Office State of New Mexico	rorm C-103
<u>District I</u> Energy, Minerals and Natural Resources	Octóber 13, 2009 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II	30-045-35234
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	OG 4070
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Moncrief Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number #101
2. Name of Operator	9. OGRID Number 006515
Dugan Production Corp. (505) 325-1821	10 P. 1
3. Address of Operator P.O. Box 420, Farmington, NM 87499-0420	10. Pool name or Wildcat Basin Fruitland Coal (71629)
4. Well Location	Dushi Truttana Coai (1027)
Unit Letter P: 1210 feet from the FSL line and 710 feet from the FEL line	
Section 02 Township 30N Range 13W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR,	,
5933' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE	
OTHER: Femporary pit diosure extension OTHER:	Completion &
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Procesure test easing to 200 msi for 20 minutes hold. Pun CP CCI CNI logs. Perforate (0/0/11) Equitland Coal	
Pressure test casing to 300 psi for 30 minutes, held. Run GR-CCL-CNL logs. Perforate (9/9/11) Fruitland Coal from 1774'-76'; 1781'-84'; 1800'-02'; 1896'-1900'; 1937'-39'; 1942'-46' & 2006'-22' w/4 spf (total 33', 132 holes).	
Frac w/2161 bbls gelled water and 166,000# 20/40 sand (10/11/11). Run 2-3/8" 4.7# J-55 tbg on 10/13/11.	
Landed @ 2054', SN @ 2017'.	
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	E262 OCT 2011
	72 HECEIVE 5262728
Spud Date: Rig Release Date:	OIL CONS. DIV. DIS;
of the filling of the board of the state of	Section 18
Short	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE: Vice President DATE: 10/17/2011	
Time or wint to the C. Alexander F. mail address; inheritance desired discourse desired in PHONE, 505 225 1921	
Type or print native John C. Alexander E-mail address: johnalexander@duganproduction.com PHONE: 505-325-1821 For State Use Only	
Deputy Oil & Gas Inspector,	
APPROVED BY: 12 12 12 Distric	t#3 DATE 10-26-1/
Conditions of Approval (if any):	