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OCT 20 2011

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

- 1. Type of Well
GAS
- 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
- 3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700
- 4. Location of Well, Footage, Sec., T, R, M
Surface: Unit N (SESW), 990' FSL & 990' FWL, Section 30, T30N, R8W, NMPM
- 5. Lease Number
NM-012708
- 6. If Indian, All. or Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number
Howell M 1
- 9. API Well No.
30-045-09101
- 10. Field and Pool
Basin FC / Blanco PC
- 11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		Other -
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/>
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/>
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	<input type="checkbox"/>
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	<input type="checkbox"/>
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/>

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

RCVD OCT 25 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Dollie L. Busse* Dollie L. Busse Title Staff Regulatory Technician Date 10/10/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

OCT 20 2011

FARMINGTON FIELD OFFICE

NMOCD

A

PC
✓

Howell M 1 (Recomplete)
API #30-045-09101
Basin Fruitland Coal / Blanco Pictured Cliffs
Page Two

08/08/2011 Called OCD (Brandon Powell) about CBL for this well. CBL indicated cement to surface, but also had gap in coverage @ Kirtland interval. OCD approved continuing recompletion with no remediation required.

09/01/2011 MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test – OK. Remove tbg hanger.

09/02/2011 POOH w/ 2 3/8" tbg. RU Warrior WL. Had trouble getting past Liner top @ 2755'. Had to use casing scraper to clean-up.

09/06/2011 RIH w/ 4 1/2" CBP set @ 2810'. RD WL.

09/07/2011 RIH w/7" Pkr & set @ 2180'. Load & PT casing from 2180' to surface – 600#/30 min. Good test. Reset 7" packer w/standing valve on 2-3/8" tbg to test below packer (from CIBP @ 2810' to 2160'). Tested down tbg to 2800#/lost 300# in 30 min. Test no good. Released packer.

09/08/2011 Called BLM (Wayne Townsend) & OCD (Brandon Powell) to request permission to set balance plug from 2810' to 2705' (50' above liner top @ 2755'), then recomplete as planned afterwards to D/O balance plug. PC perms to be 2454' to 2513'. Approval given by Both Agencies

09/08/2011 With CIBP set @ 2160' Ran open ended tubing to 2805' Pumped preflush of 5 bbls FW ahead of 3 bbls Type III cement (14.8#) and displaced w/9.5 bbls FW. RD cementers.

09/09/2011 PT @ 2800#/30min. Test – OK. Released 7" packer. TOH w/tbg and LD packer. Ran strip log from 2600' to 2000'. RIH w/perf gun & perf'd **Pictured Cliffs** interval w/ .34" diam. - 1SPF @ **2454' – 2513'** = 59 holes. RD WL.

09/09/2011 RU to frac, testing equipment & lines.

09/14/2011 Acidize w/ 10bbls 15% HCL. Frac w/ 65,660gals 70Q 20# Linear Gel/Foam pad, w/ 100,280# 20/40 brown sand. Total N2:401,100SCF. Start Flowback.

09/16/2011 RD Flowback & Frac equip. Set RBP @ 2420' dumping 5 gal sand on top.

09/16/2011 Perf **Fruitland Coal** w/ .42" diam. – 3SPF @ **2234'-2395'** = 111 Holes.

09/20/2011 Frac w/ 3000gals 25# X-Link Pre-Pad, w/ 169,915gals 75Q 25# Linear Gel/Foam Pad, w/ 116,827# 20/40 Brown Sand. Total N2:1,897SCF. Flowback.

09/26/2011 Flow Test FC.

09/27/2011 RIH & Tag RBP @ 2420', latch onto & release. Flowback.

09/29/2011 Flow Test FC & PC.

09/30/2011 D/O CBP @ 2810'.

10/03/2011 C/O to PBSD @ 4803'.

10/04/2011 Land tbg w/ 148jts, 2 3/8", 4.7#, EUE J-55 set @ 4590' w/ F-Nipple @ 4588'. RD RR @ 18:00hrs on 10/4/11.

Well now a trimingle MV/PC/FC well commingled per DHC-4337.

PC