

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

SEP 29 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO. Farmington Field Office NM-03862 Bureau of Land Management	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM-78410A7	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		7 UNIT AGREEMENT NAME SAN JUAN 28-4 UNIT	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO. SAN JUAN 28-4 UNIT 1B	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface D (NW/NW), 1260' FNL & 880' FWL At top prod interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		9 API WELL NO. 30-039-30730-DDS1	
10 FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE		11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA Sec. 18, T28N, R4W	
14. PERMIT NO. DATE ISSUED		12 COUNTY OR PARISH Rio Arriba	
		13 STATE New Mexico	
15 DATE SPURRED 07/05/11	16 DATE T D REACHED 08/01/11	17 DATE COMPL (Ready to prod) 09/23/11 GRC	18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 7508' KB 7523'
20 TOTAL DEPTH, MD & TVD 6950'	21 PLUG, BACK T D, MD & TVD 6939'	22 IF MULTIPLE COMPL, HOW MANY* N/A	23 INTERVALS DRILLED BY yes
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 6070' - 6902'			25 WAS DIRECTIONAL SURVEY MADE NO
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL			27 WAS WELL CORED No

28 CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	232'	12 1/4"	Surface, 76sx(122cf-22bbls)	5bbls
7" / J-55	20# / 23#	4780'	8 3/4"	ST @ 4019', Surface, 673sx(1407cf-249bbls)	73bbls
4 1/2" / L-80	11.6#	6941'	6 1/4"	TOC@4780', 153sx(313cf-56bbls)	
29 LINER RECORD			30 TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8"	6881'
				4.7# / J-55	

31 PERFORATION RECORD (Interval, size and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
Point Lookout w/ .34" diam. 1SPF @ 6478' - 6902' = 21 Holes Menefee / Cliffhouse w/.34" diam. 1SPF @ 6070' - 6420' = 25 Holes MV Total Holes = 46		6478' - 6902' Frac'd w/ 36,288gals 70% Slickwater N2 foam w/ 40,030# 20/40 Brady. N2:1,526,100SCF. 6070' - 6420' Acidize w/ 10bbls 15% HCL. Frac'd w/ 34,734gals 70% Slickwater N2 Foam w/ 40,030# 20/40 Brady Sand. N2:1,558,600SCF.	

33 PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 09/23/11 GRC		FLOWING		SI	
DATE OF TEST 09/25/11	HOURS TESTED 1hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD n/a / boph	GAS-MCF 42 mcf / h	WATER-BBL trace / bwph
FLOW TUBING PRESS. SI-568psi	CASING PRESSURE SI-571psi	CALCULATED 24-HOUR RATE n/a / bopd	OIL-BBL 1,012 mcf / d	GAS-MCF 1 / bwph	WATER-BBL

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY OIL CONS. DIV. DIST. 3	
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35 LIST OF ATTACHMENTS This is a standalone Blanco Mesaverde.	
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36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]	TITLE Staff Regulatory Technician	DATE 09/27/11
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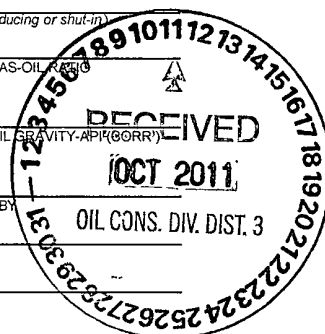
*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 05 2011

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC



API # 30-039-30730			San Juan 28-4 Unit 1B		
Ojo Alamo	3823'	3977'	White, cr-gr ss.	Ojo Alamo	3823'
Kirtland	3977'	4266'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3977'
Fruitland	4266'	4468'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4266'
Pictured Cliffs	4468'	4630'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	4468'
Lewis	4630'	5108'	Shale w/siltstone stringers	Lewis	4630'
Huerfanito Bentonite	5108'	5473'	White, waxy chalky bentonite	Huerfanito Bent.	5108'
Chacra	5473'	6065'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	5473'
Mesa Verde	6065'	6330'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	6065'
Menefee	6330'	6642'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6330'
Point Lookout	6642'	6950'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6642'

9C