

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended.

RECEIVED
OCT 26 2011
FARMINGTON FIELD OFFICE
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

Oil Lease Serial No. **10794873**

6. If Indian, Allottee, or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Energen Resources Corporation

3a. Address
2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)
(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(N) SE/SW	750' FSL,	1403' FWL	Sec. 21, T30N, R04W
(O) SW/SE	801' FSL,	1658' FEL	Sec. 21 T30N, R04W

7. If Unit or CA/Agreement, Name and/or No.
San Juan Unit

8. Well Name and No.
San Juan 30-4 Unit # 64H

9. API Well No.
30-039-30897

10. Field and Pool, or Exploratory Area
Blanco Pictured Cliffs

11. County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>complete</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>drilling, set prod</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>tubing & complete</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

8/9/10 Workover rig moved onto location. TIH and drill out cement at 5154'.
 Drill out float collar at 5152'. Lost returns at 5250'. TIH and set cement retainer at 5079'. Tested annular casing and retainer to 500# for 30 minutes - ok.

8/22/10 Squeeze open hole with cement retainer at 5079' to 5250'. Test N2 & fluid lines to 5000# & 10000# - ok. Cement with 110 sks of 50/50 Poz. Squeeze with 49 bbls of super flush, 40 sks of reg tail - sting out of retainer and leave .5 bbls cement on cement retainer. WOC. Drill cement retainer at 5079'. No cement below shoe. Set CIBP at 5080'. Test CIBP to 500# - ok. RDMD.

9/4/11 Drilling rig moved onto location. NU BOP. Test BOP 3000# high, 10 minutes - ok and 250# low, 5 minutes - ok. Drill out CIBP. Continue to drill 8.75" hole to 5972'. 9/12/11 Reached TD of 5972' & PBTD of 5148'. Flow back well. Set retrievable brige plugs at 3998' and 3925'. Set storm packer at 48'. Rig released on 9/14/11.

9/24/11 Workover rig moved onto location. TIH and remove RBP's. Unload hole. Snub production tubing. Ran 158 jts of 2.875" 6.5# J-55 tubing, set at 5114'. RDMD.
 4.7#

10/13/11 Move onto location. Test 7" 23# J-55 casing to 1500# for 30 minutes. RDMD 10/15/11.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Anna Stotts** Title **Regulatory Analyst**

Signature *Anna Stotts* Date **10/26/11**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **OCT 27 2011**

Office **FARMINGTON FIELD OFFICE**

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

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