

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

OCT 13 2011

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No MSF078019
2 Name of Operator XTO ENERGY INC.		6 If Indian, Allottee or Tribe Name
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3100	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 1460' FSL & 2600' FWL NESW Sec.1(K)-T27N-R11W N.M.P.M.		8 Well Name and No EH PIPKIN #8F
		9 API Well No 30-045-32640
		10 Field and Pool, or Exploratory Area BASIN DAKOTA
		11 County or Parish, State SAN JUAN NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other OAP DK, RC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	GP & PWOP
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	(DHC-1767-AZ)

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)


XTO Energy Inc proposes to open additional perfs in the Basin Dakota formation, recomplete the Kutz Gallup formation and put this well on pump per the following:

RCVD OCT 25 '11

MIRU. TIH & set 5-1/2" CICR @ 6325'. Sting into CICR & pump 12 sxs cnt below CICR (Class B, mixed @ 15.6 ppg w/1.18 cf/sx yield). Sting out & circ clean. PT csg & plug to 2500 psig. Perf DK fr 6082'-6251' w/31 holes, 22.7 gm shots. Acidize DK w/2000 gals 15% HCl. Frac DK w/87,000 gals frac fld carrying 150,000# 20/40 prop. TIH & set CBP @ 5850'. PT CBP to 3000 psi. Perf Lower GP fr 5550'-5561' @ 2 JSPF (22 holes) w/22.7 gm shots. Acidize Lower GP w/1250 gals 15% HCl. Frac Lower GP w/27,000 gals frac fld carrying 35,000# 20/40 prop. TIH & set CBP @ 5530'. PT CBP to 3000 psi. Perf Upper GP fr 5308'-5500' @ 1 JSPF (27 holes) w/22.7 gm shots. Acidize Upper GP w/2000 gals 15% HCl. Frac Upper GP w/132,000 gals frac fld carrying 180,000# 20/40 prop. CO to 6325' (New PBID). TIH w/tbg, rods & pump. MI pumping unit. RWTP.

Note: These zones will be commingled prior to RWTP.

Please see the attached GP C102 Plat & the current wellbore diagram with formation tops.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON	Title REGULATORY COMPLIANCE TECHNICIAN
Signature 	Date 10/12/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title Office	Date OCT 18 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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OCT 13 2011

Farmington Field Office
Bureau of Land Management

Form C-102

Revised October 19, 2009

Submit the copy to appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-32640	² Pool Code 36550	³ Pool Name KUTZ GALLUP
⁴ Property Code 022853	⁵ Property Name EH PIPKIN	
⁷ OGRID No. 5380	⁸ Operator Name XTO Energy, Inc.	⁶ Well Number 8F
		⁹ Elevation 5750' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	1	27N	11W		1460'	SOUTH	2600'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
SAME									

