorobenzene (S)	117	%	75-131	50		08/09/11 11 30	460-00-4	
1,2-Dichloroethane-d4 (S)	104	%	77-131	50		08/09/11 11 30	17060-07-0	
Percent Moisture	Analytical Method ASTM D2974-87							
Percent Moisture	**7.0**	%	0 50	1		08/09/11 00 00		
9071 HEM TPH in Soil	Analytical Method EPA 9071B Preparation Method EPA 9071B							
Total Petroleum Hydrocarbons	**720**	mg/kg	269	1	08/12/11 00 00	08/12/11 00 00		
300.0 IC Anions 28 Days	Analytical Method EPA 300 0							
Chloride	**317**	mg/kg	108	10		08/11/11 01 16	16887-00-6	

BEDROCK @ EXC FLOOR

Pace Analytical
www.pacelabs.com

Pace Analytical Services, Inc.
9608 Loiret Blvd
Lenexa, KS 66219
(913)599-5665

ANALYTICAL RESULTS

Project WFC-BGTS HJ LOE/NEBU 105
Pace Project No 60103793

Sample: 141926JUL11 **Lab ID: 60103793003** Collected: 07/26/11 14 19 Received 08/05/11 09 30 Matrix Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No	Qual
8260 MSV 5035A VOA	Analytical Method EPA 8260							
Benzene	ND	ug/kg	5 8	1		08/09/11 11 59	71-43-2	
Ethylbenzene	ND	ug/kg	5 8	1		08/09/11 11 59	100-41-4	
Toluene	ND	ug/kg	5 8	1		08/09/11 11 59	108-88-3	
Xylene (Total)	ND	ug/kg	5 8	1		08/09/11 11 59	1330-20-7	
Dibromofluoromethane (S)	106	%	68-129	1		08/09/11 11 59	1868-53-7	
Toluene-d8 (S)	101	%	81-121	1		08/09/11 11 59	2037-26-5	
4-Bromofluorobenzene (S)	101	%	75-131	1		08/09/11 11 59	460-00-4	
1,2-Dichloroethane-d4 (S)	114	%	77-131	1		08/09/11 11 59	17060-07-0	
Percent Moisture	Analytical Method ASTM D2974-87							
Percent Moisture	**13.7**	%	0 50	1		08/09/11 00 00		
9071 HEM TPH in Soil	Analytical Method EPA 9071B Preparation Method EPA 9071B							
Total Petroleum Hydrocarbons	ND	mg/kg	289	1	08/12/11 00 00	08/12/11 00 00		
300.0 IC Anions 28 Days	Analytical Method EPA 300 0							
Chloride	ND	mg/kg	116	10		08/11/11 02 22	16887-00-6	

