

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 21 2011

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>MM 30015</b>	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other		6. Indian, Allottee or Tribe Name	
2. Name of Operator <b>Energizer Resources Corporation</b>		7. Unit or CA Agreement Name and No. <b>Report to Lease</b>	
3. Address <b>2010 Afton Place, Farmington, NM 87401</b>		8. Lease Name and Well No. <b>Carracas 30B #6H</b>	
3a. Phone No. (include area code) <b>505.325.6800</b>		9. API Well No. <b>30-039-30905-0051</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1560' FSL, 741' FWL (L) NW/SW Sec. 20-T32N-R04W</b> At top prod. interval reported below <b>91' FNL 146' FEL (A) NE/NE Sec. 30-T32N-R04W</b> At total depth <b>773' FNL 1822' FWL Sec 30-T32N-R04W (C) NE/NW</b>		10. Field and Pool, or Exploratory <b>Basin Fruitland Coal</b>	
14. Date Spudded <b>6/24/11</b>		15. Date T.D. Reached <b>7/18/11</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>9/18/11</b>		17. Elevations (DF, RKB, RT, GL)* <b>7405' GL</b>	
18. Total Depth: MD <b>10,167'</b> TVD <b>4057'</b>		19. Plug Back T.D.: MD <b>7050' 6995'</b> TVD <b>4105'</b>	
20. Depth Bridge Plug Set. MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>none</b>	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
28. Production - Interval A		28a. Production-Interval B	

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9.625"	32.3		235'		125 sks		surface	11 bbls - circ.
8.75"	7.0"	23		5631'		867 sks		surface	100 bbls - circ.
6.25"	4.50"	11.6	5236'	6995'		none			
6.25"	3.50"	8.81"	5232'	9050'		none			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	4998'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Basin Fruitland Coal	5172' MD		5236'-6974'	.50"	13,904	8 spf
B)			7116'-9016'	.50"	7,600	4 spf
C)						
D)						

Depth Interval	Amount and Type of Material
6890'-6250' and	1500 gallons of 15% HCL
6250'-5600'	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	9/19/11	2	→	0	400	20			Flowing

Choke Size	Tbg Press Flwg SI	Csg Press SI	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
1/2"	SI 1100	SI 1100	→					

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

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FARMINGTON FIELD OFFICE  
BY SA

SEP 23 2011

ACCEPTED FOR RECORD

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc )

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				San Jose Fm	surface
				Nacimiento Fm. (est)	1683'
				Ojo Alamo Ss	3513'
				Kirtland Sh.	3679'
				Fruitland Fm.	4398'
				Fruitland Coal (target)	5172'

32. Additional remarks (include plugging procedure):

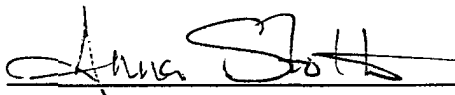
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Anna StottsTitle Regulatory Analyst

Signature


Date 9/20/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.