submitted in lieu of Form 3160-5

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCI 21 zun

	Sundry Notices and Reports on Wells		Farmir Bureau of	ngton Field Office Land Managemer
		5.	Least 1	Tumber
1.	Type of Well	6.	SF-078 If India	439 an, All. or
	GAS		Tribe l	•
_		7.	Unit A	greement Name
2.	Name of Operator BURLINGTON			
	RESOURCES OIL & GAS COMPANY LP			
3.	Address & Phone No. of Operator	8.		ame & Number on Federal 30
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API W	ell No.
	I CW-b F C T D M		30-045	-29905
4.	Location of Well, Footage, Sec., T, R, M	10.	Field a Basin I	nd Pool
	Unit O (SWSE), 1180' FSL & 1605' FEL, Section 35, T31N, R9W, NMPM	11		
1		11.	-	and State an, NM
12	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT	HER	DATA	
	Type of Submission Type of Action X Notice of Intent X Abandonment Change of Plans		Other –	
	Recompletion New Construction		Other –	
	Subsequent Report Plugging Non-Routine Fracturing			
0	Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection			
	Alering casing Conversion to injection			
13.	Describe Proposed or Completed Operations			
	rlington Resources requests permission to P&A the subject well per the attached procedure, cutematics.	rrent a	nd propos	sed wellbore DCT 27'11
			OIL C	ONS. DIV.
			D	IST. 3
14.	I hereby certify that the foregoing is true and correct.			
o:				- 1-10-10
215	med Title: Staff Regulate	огу Те	<u>chnician</u>	Date <u>/0/20</u> //)
(TI AP	nis space for Federal or State Office use) PROVED BY _Original Signed: Stephen MasonTitle		Date	OCT 2 4 2011
	NDITION OF APPROVAL, if any: 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of			
	for a S.C. Section 1901, makes it a crime for any person knowingly and will on the any department of agency of finited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction			•

ConocoPhillips **JOHNSTON FEDERAL 30** Expense - P&A

Lat 36° 51' 2.016" N

Long 107° 44' 45.96" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test riq anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
- 5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.
- 6. TOOH with tubing (per pertinent data sheet). LD tubing bailer (if applicable).

Rods: No Size: Length: 2-3/8" Length: 5540 Tubing: Yes Size: Size: Depth: Packer: No

7. Round trip casing scraper through deepest perforation or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Mancos Top, 5326-5426', 12 Sacks Class B Cement)

Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 1000#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 12 sxs Class B cement and spot a balanced plug inside the casing to cover the Mancos top. PUH

9. Plug 2 (Mesaverde Top, 4220-4320', 12 Sacks Class B Cement)

Mix 12 sxs Class B cement and spot a balanced plug inside the casing to cover the Mesaverde top. PUH 3513 3413

10. Plug 3 (Chacra Top. 3569-3689, 12 Sacks Class B Cement

Mix 12 sxs Class B cement and spot a balanced plug inside the casing to cover the Chacra top. PUH

11. Plug 4 (Intermediate Shoe, 3039-3139', 26 Sacks Class B Cement)

Perforate 3 squeeze holes at 3080'. RIH with 4-1/2" cement retainer and set at 3075'. Establish rate into the squeeze holes. Mix 26 sxs Class B cement. Squeeze 14 sxs cement outside the casing and leave 12 sxs inside the casing to cover the interemediate casing shoe. TOOH

2788 2356

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12. Plug 5 (Pictured Cliffs & Fruitland Tops, 2129-2750', 114 Sacks Class B Cement)
Perforate 3 squeeze holes at 2750'. RIH with 4-1/2" cement retainer and set at 2700'. Establish rate into the squeeze holes. Mix 114 sxs Class B cement. Squeeze 63 sxs cement outside the casing and leave 51 sxs inside the casing to cover the Pictured Cliffs and Fruitland tops. TOOH

13. Plug 6 (Kirtland and Ojo Alamo Tops, 1392-1646', 53 Sacks Class B Cement)

Perforate 3 squeeze holes at 1636. RIH with 4-1/2" cement retainer and set at 1596. Establish rate into the squeeze holes. Mix 53 sxs Class B cement. Squeeze 29 sxs cement outside the casing and leave 24 sxs inside the casing to cover the Kirtland and Ojo Alamo tops. TOOH

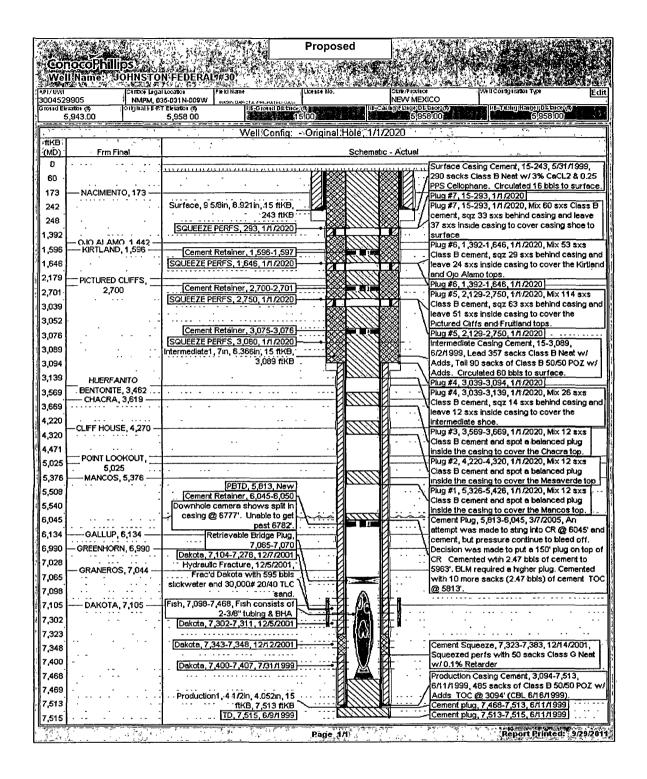
14. Plug 7 (Surface Shoe to Surface, 0-293', 60 Sacks Class B Cement)