WA

Pace Analytical
www.pacelabs.com

Pace Analytical Services, Inc.
9608 Loiret Blvd
Lenexa, KS 66219
(913)599-5665

ANALYTICAL RESULTS

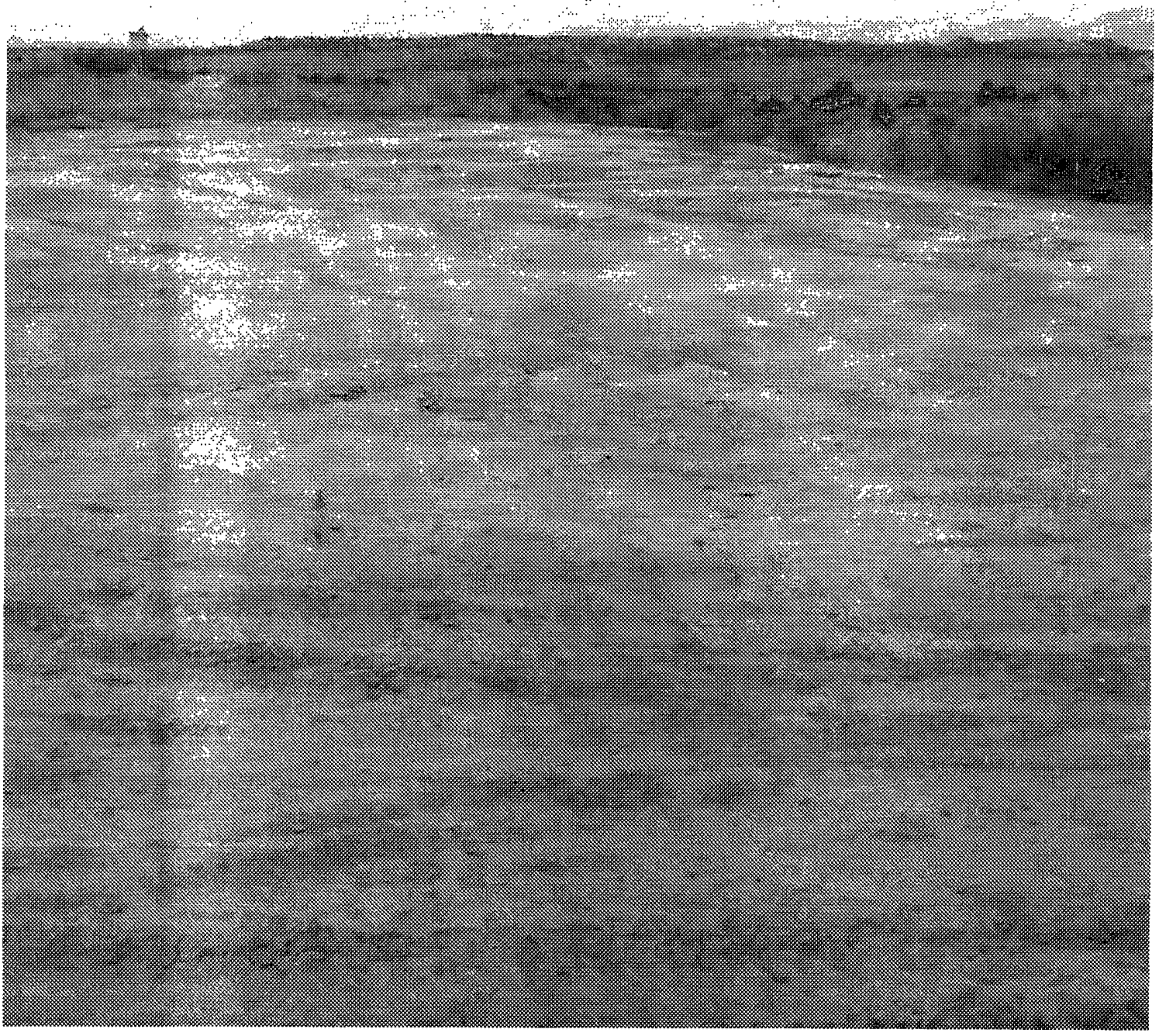
Project WFC-BGTS HJ LOE/MEBU 105
Pace Project No 60103793

Sample: 105626JUL11 **Lab ID: 60103793002** Collected 07/26/11 10:56 Received 08/05/11 09 30 Matrix Solid

Results reported on a "dry-weight" basis

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No	Qual
8260 MSV 5035A VOA	Analytical Method EPA 8260							
Benzene	ND	ug/kg	5 4	1		08/09/11 11 45	71-43-2	
Ethylbenzene	ND	ug/kg	5 4	1		08/09/11 11 45	100-41-4	
Toluene	ND	ug/kg	5 4	1		08/09/11 11 45	108-88-3	
Xylene (Total)	ND	ug/kg	5.4	1		08/09/11 11 45	1330-20-7	
Dibromofluoromethane (S)	103	%	68-129	1		08/09/11 11 45	1868-53-7	
Toluene-d8 (S)	99	%	81-121	1		08/09/11 11 45	2037-26-5	
4-Bromofluorobenzene (S)	111	%	75-131	1		08/09/11 11:45	460-00-4	
1,2-Dichloroethane-d4 (S)	110	%	77-131	1		08/09/11 11 45	17060-07-0	
Percent Moisture	Analytical Method ASTM D2974-87							
Percent Moisture	**6.4**	%	0.50	1		08/09/11 00 00		
9071 HEM TPH in Soil	Analytical Method. EPA 9071B Preparation Method EPA 9071B							
Total Petroleum Hydrocarbons	**821**	mg/kg	267	1	08/12/11 00 00	08/12/11 00 00		
300.0 IC Anions 28 Days	Analytical Method EPA 300 0							
Chloride	**715**	mg/kg	107	10		08/11/11 02:05	16887-00-6	

LF



District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised August 1, 2011

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:** WILLIAMS FOUR CORNERS, LLC Bill: Mile High
188 CR 4900 BLOOMFIELD, NM 87413

2. **Originating Site:** HJ LOE FED B2E

3. **Location of Material (Street Address, City, State or ULSTR):**
NW/4 SEC 23 T29N R12W SAN JUAN COUNTY 8/3/11 84cy 72 vs (209)
8/3/11 120cy 120 vs (210)

4. **Source and Description of Waste:**
DEHYDRATOR DISCHARGE — CLOSURE OF BGT CONTAINMENT
SOIL IMPACTED BY NATURAL GAS LIQUIDS AND PRODUCED WATER
72 vs (209)

Estimated Volume 300 (yd³) bbls Known Volume (to be entered by the operator at the end of the haul) 84 (yd³) bbls

5. **GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I MARK HARVEY, representative or authorized agent for WILLIAMS FOUR CORNERS LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

☒ RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixe[d] [with] non-exempt waste. Operator Use Only: Waste Acceptance Frequency: ☐ Monthly ☐ Weekly ☐ Per Load

☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste[s] as by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazar[dous] (Check the appropriate items)

☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☒ Process Knowledge ☐ Other (Provide description in E[xplanation])

GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I _____, representative for JEI do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that th[e] [results] have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. Th[e] [results] of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 [of] 19.15.36 NMAC. JEI IS AUTHORIZED TO PERFORM APPROPRIATE TESTING. MH JFS

5. **Transporter:** JEI

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: JFJ Landfarm / IndustrialEcoSystems.com NM01-0010B CL-408

Address of Facility: #49 CR 3150 AZTEC, NM. 87410 Ph-7

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status: ☒ **APPROVED** ☐ **DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: L. Machado TITLE: Chemical DATE: 8-3-11

SIGNATURE: _____ TELEPHONE NO.: 505-632-1782
Surface Waste Management Facility Authorized Agent

8-3-11

Williams Four Corners, LLC
Below Grade Tank Closure Report

Well Name: HJ LOE FED B 2E
API Number: 3004524554

The following provides information related to the retirement and closure of the below grade tank (BGT) at the named location All work was performed in accordance with Rule 19.15 17.13 NMAC and was consistent with the Williams BGT Closure Plan approved by NMOCD.

Requirement: Provide notices to NMOCD and landowner prior to closure actions.

Action: Notification made to the landowner by mail and to the NMOCD Aztec District Office by either mail (included with C-144) or by email.

Requirement Eliminate discharge to the BGT and remove free standing liquids from BGT and or containment

Action Discharge to the BGT was eliminated and liquids when present were removed by a licensed hauler and taken to a NMOCD permitted facility listed in the aforementioned closure plan.

Requirement: Remove ancillary equipment including piping, liner material, and fencing.

Action: Piping, liner material, and fencing was removed in advance or at the time of BGT retirement work. Scrap steel was recycled or placed in a Williams owned storage area to allow evaluation for final disposition.

Requirement Sample and test soils beneath the BGT to determine if there was hydrocarbon impact.

Action: Soils were sampled and analyzed for TPH, BTEX, and total chlorides. Results are attached to the C-144 Closure Form and are part of the closure documentation.

Requirement Address contamination consistent with the Closure Plan or Remedial Action Plan / Protocol.

Action: Contaminated soil was either hauled to a NMOCD approved land farm (identified in the approved BGT Closure Plan) or it was land farmed and or mixed with clean soil to meet acceptable action levels for contaminants of concern (COC)

Requirement Backfill containment / excavation with acceptably clean materials and return area to grade such that ponding and erosion are mitigated.

Action: Clean soil (as defined) was used to return the BGT area to grade and was contoured / leveled consistent with the Pit Rule criteria.

Requirement: Reclaim and re-seed the area consistent with the Pit Rule and Closure Plan criteria.

Action: This requirement was not completed as the BGT was located on an active well pad. As stated in the approved plan, this requirement is deferred pending further well production and / or subsequent actions of the leaseholder and will be addressed when the well site is reclaimed.

Any additional work performed and not described herein was completed consistent with the BGT Closure Plan and /or applicable NMOCD requirements. Further information is provided in the C-144 Closure Form as specified in the Pit Rule.

District I
1625 N French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC

Release Notification and Corrective Action

OPERATOR

☑ Initial Report ☑ Final Repor

Name of Company WILLIAMS FOUR CORNERS, LLC	Contact DANELL ZAWASKI
Address 188 CR 4900 BLOOMFIELD, NM	Telephone No 505-632-4951
Facility Name HARE 17M	Facility Type WELL

Surface Owner BLM	Mineral Owner	API No. 3004524833

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	15	29N	10W					SAN JUAN

Latitude_____ **Longitude**_____

NATURE OF RELEASE

Type of Release DEHY LIQUIDS	Volume of Release UNK <5 BBL Volume Recovered NONE
Source of Release DEHY LIQUID CONTAINMENT	Date and Hour of Occurrence UNK Date and Hour of Discovery
Was Immediate Notice Given? ☐ Yes ☑ No ☑ Not Required	If YES, To Whom?
By Whom?	Date and Hour
Was a Watercourse Reached? ☐ Yes ☑ No	If YES, Volume Impacting the Watercourse

RECEIVED OCT 2011 OIL CONS. DIV. DIST. 3

If a Watercourse was Impacted, Describe Fully *

Describe Cause of Problem and Remedial Action Taken.*
DEHY LIQUIDS (WATER AND CONDENSATE) OUTSIDE BGT — RELEASE ATTRIBUTABLE TO OVERFLOW INTO SECONDARY CONTAINMENT OR WIND/WAVE ACTION, OVERSPRAY OR BOTH.

