Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

OCT 19 2011

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals armington Field Office

Jicarilla Apache 115
6. If Indian, Allottee or Tribe Name

Bureau of Land Manag				füicariita Apache		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA	/Agreement, Name and/or No.	
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator				8. Well Name and No. Jicarilla 115E # 13A		
Energen Resources Corporation						
3a. Address 3b. Phone No. (include area code)				9 API Well No		
2010 Afton Place, Farmington, NM 8	(505) 325-6800		30-039-310	Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)				1	ooi, or 2prorunory 1	
Sec. 3, T26N, R03W - 1835' FNL, 1760' FWL (F) SE/NW				Blanco Mesaverde		
				11. County or Parish, State		
				Rio Arriba	NM	
12. CHECK APPROPRIATI	E BOX(ES) TO INI	DICATE NATURE OF NO	OTICE, REPO	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Trans		n (Start/Resume)	Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamati		Well Integrity	
	Casing Repair	New Construction	Recomple	ete	X Other <u>set</u>	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporar	ily Abandon	production tubing	
	Convert to Injection	on Plug Back	Water Dis	sposal	& completion	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 6/29/11 Completion rig moved in. ND WH. NU BOP. Drilled comment from 7170'-7620'. Circulated casing clean. TIH, set plug at 7350' -tested casing to 2600# for 30 minutes-ok. Ran CHL, TOC at 3700'. Perforate from 7122'25', 7171-74', 7216'-7219', 7261'-7271' (6 spf, 114 holes). Frac with 291,758 gal slickwater, 7500# 100 mesh and 71,760# 30/70 sand. Clean out and flow back to PBID. 10/14/11 TIH 2.375" 4.7# J-55 production tubing, set at 7220'.						
* CBL was ran 7/11/2011				OCT 2 0	2011 ELD OFFICE	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
Anna Stotts		Title Regul	atory Anal	yst		
Signature What of		Date 10/17/11				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title		Da	te	
Conditions of approval, if any, are attached. Approval of this not the applicant holds legal or equitable title to those rights in the sulentitle the applicant to conduct operations thereon.		office				
Title 18 U.S.C. Section 1001, and Title 43 U S.C. Section 1212, r	makes it a crime for any per	son knowingly and willfully to ma	ike to any departr	ment or agency of the	e United States any false,	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction