

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

Bureau of Land Management

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

OCT 13 2011

Farmington Field Office

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other UNKNOWN OTH		5 Lease Serial No NMNM90477
2 Name of Operator DUGAN PRODUCTION CORPORATION		6 If Indian, Allottee or Tribe Name
3a Address FARMINGTON, NM 87499		7 If Unit or CA/Agreement, Name and/or No
3b Phone No (include area code) Ph 505-325-1821		8 Well Name and No MORRISON SWD 2
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) Sec 13 T22N R9W NENE Lot A 1350FNL 365FEL 36 143353 N Lat, 107 732970 W Lon		9 API Well No 30-045-33684-00-X1
		10 Field and Pool, or Exploratory SWD ENTRADA
		11 County or Parish, and State SAN JUAN COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 8-3/4" hole to 6523' TD, reached on 9/25/11. Ran 5029' of 23 lb/ft and 1481' of 26 lb/ft 7" LT&C J-55 casing to 6511' with float collar at 6468' and stage tool at 3211'. Cement first stage with 532 cu ft (245 sx) Premium Lite High Strength FM + 3 lbs/sx CSE-2 + 2% bwoc Potassium Chloride + 0 25 lbs/sx Cello Flake + 0 3% bwoc CD-32 + 0 65% bwoc FL-52A + 3 lbs/sx LCM-1 + 113 4% water (12 3 lb/gal, 2 17 cu ft/sx). Circulated a trace of cement upon opening stage and circulating to surface. Cemented second stage with 678 cu ft (300 sx) Premium Lite FM + 3% bwoc Calcium Chloride + 3 lbs/sx CSE-2 + 0 25 lbs/sx Cello Flake + 0 4% bwoc FL-52A + 3 lbs/sx LCM-1 + 123 4% water (12 0 lb/gal, 2 26 cu ft/sx) followed by 68 cu ft (50 sx) Type III cement (14 6 lb/gal, 1 37 cu ft/sx). Total slurry for second stage 746 cu ft. Circulated 32 bbls cement at surface. Total slurry for entire job 1278 cu ft. Job witnessed by BLM. Job completed 9/28/2011.



14 I hereby certify that the foregoing is true and correct Electronic Submission #118930 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 10/13/2011 (12TSL0006SE)	
Name (Printed/Typed) JOHN C ALEXANDER	Title VICE-PRESIDENT
Signature (Electronic Submission)	Date 09/30/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	TROY SALYERS Title PETROLEUM ENGINEER	Date 10/13/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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