Describe Area Affected and Cleanup Action Taken *
EXCAVATED CONTAMINATED SOIL — LANDFARM — IMPACT LIMITED TO AREAS AROUND BGT

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature M. Harvey FOR WILLIAMS	OIL CONSERVATION DIVISION
Printed Name MARK HARVEY	Approved by Environmental Specialist
Title: PROJECT COORDINATOR	Approval Date / Expiration Date
E-mail Address markh@ditell.com	Conditions of Approval / Attached ☐
Date: 9-26-10 Phone: 505-402-1958	

* Attach Additional Sheets If Necessary

Williams Four Corners, LLC
Below Grade Tank Closure Report

Well Name HARE 17M
API Number 3004524833

The following provides information related to the retirement and closure of the below grade tank (BGT) at the named location All work was performed in accordance with Rule 19.15 17.13 NMAC and was consistent with the Williams BGT Closure Plan approved by NMOCD.

Requirement Provide notices to NMOCD and landowner prior to closure actions.

Action: Notification made to the landowner by mail and to the NMOCD Aztec District Office by either mail (included with C-144) or by email.

Requirement Eliminate discharge to the BGT and remove free standing liquids from BGT and or containment

Action Discharge to the BGT was eliminated and liquids when present were removed by a licensed hauler and taken to a NMOCD permitted facility listed in the aforementioned closure plan

Requirement: Remove ancillary equipment including piping, liner material, and fencing

Action Piping, liner material, and fencing was removed in advance or at the time of BGT retirement work Scrap steel was recycled or placed in a Williams owned storage area to allow evaluation for final disposition.

Requirement Sample and test soils beneath the BGT to determine if there was hydrocarbon impact.

Action. Soils were sampled and analyzed for TPH, BTEX, and total chlorides. Results are attached to the C-144 Closure Form and are part of the closure documentation.

Requirement Address contamination consistent with the Closure Plan or Remedial Action Plan / Protocol

Action: Contaminated soil was either hauled to a NMOCD approved land farm (identified in the approved BGT Closure Plan) or it was land farmed and or mixed with clean soil to meet acceptable action levels for contaminants of concern (COC).

Requirement Backfill containment / excavation with acceptably clean materials and return area to grade such that ponding and erosion are mitigated.

Action: Clean soil (as defined) was used to return the BGT area to grade and was contoured / leveled consistent with the Pit Rule criteria.

Requirement: Reclaim and re-seed the area consistent with the Pit Rule and Closure Plan criteria.

Action This requirement was not completed as the BGT was located on an active well pad. As stated in the approved plan, this requirement is deferred pending further well production and / or subsequent actions of the leaseholder and will be addressed when the well site is reclaimed.

Any additional work performed and not described herein was completed consistent with the BGT Closure Plan and /or applicable NMOCD requirements. Further information is provided in the C-144 Closure Form as specified in the Pit Rule.

Environmental Services
188 CR 4900
Bloomfield, NM 87413

September 26, 2010

Mr Brandon Powell
1000 Rio Brazos Road
Aztec, NM 87410

RE: NOTICE OF BELOW GRADE TANK CLOSURE – Hare 17M

Dear Mr. Powell:

Williams hereby provides notice of the intent to retire and close the below grade tank (BGT) at the Hare 17M well site. The site is located in Unit F, Section 15, Township 29N, Range 10W and further identified with API #3004524833. The below grade tank had been used to capture liquids from dehydrator discharge(s).

The tank is now out of service and will be closed consistent with the Williams Closure Plan for Below Grade Tanks approved by the OCD. Work is scheduled to commence October 1st, weather permitting

If you have any questions regarding the nature and extent of work, please call Mike Costa at (505) 632-4652

Respectfully,

Copy

Mark Harvey
Project Coordinator

Cc: Aaron Dailey – WFS FCA

Report Number
10-319-2010 v2

Midwest Laboratories Inc.®
13611 "B" Street • Omaha, Nebraska 68144-3693 • (402) 334-7770 • FAX (402 334-9121
www midwestlabs com

This report supersedes all prior reports for the following reason(s): Added chloride per client.

REPORT OF ANALYSIS

Mail to:

PACE ANALYTICAL SERVICES
9608 LOIRET BLVD
LENEXA KS 66219-

For: (12352) PACE ANALYTICAL SERVICES
(913)599-5665

PO/Proj. #: SUB-5423
HARE 17M

Date Reported: 12/10/10
Date Received: 11/09/10
Date Sampled: 10/29/10

Lab number: 1780423 Sample ID: 165529OCT10 6088563001

Analysis	Level Found	Units	Detection Limit	Method	Analyst-Date	Verified-Date
Chloride	15	mg/kg	5	SM 4500-CL E	jad-12/10	cmw-12/10
Conductivity	1.19	mS/cm	0.01	ASA #9	mgn-11/12	mjs-11/15

For questions contact

Heather Ramig
Client Service Representative
heather@midwestlabs.com (402)829-9891