

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-29358

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact Shelly Cook-Cowden	
Address 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-324-5140	
Facility Name UTE MTN UTE #42	Facility Type Gas Well	
Surface Owner Indian	Mineral Owner Indian	Lease No. U-22-2772

LOCATION OF RELEASE

Unit Letter N	Section 30	Township 32N	Range 014W	Feet from the 790'	North/South Line SOUTH	Feet from the 1740'	East/West Line WEST	County San Juan
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Latitude **36.95393 ° N** Longitude **-108.35277 ° W**

NATURE OF RELEASE

Type of Release - Produced water & Condensate	Volume of Release - 14BBL Produced water & 1.5BBL Condensate	Volume Recovered - 3BBLs
Source of Release - Production Tank	Date and Hour of Occurrence - 10/18/11 @10:30AM	Date and Hour of Discovery - 10/18/11 @11:00AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Scott Clow Ute Mtn Ute Environmental via voicemail	
By Whom? Shelly Cook-Cowden	Date and Hour - 10/20/11 @7:20AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Oil/production tank swedge developed a leak due to corrosion allowing the produced water and condensate to leak out.		
Describe Area Affected and Cleanup Action Taken.* Liquids remaining in the tank were pulled to prevent additional leakage. Free liquids were recovered from the bermed area. Soil will be assessed to determine depth of impact for developing a remediation plan.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Shelly Cook-Cowden</i>		OIL CONSERVATION DIVISION	
Printed Name: Shelly Cook-Cowden		Approved by District Supervisor: <i>Brandon Bell</i>	
Title: Field Environmental Specialist		Approval Date: 10/26/11	Expiration Date:
E-mail Address: Shelly.g.Cook-Cowden@ConocoPhillips.com		Conditions of Approval:	
Date: October 20, 2011 Phone: 505-324-5140		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

nJK1129952872