

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-35292</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-504-15
7. Lease Name or Unit Agreement Name <b>SAN JUAN 32-5 UNIT</b>
8. Well Number <b>118H</b>
9. OGRID Number <b>217817</b>
10 Pool name or Wildcat <b>BASIN FRUITLAND COAL</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well. Oil Well ☐ Gas Well ☒ Other

2 Name of Operator

**ConocoPhillips Company**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **G** : **2140'** feet from the **North** line and **2305'** feet from the **East** line  
Section **21** Township **32N** Range **6W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc )  
6282' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER ☒ SPUD REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**10/03/11** ConocoPhillips Company notified and received verbal approval requesting to deepen surface casing, +/-550' from the APD approved 200' due to a cliffside. Will adjust cmt volumes accordingly.

**MIRU AWS 730** Spud w/ 12 1/4" bit @ 14:30hrs on **10/10/11**. Drilled ahead to 590'. Circ. hole & RIH w/ 13jts, 9 5/8", 32.3#, H-40 ST&C casing set @ 566'. RU to cmt. Preflushed 20bbls of FW. Pumped **421sx (539cf-96bbls=1.28yld)** Type III cmt w/ 3% CaCL & .25pps celloflake. Dropped plug & displaced w/42bbls FW. Bumped plug. Circ.46bbls cmt to surface. RD cmt. WOC. Plugged down @ 15:30hrs on **10/11/11**. NU BOPE. PT csg to 600#/30min @ 11:30hrs on 10/12/11. TIH, tagged TOC @ 254', & continued to drill ahead on 10/12/11.

Spud Date:

10/10/11

Rig Released Date

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

TITLE Staff Regulatory Technician DATE 10/15/11

Type or print name Marie E. Jaramillo E-mail address: marie.e.jaramillo@conocophillips.com PHONE: 505-326-9865

For State Use Only

APPROVED BY

TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE 10/25/11

Conditions of Approval (if any):



W

PC