

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 17 2011

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator  
Coleman Oil & Gas, Inc.3a Address  
P.O. Drawer 33373b. Phone No. (include area code)  
505-327-03564 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1400' FNL, 1730' FWL C, Section 6, T24N, R10W Latitude 36° 20' 48" . Longitude 107° 56' 22"5 Lease Serial No  
9904-1349Allottee or Tribe Name  
Navajo Allotted7 If Unit or CA/Agreement, Name and/or No  
NMNM - 1104978 Well Name and No  
Juniper Com 6 #219 API Well No  
30-045-3392510 Field and Pool, or Exploratory Area  
Basin Fruitland Coal11 County or Parish, State  
San Juan, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED COMPLETION INFORMATION.

SPUD WELL JANUARY 19, 2009  
RELEASED ROTARY TOOLS JANUARY 30, 2009

Future Filings include Dates work completed.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

MICHAEL T. HANSON

Title OPERATIONS ENGINEER

Signature

Michael T. Hanson

Date

October 14, 2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



ACCEPTED FOR RECORD

OCT 21 2011

NMOCDA

FARMINGTON FIELD OFFICE

# Coleman Oil & Gas, Inc.

## Basin Fruitland Coal Formation

Friday, October 14, 2011

<b>Well:</b>	<b>Juniper Com 6 #21</b>	<b>Field:</b>	Basin Fruitland Coal
<b>Location:</b>	1400' FNL & 1730' FWL (NENW) Sec 6, T24N, R10W, NMPM San Juan County, New Mexico	<b>Elevation:</b>	6807' RKB 6802' GL
<b>By:</b>	Michael T. Hanson	<b>Lease:</b>	NO-G-9904-1349
		<b>API#</b>	30-045-33925

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### Procedure:

#### ***Pressure Tested Casing***

1. Pressure Tested Production Casing to 3000 PSIG. OK for 30 min per M. Hanson Verbal <sup>BP</sup>

#### ***Perforated Basin Fruitland Coal***

1. MIRU Wireline and Mast Truck. Ran GR-CL-Correlation log from PBTD at 1643 to  $\pm 1000$  ft or above short joint at 1354' – 1369'.
2. Perforated Basin Fruitland Coal with 4" HEG casing gun, 120 degree phasing per Schlumberger Reservoir Saturation Log dated February 13, 2009.  
1513' – 1525' ft      12 ft   3spf   36 holes      0.42" diameter

#### ***Hydraulic Fracture Stimulation***

1. Ordered in three frac tanks with 4" riser, working external gage & two good 4" valves each. Filled frac tanks with  $\pm 380$  barrels of 2% KCL water.
2. Rigged up Hydraulic Fracture Equipment and Pressure Tested and Held Safety Meeting. RU Acid Truck. Spearheaded 1000 gal 7.5% FE Acid with inhibitor and additives.
3. Followed with 7,059 gallons of cross linked gel pad.
4. Pumped Proppant Laden Fluid, 36,672 gallons cross linked gel with, 2500# 30/70 and 59,691# 20/40 Premium White Sand  $\frac{1}{2}$  to 4 #per gallon. Flushed with linear gel.
5. Recorded ISIP - 423 psig, 5 minute – 299 psig, 10 minute – 131 psig and 15 minute – 0 psig. AIR 20 BPM, ATP 1001 psig, MTP 1,539 psig.
6. Rigged down Hydraulic Fracture Equipment.
7. MIRU Well Service Rig.

### ***Installed Production Tubing***

1. RIH with 2 7/8" Production tubing and cleaned out to PBTD.
2. Landed Bottom of tubing at 1547 FT KB.
3. Ran pump and rods. Put well on production October 03, 2011.

*Tubing weight & Grade, Date Landed?*