Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

BUREAU OF LAND MANAGEMENT

AUG 2 3 2011 5 Lease Serial No 1221ND2772

SUNDRY NOTICES AND REPORTS ON WELLS 6 If Indian, Allottee or Tribe Name

Do not use this for abandoned well.	orm for proposals t Use Form 3160-3 (A	o drill or to re-enter. PD) for such propos	an Jo Colorado als.	TUTE MOUNTAIN UT	ΤΕ
SUBMIT IN TRIPLICATE – Other instructions on page 2				7 If Unit of CA/Agreement, Name and/or No	
1 Type of Well					
Oil Well Gas Well Other				8 Well Name and No UTE MOUNTAIN UTE #73	
2 Name of Operator Huntington Energy, L.L.C				9 API Well No 30-045-33302	
3a Address 3b Phone No (include					
908 N W 71st St , Oklahoma City, OK 73116 405-840-9876			Basin Mancos		
4 Location of Well (Footage, Sec , T , I SWNW LOT E, 1410' FNL & 845' FWL Sec 23-32N-14W	San J		11 Country or Parish, San Juan Co, NM	State	
12 CHEC	K THE APPROPRIATE BO	X(ES) TO INDICATE NATU	IRE OF NOTIC	E, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION TYPE OF ACT				ON	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Recla	iction (Start/Resume) mation mplete	Water Shut-Off Well Integrity Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back		orarily Abandon Disposal	
following completion of the involve testing has been completed. Final A determined that the site is ready for Huntington Energy, L L.C proposes plans to return the well to production	Abandonment Notices must be final inspection) to return the above refere approximately August 30,	nced well to production The 2011	ents, including i	reclamation, have been or return the well to pro	completed and the operator has
14 I hereby certify that the foregoing is to Catherine Smith	ue and correct Name (Printed	(Typed) Title Regula	atory		
Signature atherin	e South	Date 08/22/	/2011 		
	THIS SPACE I	FOR FEDERAL OR S	TATE OFF	ICE USE	
Approved by Conditions of approval, if any are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to	le to those rights in the subject	not warrant or certify	AMS		Date 8/29/2011

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

Huntington Energy, L.L.C.

6301 Waterford Blvd., Suite 400 Oklahoma City, Oklahoma 73118 (405) 840-9876

Ute Mountain Ute #73

1410' FNL & 845' FWL Sec. 23-32N-14W San Juan Co., NM API #30-045-33302

Return well to production:

Procedure:

- 1. MIRU WOR. ND tree. NU 3000 psi BOPs
- 2. TOOH w/ 2 3/8" tubing (hung @ 1759')
- 3. PU bit and TIH. Drill out CIBP @ 1805'. Push RBP to PBTD @ 2500'.
- 4. TOOH w/bit and tubing. LD bit.
- 5. TIH to top perf 1854'. ND BOP. NU tree.
- 6. RU swab. Swab load and test well.
- 7. Place well down sales line.

Ute Mountain Ute 73

CURRENT
San Juan County, New Mexico
23 - 32N - 14W NW/4
1410 FNL 845 FWL

Spud. Dec 2, 2005 Completed Feb 17, 2006 API 30045333020000

> Tops: Greenhorn 2429 '

Graneros 2486 '

Dakota 2556'

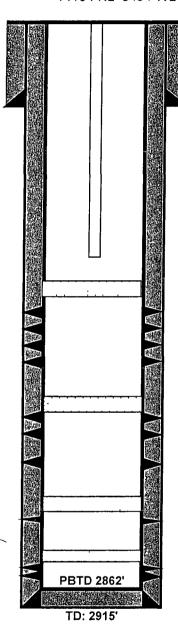
Paguate 2601'

Burrow Canyon '

Morrison 2772'

Perfs 2557 - 2563' 2601 - 2612' 2645 - 2653'

Inactive Perfs 2750 - 2753' 2847 - 2850' 2861 - 2863'



GL⁻ 6239' KB. 6257'

7-7/8" csg set @ 347' w/235 sx

2 3/8" tbg hung @ 1759.85'

CIBP @ 1805'

Perfs

1854'-1857', 1868'-1870', 1885'-1888', 1904'-1906', 1916'-1918', 1927'-1929', 1935'-1937', 1942'-1946', 1950'-1956'

CIBP set at 2500' w/10' cmt on top

CIBP Set @ 2740' w/10' cmt on top

CIBP Set @ 2840' w/10' cmt on top

4-1/2" 11.60# N-80 LT&C set @ 2913' w/385 sx

Tribal Lease: I-22-IND-2772 Well: Ute Mountain Ute #73 Location: 1410' FNL & 845' FWL Sec. 23, T. 32 N., R. 13.5 W. San Juan County, New Mexico

Conditions of Approval:

- 1. Within 30 days of the attempt to return the well to production, submit to this office a Sundry Notice, Subsequent Report of all activities that took place. Please enclose a revised wellbore diagram if it is available. On this Subsequent Report all pressures, both shut-in and flowing. Also report all water produced.
- 2. If this attempt does not return the well to **economic** production, this well must be promptly plugged. A Sundry Notice for the abandonment of this well must be submitted to this office within 30 days of the attempted production resumption.