Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

SEP 22 2011 5 Lease Serial No NMNM 121498

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to realither the Field Office

abandoned well.	Use Form 3160-3 (/	APD) for such propos	atsi Managemen.		
SUBMIT IN TRIPLICATE – Other instructions on page 2				7 If Unit of CA/Agreement, Name and/or No	
1 Type of Well					
Oil Well Gas	Well Other			me and No HOE GALLUP 18-16H	
2 Name of Operator ROBERT L BAYLESS, PRODUCE		9 API We 30-045-35	9 API Well No 30-045-35300		
3a Address PO BOX 168 FARMINGTON, NM 87499				nd Pool or Exploratory Area	
		303-320-2039		HOE GALLUP	
4 Location of Well (Footage, Sec. T., R. M., or Survey Description SURFACE 220' FSL & 140' FML SEC 18 T 30N R 15W AT PRODUCTION ZONE 506' FSL & 951' FEL SEC. 18 T 30N R 15W		n)		11 Country or Parish, State SAN JUAN, NEW MEXICO	
12 CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATU	RE OF NOTICE, REPOR	T OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/ Reclamation	(Resume) Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	✓ New Construction ☐ Plug and Abandon	Recomplete Temporarily Abas	Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
determined that the site is ready for 9/1/2011 MIRU Aztec Drilling 58) a 1st stage with 145 sx (280 ft3) Hall 0 2% Halad(R)-9, and 0 125 Poly-E Cemented 2nd stage with 260 sy (50 cement with 0 2% Halad(R)-9, and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and 0 125 poly-8 cement with 0 2% Halad(R)-9 and 0 125 poly-8 cement with 0 2% Halad(R)-9 and 0 125 poly-8 cement with 0 2% Halad(R)-9 and 0 125 poly-8 cement with 0 2% Halad(R)-9 and 0 125 poly-8 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% burst) on 50 cement with 0 2% Halad(R)-9 and casing to 3500 psi (80% burst) on 50 cement with 0 2% burst) on 50 cement with 0 2% burst wi	ind drilled <u>8-3/4</u> " slant holiburton Light cement, 10 p. F-Flake Bumped plug at 511 ft3) Halliburton Light (0 125 Poly-E-Flake Bum 6/20/2011.*	ops gilsonite, and 0 125 pps i 899 psi (250 psi over circulat Cement, 10 pps gilsonite, and nped plug at 840 psi (500 ove	Poly-E-Flake - tailed by 1 ing pressure) Circulated d 0.125 pps Poly-E-Flake er circulating pressure) Report	00 sx (115 ft3) Premium "G" ce d 10 bbls to pit after activating s e - tailed by 50 sx (58 ft3) Premi	ment with tage tool um "G"
14 I hereby certify that the foregoing is Name (Printed/Typed) JOHN D THOMAS	true and correct		AATIONS ENGINEER	032A 252627	20
Signature 10 1	1	Date 09/21	/2011	RECE.	1930 3 3
	THIS SPACE	FOR FEDERAL OR	STATE OFFICE US	E S	1
Approved by		Trile		OIL CUNS, DIV. DIST	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Conditions of approval, if any, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subj			A1815111016	۲۱۰۰۰
Title 18 U S C Section 1001 and Title 43 fictitious or fraudulent statements or repr			y and willfully to make to an	y department or agency of the United	States any false,

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations; on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240