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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 25 2011

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Williams Production Company, LLC		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	8. Well Name and No. Rosa Unit #389A
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 2400' FNL & 2380' FEL, Section 7, T31N, R 4W		9. API Well No. 30-039-29502
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to non productive pay zone Williams Production would like to run a MIT test in order to request TA status for this well. Williams intends to file NOI to P&A the well in the spring of 2012. The MIT will be done per attached procedure. Steve Mason and Troy Salyers gave verbal approval for the MIT and TA procedure 11/25/2011 at 13:45 hours.

RCVD OCT 31 '11

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ben Mitchell	DIST. 3
Signature <i>B Mitchell</i>	Title Regulatory Specialist
	Date 10-25-2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date OCT 26 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOC



EXPLORATION & PRODUCTION

**MECHANICAL INTEGRITY TEST &
TEMPORARILY ABANDON**

**ROSA UNIT #389A
RIO ARRIBA, NEW MEXICO
OCTOBER 26, 2011**

WELLBORE STATUS:

PBTD 5163' TMD

EST. TOP OF FORMATION @ 3125' MD--- FRUITLAND COAL COMPLETION

113 JTS, 2-3/8", 4.7#, J-55, EUE, 8RD TUBING LANDED @ 3719' MD

LINER: 59 JTS 4-1/2", 11.6#, J-55. 1 BLANK JT, 58 PRE-PERF JTS. LANDED @ 5160' (LINER TOP @
2703')

*****Ensure fuel used during job & estimate of vented gas is reported in daily reports*****

OBJECTIVE: Set RTBP and perform mechanical integrity test in order to temporarily abandon well.

1. MIRU, kill, blow down to flow back tank.
2. ND WHA & NU BOP's.
3. TOH and lay down 2-3/8" production tubing
4. TIH with CIBP set @ 2650'.
5. Load well with water and corrosion inhibitor.
6. Schedule Antelope to record MIT on a Barton Chart using 500 psi surface pressure and verify that pressure drop is not greater than 10% over a 30 minute period.
7. ND BOP's & NU tree.
8. Test wellhead integrity.
9. R/D, move off location.

PRIOR TO PRIMARY JOB

- 1) Test rig anchors.
- 2) Verify location is OK for rig operations.
- 3) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.
NO EXCEPTIONS!!!
**PLEASE FOLLOW APPROPRIATE WILLIAMS CONTRACTOR
PROTOCOLS FOR THIS JOB PLAN**

Please see your Williams Business Representative if you have any questions, Contractor protocols can be located in the
Williams E&P Contractor Guide

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.) Please ensure these are documented per section 2.2.7 of the Williams E&P Contractor Guide

1. Spot equipment, MIRU WSE.
2. Blow down gas on well.
3. Set BPV's as necessary and pump into tubing string and backside to load well with filtered FW + 2% KCl as necessary to kill well.

Note: Step 3 is to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

4. ND tree and NU BOP's (blind & pipe rams).
5. Test BOP's for operation and have shop test report for pressure on location.

Note: Step 5 is to be performed each time BOP stack is nipped up.

6. TOOH and lay down 2-3/8", 4.7#, J-55, 8rd, EUE production tubing.
7. TIH w/ Cast Iron Bridge Plug set @ 2,650'.

Note: Only use pipe dope on the pins. Do not dope the couplings.

8. Load well with water and corrosion inhibitor.

9. Antelope should chart the MIT using 500 psi surface pressure and verify that pressure drop is not greater than 10% over a 30 minute period. Notify engineer of results.

<p>Note: This well should be dead and the BOP's shall be closed and locked at the end of daily operations.</p>

10. NDBOP & NUWH.
11. Test wellhead to ensure wellhead integrity.
12. R/D, move off location.

**ROSA UNIT #389A
BASIN FRUITLAND COAL**

Location:

SHL: 2450' FNL and 2380' FEL
SW/4 NE/4 Sec 07(G), T31N, R04W

BHL: 1028' FNL and 1074' FWL
NW/4 NW/4 Sec 07(D), T31N, R04W
Rio Arriba, New Mexico

