

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 17 2011

FORM APPROVED
OMB No 1004-0137
Expires March 31 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

MINM 104607

6 Allottee or Tribe Name

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

7 If Unit or CA/Agreement, Name and/or No

1 Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

8 Well Name and No.

Juniper West 14 #33

2 Name of Operator

Coleman Oil & Gas, Inc.

9 API Well No.

30-045-34068

3a Address

P.O. Drawer 3337

3b Phone No. (include area code)

505-327-0356

10 Field and Pool, or Exploratory Area

Basin Fruitland Coal

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' FSL, 1600' FEL J, Section 14, T24N, R11W Latitude 36.310485°, Longitude 107.968879°

11 County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☐

Acidize

☐

Deepen

☐

Production (Start/Resume)

☐

Water Shut-Off

☒

Subsequent Report

☐

Alter Casing

☐

Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Final Abandonment Notice

☐

Casing Repair

☐

New Construction

☐

Recomplete

☐

Other

☐

Change Plans

☐

Plug and Abandon

☐

Temporarily Abandon

☐

Convert to Injection

☐

Plug Back

☐

Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RCVD OCT 25 '11

SEE ATTACHED COMPLETION INFORMATION.

OIL CONS. DIV.

DIST. 3

SPUD WELL NOVEMBER 05, 2008

RELEASED ROTARY TOOLS NOVEMBER 17, 2008

ACCEPTED FOR RECORD

OCT 20 2011

FARMINGTON FIELD OFFICE

BY T. Salyers

Future Filings include Dates work completed

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MICHAEL T. HANSON

Title OPERATIONS ENGINEER

Signature

Michael T. Hanson

Date

October 14, 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Coleman Oil & Gas, Inc.

Basin Fruitland Coal Formation

Friday, October 14, 2011

Well:	Juniper West 14 #33	Field:	Basin Fruitland Coal
Location:	1600' FSL & 1600' FEL (NWSE) Sec 14, T24N, R11W, NMPM San Juan County, New Mexico	Elevation:	6483' RKB 6478' GL
By:	Michael T. Hanson	Lease:	NMNM 104607
		API#	30-045-34068

Procedure:

Pressure Tested Casing

1. Pressure Tested Production Casing to 3000 PSIG. - *test good* ✓ 30 min. per M. Hason ^{16P}

Perforated Basin Fruitland Coal

1. MIRU Wireline and Mast Truck. Ran GR-CL-Correlation log from PBTD at 1175 KB to \pm 1000 ft or above short joint at 862' – 883'.
2. Perforated Basin Fruitland Coal with 4" HEG casing gun, 120 degree phasing per Schlumberger Reservoir Saturation Log dated November 26, 2008 as follows:

1015' – 1029' ft 14 ft 3spf 42 holes 0.42" diameter

Hydraulic Fracture Stimulation

1. Ordered in three frac tanks with 4" riser, working external gage & two good 4" valves each. Filled frac tanks with \pm 380 barrels of 2% KCL water.
2. Rigged up Hydraulic Fracture Equipment and Pressure Tested and Held Safety Meeting. RU Acid Truck. Spearheaded 1000 gal 7.5% FE Acid with inhibitor and additives.
3. Followed with 9,218 gallons of cross linked gel pad.
4. Pumped Proppant Laden Fluid, 36,986 gallons cross linked gel with, 2500# 40/70 and 65,000# 20/40 Premium White Sand $\frac{1}{2}$ to 4 #per gallon. Flushed with linear gel.
5. Recorded ISIP - 674 psig, 5 minute – 359 psig, 10 minute – 209 psig and 15 minute – 50 psig. AIR 20 BPM, ATP 671 psig, MTP 988 psig.
6. Rigged down Hydraulic Fracture Equipment.
7. MIRU Well Service Rig.

Installed Production Tubing

1. RIH with 2 7/8" Production tubing and cleaned out to PBTD.
2. Landed Bottom of tubing at 1065 FT KB. ✓
3. Ran pump and rods. Put well on production September 30, 2011. ✓

Tubing weight & Grade, Date Landed?