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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCT 27 2011

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLSeau of Land Mar a \$5.07.87.73		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.
1 Type of Well		Rosa Unit
Otl Well Gas Well Other		8. Well Name and No. Rosa Unit #77C
Name of Operator Williams Production Company, LLC		9. API Well No. 30-039-29982
3a. Address 3b. Phone No (include area code) PO Box 640 Aztec, NM 87410 505-634-4208		10. Field and Pool or Exploratory Area Blanco MV / Basin DK
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) 660' FSL & 540' FEL, sec 33, T31N, R 5W		11 Country or Parish, State Rio Arriba, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent Acidize Deepen Alter Casing Fracture Treat	Production (State	t/Resume) Water Shut-Off Well Integrity
Subsequent Report Change Plans New Construct Change Plans Plug and Aban	= '	Other Surface Casing
Final Abandonment Notice Convert to Plug Back	Water Disposal	
duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 10-19-11 – MIRU Mo-Te. Spud 12-1/4" hole @ 0945 hrs. TD 12-1/4" surface hole @309' at 1515 hrs. Run 13 jts, 9-5/8", 36#, K-55, LT&C casing, set @ 304' GR. Pump 15 bbls pre-flush & circulate 25 bbls fresh water spacer, dump 101 sxs (28.8 bbl slurry) Type I-II cmt w/ 20% flyash @ 14.5 ppg into csg, drop plug and displace w/ 21.6 bbls H20, circulate a trace of cmt to surface. Cmt fell back after plug bumped. Will return in the AM to top out cmt.		
10-20-11 - Rig up remedial cmt equipment and top out 9 5/8" surface csg w/ 3 sxs neat cmt, circulate 1/4 bbl cmt to surface.		
NOTE: Will return after cement cures and run casing pressure test RCVD QCT 31 '1		
		OIL CONS. DIV.
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		DIST. 3
Larry Higgins	Title Permit Supervisor	
Signature Carry Atage Date 10/27/11 THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crume for any person knowingly and willfully to make to any department or agency of the		

(Instructions on page 2)

NMOCD

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

OCT 2 @ 2011