Perforate 3 squeeze holes at 293'. Establish rate into the squeeze holes. Mix 60 sxs Class B cement. Squeeze 33 sxs outside the casing and leave 27 sxs in the casing to cover the surface casing shoe, Nacimiento top and form a surface plug from 293' to surface. Circulate good cement out the casing valve. TOOH and LD tubing. Shut in well and WOC.

15. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Distri	TH S/3 S S S S S S S S S	0W 999 bnd Dat	Field Name BASIN DAKOTA (PRORA BASIN DAKOTA (PRORA Surface Legal Location NMPM, 035-031N-009W	JOHNSTON FEDERAL #3	County SAN JUAN	State/Province (Edit
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(MI 0 15 60 74	(B) D)		NMPM, 035-031N-009W		EW Dist (ft) EW Ref	N/S Dist (ft) N/S Ref
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(MI 0 15 60 74	D)) 5		Well 0	<u> Config Original Hole, 9/28/2011 6</u>	:34:37:PM	
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74 17	n I	Ī		Surface Cas	ing Cement, 15-243,	<u> </u>
					90 sacks Class B Neat w/3 5 PPS Cellophane. Circulate	
′ √∥ 24		ŀ		16 bbls to su		NACIMIENTO, 173
24		ì			i/8in, 8.921in, 15 ftKB, 243	
24		0	Į	- nkb	,	
1,4		1,194				
1,5		1,348		Intermediate	Casing Cement, 15-3,089,	KIRTLAND, 1,596
2,1		1,931 2,452	Tubing, 2 3/8in, 4.70lbs/ft, J-55,		ad 357 sacks Class B Neat	PICTURED CLIFFS,
3,0	- 1	2,802	15 ftKB, 5,508 ftKB		iil 90 sacks of Class B 50/50	2,700
3,0		2,804		POZ W/ Add	is. Circulated 60 bbls to	}
3,0		2,840 2,841		Intermediate	1, 7in, 6 366in, 15 ffKB, 3,08	9
3,0		2,849	-	Lp #KB		LUIEDEANITO
3,4	62	3,214				HUERFANITO PENTONITE 3.463
3,6		3,371				CHACRA, 3,619
3,7 4,2		3,452 4,022				CLIFF HOUSE, 4,270
4,4		4,213	,			1
4,4		4,223	•		ı, 5,813-6,045, 3 <i>/7/</i> 2005, An : made to sting into CR @	MENIFFEE A SOO
4.6 5.0		4,352 4,776	[6] IN 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		ement, but pressure continu	POINT LOOKOUT,
5,3		5,127	Seat Nipple, 2 3/8in, 4.70lbs/ft, J-55, 5,508 ftKB, 5,509 ftKB	to bleed off.	Decision was made to put	
5,5		5,259	Tail Joint - Open Ended, 2 3/8in,		top of CR. Cemented with cement to 5963', BLM	
5.5 5.5		5,261 5,291	4.70lbs/ft, J-55, 5,509 ftKB,		igher plug. Cemented with 1	o [
5,8		5,564	5,540 ftKB PBTD, 5,813, New	more sacks	(2.47 bbls) of cement. TOC	@
		5,796			ainer, 6,045-6,050	
		5,801	[0]	· Comercia	22.01,0,0,0,0-0,000	0011170 6424
		5,885 6,528	Downhole camera shows split			
		6,741	get past 6782'.	——		
7.0		6,769				
7,0		6,779 6,795				
		6,816	1	Retrievable	Bridge Diver 7 005 7 070	
7.0	70	6,821			Bridge Plug, 7,065-7,070	·
7,0		6,849 6,855	Hydraulic Fracture, 12/5/2001,		7,468, Fish consists of 2-3/	
7,1		6,856	Fracid Dakota with 595 bbls	/tulbing & BH		DAKOTA, 7,105
7,2	278	7,029	slickwater and 30,000# 20/40		02-7,311,12/5/2001 13-7,348,12/12/2001	
		7,053	· · TLC sand.	Cement Squ	еете, 7,323-7,383,	
		7,062 7.094			Squeezed perfs with 50	
7.3	348	7,099			G Neat w/ 0 1% Retarder 00-7,407, 7/31/1999	
		7,151		Production	Casing Cement, 3,094-7,513	. [
		7,158 7,219	, .		185 sacks of Class B 50/50 ds. TOC @ 3094' (CBL	·
		7,219		6767999).		1
7.4	16 9	7,220		Production1	, 4 1/2in, 4.052in, 15 ftKB,	
	512 513		'	7,513 ftKB	7,468-7,513,6/11/1999	
	515		TD, 7,515, 6/9/1999		2, 7,513-7,515, 6/11/1999	
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment	to	notice	of
Intention to	Ab	andon	

Re: Permanent Abandonment Well: 30 Johnston Federal

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Chacra plug from 3513' 3413'.
- b) Place the Pictured Cliffs/Fruitland plug from 2788' 2356' inside and outside the 4 ½" casing.
- c) Place the Kirtland/Ojo Alamo plug from 1630' 1367' inside and outside the 4 1/2" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.