Elevation: 6457' GR
API # 30-039-29502

Spud date: 10/05/06

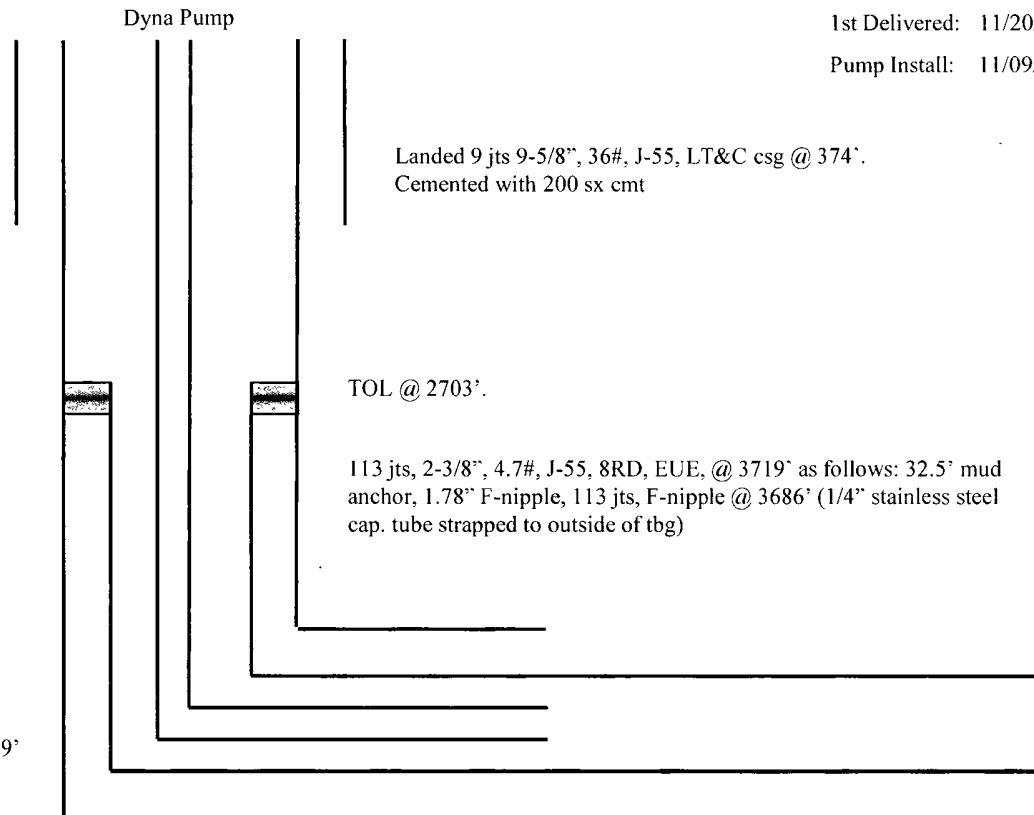
Completed: 11/09/06

1st Delivered: 11/20/06

Pump Install: 11/09/06

Top	MD Depth
Ojo Alamo	2647'
Kirtland	2758'
Fruitland	3125'
Pictured Cliffs	3295'

Landed 95 jts 7", 23#, J-55, LT&C csg @ 3319'
TMD, 3271' TVD. FC @ 3579' TMD, 3268'
TVD. Cemented with 750 sx cmt.



Landed 9 jts 9-5/8", 36#, J-55, LT&C csg @ 374'.
Cemented with 200 sx cmt

TOL @ 2703'.

113 jts, 2-3/8", 4.7#, J-55, 8RD, EUE, @ 3719' as follows: 32.5' mud
anchor, 1.78" F-nipple, 113 jts, F-nipple @ 3686' (1/4" stainless steel
cap. tube strapped to outside of tbg)

TD @ 5163' TMD
@ 3289' TVD

Landed 4-1/2" liner @ 5162' TMD, 3288' TVD, TOL @
2703' as follows: liner hanger, 1 jt 4 1/2", 10.5#, J-55 non-
perfed csg, 58 jts, 4 1/2", 11.6#, J-55 perfed csg & shoe on
bottom. Liner perfs are from 2750' to 5160'. Total of
57,816 (0.50") holes.

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	200 sxs	280 cu ft.	surface
8-3/4"	7", 23#	750 sxs	1464 cu.ft.	surface
6-1/4"	4-1/2", 11.6#	Did Not Cmt	N/A	N/A

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BUREAU OF LAND MANAGEMENT

OCT 06 2011

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office

Lease Serial No.

101-02-0014

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE – Other instructions on page 2.

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☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Williams Production Company, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL 790' FSL & 1850' FEL, BHL 991' FSL & 2061' FEL, Section 22, T26N, R 3W

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Nation

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Jaeco 26-3 22 #1A

9. API Well No.
30-039-30050

10. Field and Pool or Exploratory Area
Blanco MV

11. Country or Parish, State
Rio Arriba, NM

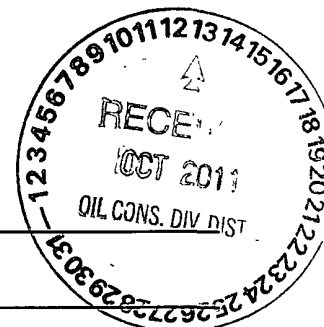
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Due to non productive pay zone Williams Production would like to request TA status for this well and save the wellbore for future development. The MIT (Pressure test casing and pipe rams to 1500 psi for 30 minutes with no leak off) was done for this well 12/12/2008.

casing test not MIT TA approved until 11/1/12



* must submit NOI for a current MIT

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ben Mitchell

Title Regulatory Specialist

Signature

Date 10-6-2011

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Approved by

Original Signed: Stephen Mason

Title

Date

OCT 07 2011

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