

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 02 2011

Sundry Notices and Reports on Wells

Farmington Field
Bureau of Land Management

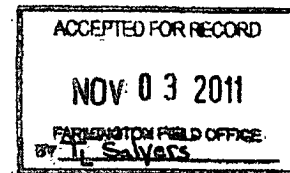
- | | |
|---|---|
| 1. Type of Well
GAS | 5. Lease Number
SF-080668 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name
SAN JUAN 27-4 UNIT |
| 4. Location of Well, Footage, Sec., T, R, M
Surface: Unit M (SW/SW), 485' FSL & 1085' FWL, Section 3, T27N, R4W, NMPM
Bottom: Unit M (SW/SW), 1112' FSL & 88' FWL, Section 3, T27N, R4W, NMPM | 8. Well Name & Number
SAN JUAN 27-4 UNIT 94P |
| | 9. API Well No.
30-039-30847 |
| | 10. Field and Pool
BASIN DK / BLANCO MV |
| | 11. County and State
Rio Arriba, NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

- | Type of Submission | Type of Action | |
|---|--|--|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☐ Recompletion | ☐ New Construction |
| ☐ Final Abandonment | ☐ Plugging | ☐ Non-Routine Fracturing |
| | ☐ Casing Repair | ☐ Water Shut off |
| | ☐ Altering Casing | ☐ Conversion to Injection |

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title: Staff Regulatory Technician Date 10/27/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC
A

PC

San Juan 27-4 Unit 94P
 API# 30-039-30847
 Blanco Mesaverde / Basin Dakota
 Burlington Resources

- 08/31/11 RU WESC W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL from 8288' to 2000'. Continued to 15' KB w/ GR/CCL. TOC @ 2366'. (7" shoe @ 4087'). RD W/L.
- 09/02/11 RU swabbing rig. Clean out. Shut dwn for Holiday.
- 09/06/11 Continued to clean out. RU W/L. Run GR/CCL from 8303' to 7900'. RD W/L & swab rig.
- 09/20/11 Install Frac valve. PT csg to 6600#/30min @ 11:06hrs. on 09/20/11. Test Ok. ✓
- 09/23/11 RU W/L. Perf. Dakota w/ .34" diam. - 2SPF @ 8230', 8232', 8236', 8238', 8242', 8244', 8248', 8250', 8252', 8258', 8276', 8280', 8282', 8286', 8288', 8294', 8298' = 34 Holes. 1SPF @ 8144', 8146', 8148', 8150', 8152', 8156', 8158', 8160', 8162', 8164', 8168', 8170', 8172', 8182', 8184', 8196', 8198', 8208', 8210', 8212', 8216' = 21 Holes. Total Dakota Holes = 55.
- 09/26/11 Start w/ 2% KCL water. Acidize w/ 10bbbls of 15% HCL. Frac'd (8144' - 8298') w/ 39,942gals of 70% Foam Slickwater pad w/ 41,489# 20/40 Arizona sand. Pumped 124bbbls Fluid Flush. Total N2: 2,412,000SCF. Set CFP @ 6950'. Perf. Point Lookout / LMF w/ .34" diam. - 1SPF @ 5922', 5944', 5948', 5962', 5976', 6063', 6086', 6096', 6100', 6114', 6122', 6126', 6128', 6140', 6144', 6148', 6167', 6180', 6188', 6196', 6214', 6220', 6352', 6384', 6458' = 25 Holes. Acidize w/ 10bbl of 15% HCL. Frac'd (5922' - 6458') w/ 36,792gals 70% Quality N2 Slick w/ 40,248# 20/40 Arizona sand. Pumped 92 bbls Fluid Flush. Total N2: 1,450,000SCF. Set CFP @ 5900'. Perf. UMF / Cliffhouse w/ .34" diam. - 1SPF @ 5510', 5526', 5536', 5546', 5552', 5590', 5598', 5634', 5650', 5660', 5673', 5690', 5714', 5720', 5722', 5740', 5746', 5754', 5756', 5766', 5776', 5814', 5854', 5862', 5884' = 25 Holes.
- 09/27/11 Acidize 15% HCL. Frac'd (5510' - 5884') w/ 37,254gals of 70% N2 SlickFoam pad w/ 40,458# of 20/40 Arizona sand. Pumped 85bbbls Fluid Flush. Total N2: 1,359,000SCF. Set CFP @ 5480'. Perf. Lewis w/ .34" diam. - 1SPF @ 4892', 4896', 4904', 4925', 4934', 4940', 4958', 4964', 4988', 5062', 5088', 5096', 5100', 5110', 5114', 5140', 5156', 5186', 5230', 5282', 5303', 5322', 5328', 5362', 5392' = 25 Holes. Frac'd (4892' - 5392') w/ 31,836gals of 75% Visco Elastic N2 w/ 79,210# Arizona sand. Pumped 72bbbls Foam Flush. Total N2: 1,857,000SCF. Start Flowback. RD W/L & frac equip. ✓
- 09/28/11 Continued with Flowback operations.
- 09/29/11 RU Warrior W/L. RIH w/ CBP set @ 4500'. RD W/L & all crews.
- 10/12/11 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test - OK.
- 10/13/11 Tagged & DO CBP @ 4500'. CO & M/O CBP @ 5480'. CO & M/O CBP @ 5900'. Circ., & CO.
- 10/14/11 Circ., CO & M/O CFP @ 6950'. Circ., & CO PBD @ 8304'. Shut dwn for wknd.
- 10/17/11 Continue flowing.
- 10/18/11 Continue flowing.
- 10/19/11 Continue flowing.
- 10/20/11 Continue flowing.
- 10/21/11 Continue flowing.
- 10/22/11 Continue flowing.
- 10/23/11 Continue flowing.
- 10/24/11 Run spinner across DK & MV. CO fill, RIH w/ 263jts, 2 3/8", 4.7#, L-80 tbg set @ 8206', w/ F-Nipple @ 8205'. ND. BOPE. NU WH RD RR @ 21:00hrs. on 10/24/11. ✓