District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

9248

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

RCVD NOV 29 '11

OIL CONS. DIV.

DIST. 3

Type of action: ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
☒ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
☐ Modification to an existing permit
☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: XTO Energy, Inc. OGRID #: 5380
Address: #382 County Road 3100, Aztec, NM 87410
Facility or well name: OH Randel #5E 34H
API Number: 30-045-34781 OCD Permit Number:
U/L or Qtr/Qtr G Section 10 Township 26N Range 11W County: San Juan
Center of Proposed Design: Latitude 36 50405 Longitude 107 98822 NAD: ☐1927 ☒ 1983
Surface Owner: ☐ Federal ☐ State ☐ Private ☒ Tribal Trust or Indian Allotment

2
☒ **Pit:** Subsection F or G of 19 15.17.11 NMAC
Temporary: ☒ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
☒ Lined ☐ Unlined Liner type. Thickness 20 mil ☒ LLDPE ☐ HDPE ☐ PVC ☐ Other
☒ String-Reinforced
Liner Seams: ☐ Welded ☐ Factory ☐ Other Volume bbl Dimensions: L 200 x W 60 x D 8-12

3.
☒ **Closed-loop System:** Subsection H of 19.15 17 11 NMAC
Type of Operation: ☐ P&A ☒ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) **To be used during completion operations**
☐ Drying Pad ☒ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other
☐ Lined ☐ Unlined Liner type. Thickness mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
Liner Seams: ☐ Welded ☐ Factory ☐ Other

4
☐ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume bbl Type of fluid
Tank Construction material
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other
Liner type: Thickness mil ☐ HDPE ☐ PVC ☐ Other

5.
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

33

6.

Fencing: Subsection D of 19.15.17.11 NMAC *(Applies to permanent pits, temporary pits, and below-grade tanks)*

☐ Chain link, six feet in height, two strands of barbed wire at top *(Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)*

☒ Four foot height, four strands of barbed wire evenly spaced between one and four feet

☐ Alternate. Please specify_____

7.

Netting: Subsection E of 19 15.17.11 NMAC *(Applies to permanent pits and permanent open top tanks)*

☐ Screen ☐ Netting ☐ Other_____

☐ Monthly inspections (If netting or screening is not physically feasible)

8.

Signs: Subsection C of 19.15.17.11 NMAC

☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

☒ Signed in compliance with 19.15.3.103 NMAC

9.

Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

☒ Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval. Fencing- Hogwire

☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. **Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.**

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to temporary, emergency, or cavitation pits and below-grade tanks)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. *(Applies to permanent pits)* - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No

11.
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☒ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☒ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☒ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☒ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
- ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☒ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____

☐ Previously Approved Operating and Maintenance Plan API Number: _____ *(Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)*

13.
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H_2S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14.
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☒ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☒ Closed-loop System ☐ Alternative

Proposed Closure Method:
- ☐ Waste Excavation and Removal
- ☒ Waste Removal (Closed-loop systems only)
- ☒ On-site Closure Method (Only for temporary pits and closed-loop systems)
  - ☒ In-place Burial ☐ On-site Trench Burial
- ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15.
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16.
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: Envirotech — Disposal Facility Permit Number: NM01-0011

Disposal Facility Name: IEI — Disposal Facility Permit Number: NM01-0010B

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?
☐ Yes (If yes, please provide the information below) ☒ No

Required for impacted areas which will not be used for future service and operations:
☐ Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

17.
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☒ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☒ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☒ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☒ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☒ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☒ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☒ No
Within a 100-year floodplain. - FEMA map	☐ Yes ☒ No

18.
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) ***Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.***
☒ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☒ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC
☒ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
☒ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
☒ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☒ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☒ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
☒ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☒ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☒ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19.
Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief

Name (Print): Malia Villers Title: Permitting Tech.

