

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 17 2011

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

Farmington Field Office
Bureau of Land Management
Lease Serial No. NMNM-104606

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name
2 Name of Operator Coleman Oil & Gas, Inc.		7 If Unit or CA/Agreement, Name and/or No NMNM 110550
3a Address P.O. Drawer 3337	3b Phone No (include area code) 505-327-0356	8 Well Name and No Juniper Com 21 #14
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1100' FSL, 1165' FWL M, Section 21, T24N, R10W Latitude 36° 17' 40", Longitude 107° 54' 20"		9 API Well No. 30-045-33043
		10 Field and Pool, or Exploratory Area Basin Fruitland Coal
		11 County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED COMPLETION INFORMATION.

SPUD WELL OCTOBER 9, 2008
RELEASED ROTARY TOOLS OCTOBER 17, 2008



On Future Filings include Dates work completed

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed) MICHAEL T. HANSON Title OPERATIONS ENGINEER
Signature *Michael T. Hanson* Date *October 14, 2011*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
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Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

(Instructions on page 2)

OCT 21 2011

NMOCD

FARMINGTON FIELD OFFICE

Coleman Oil & Gas, Inc.

Basin Fruitland Coal Formation

Friday, October 14, 2011

Well:	Juniper Com 21 #14	Field:	Basin Fruitland Coal
Location:	1100' FSL & 1165' FWL (SWSW) Sec 21, T24N, R10W, NMPM San Juan County, New Mexico	Elevation:	6731' RKB 6726' GL
By:	Michael T. Hanson	Lease:	NMNM 104606
		API#	30-045-33043

Procedure:

Pressure Tested Casing

1. Pressure Tested Production Casing to 3000 PSIG. OK for 30min per M. Hanson Verbal ^{BP}

Perforated Basin Fruitland Coal

1. MIRU Wireline and Mast Truck. Ran GR-CL-Correlation log from PBTD at 1354 to \pm 1000 ft or above short joint at 1030' – 1050'.
2. Perforated Basin Fruitland Coal with 4" HEG casing gun, 120 degree phasing per Schlumberger Reservoir Saturation Log dated 10/23/2008.

1232' – 1245' ft 13 ft 3spf 39 holes 0.42" diameter

Hydraulic Fracture Stimulation

1. Ordered in three frac tanks with 4" riser, working external gage & two good 4" valves each. Filled frac tanks with \pm 380 barrels of 2% KCL water.
2. Rigged up Hydraulic Fracture Equipment and Pressure Tested and Held Safety Meeting. RU Acid Truck. Spearheaded 1000 gal 7.5% FE Acid with inhibitor and additives.
3. Followed with 7,364 gallons of cross linked gel pad.
4. Pumped Proppant Laden Fluid, 36,360 gallons cross linked gel with, 2500# 30/70 and 65,000# 20/40 Premium White Sand $\frac{1}{2}$ to 4 #per gallon. Flushed with linear gel.
5. Recorded ISIP - 506 psig, 5 minute – 169 psig, 10 minute – 33 psig and 15 minute – 17 psig. AIR 20 BPM, ATP 603 psig, MTP 798 psig.
6. Rigged down Hydraulic Fracture Equipment.
7. MIRU Well Service Rig.

Installed Production Tubing

1. RIH with 2 7/8" Production tubing and cleaned out to PBTD.
2. Landed Bottom of tubing at 1287 FT KB.
3. Ran pump and rods. Put well on production.

Tubing Weight & Grade?
Date Tubing was landed?