Form 3160-5 (August 2007)	DEPARTMEN FOR THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON					FORM APPROVED OMB NO, 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMSF079035A		
a	Do not use this fo bandoned well. U	o not use this form for proposals to drill or to re-enter an andoned well. Use form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side						7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Oil Well					1/2	. 8. Well Name and No. BREECH A 136G		
2. Name of Operator XTO ENERGY	INC	Contact	REGULATO	CRY COMPLIÁN	V.	9. API Well No 30-039-30705-	00-X1	
3a. Address 382 ROAD 3100 AZTEC, NM 87410				, (include area codo)	10. Field and Pool, or Exploratory Multiple-See Attached		
4. I ocation of Well (Footage, Sec., T. R., M., or Survey Description)						14 County or Parish, and State		
Sec 10 T26N R6W SWNE 2055FNL 1965FEL 36.503570 N Lat, 107.452650 W Lon						RIO ARRIBA COUNTY, NM		
12.	CHECK APPROI	PRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SUB	MISSION	TYPE OF ACTION						
□ Notice of Intent		☐ Acidize ☐ Alter Casing			☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
Subsequent Report ■		Casing Repair	□ Nev	□ New Construction		plete	☑ Other	
) □ Final Abando	l l	☐ Change Plans	🗆 Pluį	g and Abandon	☐ Tempor	rarily Abandon		
	***************************************	Convert to Injection	Plu	g Back	☐ Water I	Disposal		
It the proposal is to Attach the Bond in following complet desting has been ed determined that the XTO Energy In	o deepen directionally a nder which the work w non of the involved ope ompleted. Final Aband e site is leady for final c. pressure tested	on (clearly state all pertine or recomplete horizontally, all be performed or provide rations. If the operation re- comment Notices shall be fil- inspection.). 5-1/2" casing to 2,000 for 5 min. Tested ok,	give subsurface the Bond No. o sults in a multip ed only after all	locations and meas in file with BLM/BI le completion or rec requirements, inclu	ured and true vo A. 'Required su completion in a ding reclamatio	ertical depths of all peri bsequent reports shall be new interval, a Form 31	nent markers and zones, c filed within 30 days 60 4 shall be filed once	
mercasea pres							920212223	
						- A		
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					,	TELLOR	L CONS. DIV. DIST. 3	
14 Thereby certify if		# lectronic Submission Far XTO	ENERGY INC,	sent to the Farn	nington	n System	8499451	
Name (Printed Ty		itted to AFMSS for pro	cessing by Si	Title	14/02/2011 (1	*3C A00039E)		
Sarristica	(Electronic Subr	((((((((((((((((((((Date 11/01/	2011			
Signature	fractionic adol	THIS SPACE FO	OR FEDERA			SF		
**************************************	ing band have been river to a			SHEA VA			T	
	CEPTE	1)		THE ENGINE			Deta 11/02/	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Office Farmington

Conditions of approval, it any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Additional data for EC transaction #121950 that would not fit on the form

10. Field and Pool, continued

BLANCO MESAVERDE