

District I

1625 N French Dr., Hobbs, NM 88240

District II

District II
1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

October 13, 2009

SUNDRY SERVICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		7. Lease Name or Unit Agreement Name Rosa Unit
2. Name of Operator Williams Production Company		8. Well Number Rosa Unit #185C
3. Address of Operator PO Box 640, Aztec, NM 87410 Phone: 505-634-4208		9. OGRID Number 120782
4. Well Location Unit Letter F 1740' feet from the NORTH line and 2190' feet from the WEST line Section 16 Township 31N Range 6W NMPM County Rio Arriba		10. Pool name or Wildcat Blanco MV
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	P AND A	<input type="checkbox"/>
CASING/CEMENT JOB	<input type="checkbox"/>		

OTHER: ☒ Spud/Surface Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-24-11 – MIRU Mo-Te. Spud 12-1/4" surface hole @ 0900 hrs

10-25-11 – TD 12-1/4" surface hole @ 309' at 1630 hrs

10-26-11 – Run 13 jts 9-5/8", 36#, K-55 LT&C casing, set @ 304' Pump 3 bbls fresh water spacer, dump 101 sxs (28.8 bbl slurry) Type I-II cmt w/ 20% flyash @ 14 5 ppg into csg, drop plug and displace w/ 23 bbls H2O, circulate 10 bbls good cmt to surface. (Note: Plug did not bump and displacement went over the intended 21.8 bbls by 1 2 bbls.). RDMO

Note: Due to winter closure we will return next drilling season to finish drilling this well. We will return after cement cures to pressure test casing.

Spud Date: 10-24-11

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Corpus Christi TITLE Permit Supv DATE 10-31-11

Type or print name **Larry Higgins** E-mail address: **larry.higgins@williams.com** PHONE: **505-333-1808**

For State Use Only

APPROVED BY: B. J. Rell TITLE _____ DATE 11/8/11

Conditions of Approval (if any):

A ✓

