

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 17 2011

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
Coleman Oil & Gas, Inc.3a Address
P.O. Drawer 33373b Phone No (include area code)
505-327-03564 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1350' FNL. 1130' FEL H, Section 25, T24N. R11W Latitude 36.28785°, Longitude 107.94960°

5 Lease Serial No

NO-G-0411-1712

6 Indian Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Bonito 25 #1

9 API Well No

30-045-35000

10 Field and Pool or Exploratory Area

Basin Fruitland Coal

11 County or Parish, State

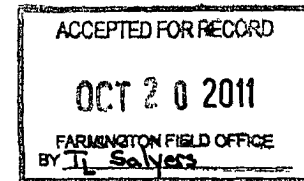
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED COMPLETION INFORMATION.

OIL CONS. DIV.
DIST. 3SPUD WELL JUNE 20, 2011
RELEASED ROTARY TOOLS JUNE 28, 2011

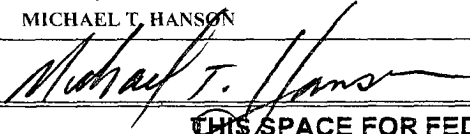
Future Filings include Dates work completed

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MICHAEL T. HANSON

Title OPERATIONS ENGINEER

Signature



Date

October 19, 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

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Coleman Oil & Gas, Inc.

Basin Fruitland Coal Formation ✓

Friday, October 14, 2011

Well:	Bonito 25 #1	Field:	Basin Fruitland Coal
Location:	1350' FNL & 1130' FEL (SENE) Sec 25, T24N, R11W, NMPM San Juan County, New Mexico	Elevation:	6455' RKB 6450' GL
By:	Michael T. Hanson	Lease:	NOG-0411-1712
		API#	30-045-35000

Procedure:

Pressure Tested Casing

1. Pressure Tested Production Casing to 3000 PSIG. - *good test* ✓ for 30 min per. M. Hanson ^{BP}

Perforated Basin Fruitland Coal

1. MIRU Wireline and Mast Truck. Ran GR-CL-Correlation log from PBTD at 1088 KB to ± 1000 ft or above short joint at 785' – 808'.
2. Perforated Basin Fruitland Coal with 4" HEG casing gun, 120 degree phasing per Schlumberger Reservoir Saturation Log dated July 29, 2011.
920' – 934' ft ✓ 14 ft 3spf 42 holes 0.42" diameter

Hydraulic Fracture Stimulation

1. Ordered in three frac tanks with 4" riser, working external gage & two good 4" valves each. Filled frac tanks with ± 380 barrels of 2% KCL water.
2. Rigged up Hydraulic Fracture Equipment and Pressure Tested and Held Safety Meeting. RU Acid Truck. Spearheaded 1000 gal 7.5% FE Acid with inhibitor and additives.
3. Followed with 8,855 gallons of cross linked gel pad.
4. Pumped Proppant Laden Fluid, 36,370 gallons cross linked gel with, 2500# 40/70 and 65,000# 20/40 Premium White Sand ½ to 4 #per gallon. Flushed with linear gel.
5. Recorded ISIP - 677 psig, 5 minute – 503 psig, 10 minute – 440 psig and 15 minute – 385 psig. AIR 20 BPM, ATP 800 psig, MTP 1,177 psig.
6. Rigged down Hydraulic Fracture Equipment.
7. MIRU Well Service Rig.

Installed Production Tubing

1. RIH with 2 7/8" Production tubing and cleaned out to PBTD.
2. Landed Bottom of tubing at 968 FT KB. ✓
3. Ran pump and rods. Put well on production September 27, 2011. ✓

Tubing weight → Grade, Date Landed?