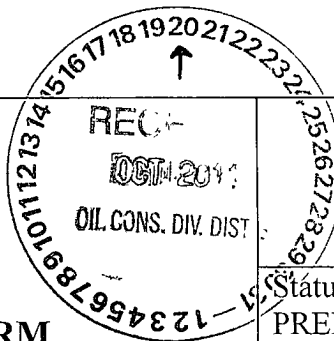


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



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Revised March 9, 2006

Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 2 nd Allocation	
Well Name Turner Federal					Date: 10/10/2011 API No. 30-045-35064 DHC No. DHC3530AZ Lease No. SF-078128	
Unit Letter	Section	Township	Range	Footage	County, State	
Surf- D	13	T030N	R010W	745' FNL & 979' FWL	San Juan County,	
BH- D	13	T030N	R010W	952' FNL & 1012' FWL	New Mexico	
Completion Date		Test Method				
6/20/11		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT
MESAVERDE				33%		77%
DAKOTA				67%		23%
JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.						
APPROVED BY		DATE		TITLE		PHONE
Joe Hunt		10-17-11		Geo		599-6265
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Bill Akwari						
X		10/10/11		Engineering Tech.		505-326-9743
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NMOCD