¹² Dedicated Acres GP 40 acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL-5178-0
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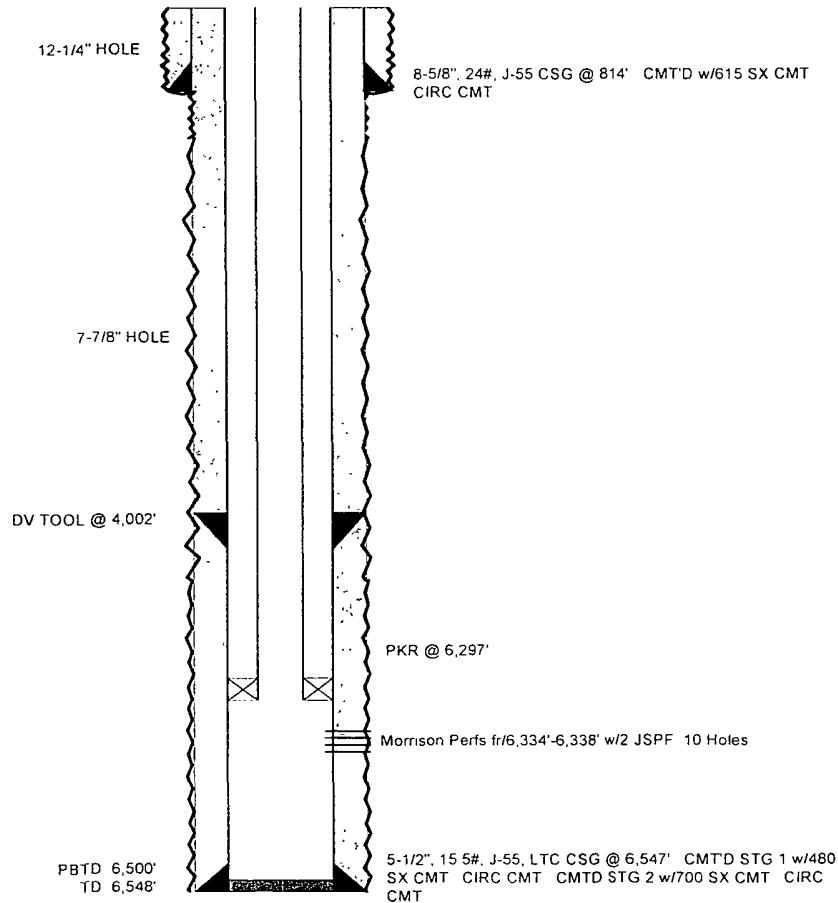
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION			
	I hereby certify that the information contained herein is true & complete to the best of my knowledge & belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division			
	Signature 			
	Printed Name DOLENA JOHNSON			
	Title REGULATORY COMP TECH			
Date 10/12/2011				
¹⁸ SURVEYOR CERTIFICATION				
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief				
Date of Survey 6/23/1984				
Original Survey Signed By John A. Vukonich				
Certificate Number 14831				

E H PIPKIN #8F Wellbore Diagram

KB 5,762'
GL 5,750'
CORR 12'

DATA
LOCATION: 1,460' FSL & 2,600' FWL, UNIT K, SEC 1, T-27-N, R-11-W
COUNTY/STATE: SAN JUAN COUNTY, NEW MEXICO
FIELD: BASIN
FORMATION: DAKOTA
FED LEASE #: NMSF 078019 API #: 30-045-32640 XTO WELL #: 68762/68763
SPUD DATE: 2/8/05 COMPLETION DATE: 3/15/09
IP: . F. 0 BO, 22 BLW, 8 BPW, FTP 600 – 850 PSIG, 1/2" CK, 3 HRS
PERFS: Morrison 6,334-6,338' (10 holes)
TUBING STRING: 2-3/8" tbg. PKr @ 6,297'. EOT @ 6,300'
PRODUCTION METHOD: Flowing



HISTORY

02/08/05: SPUDDED 12-1/4" HOLE
02/10/05: DRLD TO 603' & FOUND SEVERE DEVIATION. SET CMT PLUG fr/593' – 90' w/500 SX CLASS "H" CMT w/2% CaCl₂
02/11/05: DRLD 9-7/8" PILOT HOLE fr/88' – 450'.
02/12/05: DRLD 12-1/4" HOLE fr/95' – 450'. RESUMED DRLG 12-1/4" HOLE
02/13/05: SET 8-5/8" 24# J-55, ST&C CSG @ 814'. CMT'D w/615 SX TYPE III CMT w/3% CaCl₂ & 1/4 #/SX CELLOFLAKE. CIRC 45 BBLS TO SURF
02/18/05: LOST 350 BBLS MUD @ 5,613'
02/20/05: TD 7-7/8" HOLE @ 6,548'
02/22/05: RAN OH LOGS.
02/23/05: SET 5-1/2", 15 5# J-55, LT&C CSG @ 6,547'. FC @ 6,505' MARKER JTS @ 6,036' & 5,118'. DV TOOL @ 4,002'. CMT'D STG 1 W/480 SX PREMIUM LITE HS CMT W/0.2% CD-32, 0 5% FL-52, 2% KCL, 5 #/SX LCM & 2% PHENOSEAL. CIRC 50 BBLS CMT CMT'D STG 2 W/600 SX TYPE III CMT W/8% GEL, 1/4 #/SX CELLOFLAKE & 2% PHENOSEAL + 100 SX TYPE III NEAT CMT CIRC 46 BBLS CMT TO SURF.

Tops	
Fruitland	1112'
Pictured Cliffs	1597'
Cliffhouse	3111'
Mancos	4294'
Gallup	5144'
Dakota	6027'