Signature: Malia Villers Date: October 20, 2010

e-mail address: malia_villers@xtoenergy.com Telephone: (505) 333-3100

20.
OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure ~~Plan (only)~~ ☐ OCD Conditions (see attachment)

OCD Representative Signature: Jonathan D. Kelly **Approval Date:** 11/30/2011

Title: Compliance Officer **OCD Permit Number:**

21.
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☑ **Closure Completion Date:** 8/12/11

22
Closure Method:

☐ Waste Excavation and Removal ☑ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)

☐ If different from approved plan, please explain

23.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: Disposal Facility Permit Number:

Disposal Facility Name: Disposal Facility Permit Number.

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations

☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

24.
Closure Report Attachment Checklist: ***Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.***

☑ Proof of Closure Notice (surface owner and division)
☐ Proof of Deed Notice (required for on-site closure)
☑ Plot Plan (for on-site closures and temporary pits)
☑ Confirmation Sampling Analytical Results (if applicable)
☑ Waste Material Sampling Analytical Results (required for on-site closure)
☑ Disposal Facility Name and Permit Number
☑ Soil Backfilling and Cover Installation
☑ Re-vegetation Application Rates and Seeding Technique
☑ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.50405 Longitude -107.98822 NAD: ☐1927 ☑1983

25.
Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print) James McDaniel, CHMM #15676 Title: EH&S Supervisor

Signature: 11/23/11

e-mail address: James_McDaniel@xtoenergy.com Telephone: 505-333-3701

CERTIFIED HAZARDOUS MATERIALS MANAGER · JAMES P. McDANIEL · 15676 · CHMM · EXPIRES: MAY 16, 2016

"Powell, Brandon, EMNRD" <Brandon.Powell@state.nm.us>
04/05/2011 09:08 AM

To "Malia_Villers@xtoenergy com" <Malia_Villers@xtoenergy.com>
cc
bcc
Subject RE: OH Randel #5H

Malia-

This permit is approved.

Have a good day

Thank You
Brandon Powell
Environmental Specialist
New Mexico Oil Conservation
1000 Rio Brazos Rd, Aztec NM 87410
Office: (505) 334-6178 ext. 115
E-mail: Brandon.Powell@state.nm.us

-----Original Message-----
From: Malia_Villers@xtoenergy.com [mailto:Malia_Villers@xtoenergy.com]
Sent: Tuesday, April 05, 2011 8:55 AM
To: Powell, Brandon, EMNRD
Cc: Diane_Jaramillo@xtoenergy.com
Subject: OH Randel #5H

Good morning Brandon,

The OH Randel #5H is on our drilling schedule.
Would you take a look at the pit permit and let me know if it is approved please?

(See attached file: OH Randel #5E. Prelim Pit Permit.pdf)

The name was changed to the OH Randel #5H in February 2011.

Thanks,

Malia Villers
Permitting Tech.
XTO Energy a subsidiary of ExxonMobil
Office: 505-333-3698
Cell: 505-787-7700
Fax: 505-333-3284
malia_villers@xtoenergy.com

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: XTO Energy, Inc	Contact. James McDaniel
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.. (505) 333-3701
Facility Name: O H Randel #5H (30-045-34781)	Facility Type: Gas Well

Surface Owner: Tribal (Navajo)	Mineral Owner:	Lease No . NMNM-03153

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	10	26N	11W	1970	FNL	1790	FEL	San Juan

Latitude: 36.50405 **Longitude:** -107.98822

NATURE OF RELEASE

Type of Release None	Volume of Release NA	Volume Recovered NA
Source of Release None	Date and Hour of Occurrence NA	Date and Hour of Discovery NA
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully *

Describe Cause of Problem and Remedial Action Taken *
The drill pit at the O H Randel #5H was closed on 8/12/2011 A composite sample was collected from the pit pre-stabilization on July 27, 2011, and analyzed for the constituents listed in the 'pit rule' The sample returned results at the 0.2 ppm benzene standard and below the 2500 ppm TPH standard, the 50 ppm total BTEX standard, and the 1,000 ppm total chloride standard, but returned results above the 500 ppm DRO/GRO standard at 586 ppm. After the contents of the drill pit had been stabilized, an additional composite sample was collected on August 16, 2011 from the drill pit The sample was analyzed for DRO/GRO via USEPA Method 8015, and returned results below the 500 ppm regulatory standard The contents of the drill pit were buried in place

Describe Area Affected and Cleanup Action Taken *
No release has occurred at this location

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature	OIL CONSERVATION DIVISION
Printed Name James McDaniel, CHMM #15676	Approved by District Supervisor
Title EH&S Supervisor	Approval Date / Expiration Date
E-mail Address James_McDaniel@xtoenergy com	Conditions of Approval / Attached ☐
Date 11/23/2011 Phone 505-333-3701	

* Attach Additional Sheets If Necessary

CERTIFIED HAZARDOUS MATERIALS MANAGER
JAMES P. McDANIEL
15676
CHMM
EXPIRES MAY 16, 2016

XTO Energy Inc.
San Juan Basin
Closure Report

Lease Name: O H Randel #5H
API No.: 30-045-34781
Description: Unit G, Section 10, Township 26N, Range 11W, San Juan County, NM

In accordance with Rule 19 15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144.

- Proof of Closure Notice
- Proof of Deed Notice (Not Required)
- Plot Plan
- C-105
- Sampling Results
- Details on Soil Backfilling and Cover Installation
- Re-vegetation Application Rates and Seeding Technique
- Site Reclamation Photos (Including Steel Marker)

1 All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycled, reused, or reclaimed in a manner that the Aztec Division office approves

Fluids were pulled from the reserve pit on July 7, 2011 and disposed of at Basin Disposal NM01-005.

2 The preferred method of closure for all temporary pits will be on-site, in-place burial, assuming that all criteria listed in Subsection (B) of 19 15 17.13 are met

On-site, in-place burial plan for this location was approved by the Aztec Division office on April 5, 2011.

3 The surface owner shall be notified of XTO proposed closure plan using a means that provides proof of notice, i e., Certified Mail, return receipt requested.

The surface owner was notified of on-site burial by email, October 10, 2010, and the BLM was notified by certified mail, return receipt requested, August 3, 2011 (attached). This notification was a mistake by an employee who is no longer with XTO Energy, Inc. In the future, surface owner notifications will go to the surface owner of record for the temporary pit.

4. Within 6 months of Rig Off status occurring XTO will ensure that temporary pits are closed, re-contoured, and reseeded.

Rig moved off location July 4, 2011. Pit closed August 12, 2011.

5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally The notification of closure will include the following:
   i. Operator's Name
   ii. Well Name and API Number
   iii. Location by Unit Letter, Section. Township, Range

Notification was sent to the Aztec Office of the OCD on August 3, 2011. Closure activities began on August 9, 2011.

6. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve appropriate solidification. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed as safe and stable The mixing ratio shall not exceed 3

parts clean soil to 1 part pit contents

Pit contents were mixed with non-waste containing, earthen material in order to achieve appropriate solidification. The solidification process was accomplished using a combination of natural drying and mechanically mixing using a dozer and track-hoe. Pit contents were mixed with non-waste, earthen material to a consistency that was deemed safe and stable. The mixing ratio did not exceed 3 parts clean soil to 1 part pit contents.

7 Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner Care will be taken to remove "ALL" of the liner i e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

8 A five point composite sample will be taken using sampling tools and all samples tested per Subsection B of 19 15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19 15.17.13 i e. dig and haul. Disposal facilities to be utilized should this method be required will be Envirotech, Permit No NM01-0011 or IEI, Permit No. NM01-0010B

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Test Method	Limit (mg/Kg)	Results (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0 2	**0.20**
BTEX	EPA SW-846 8021B or 8260B	50	**2.75**
TPH	EPA SW-846 418.1	2500	**190**
GRO/DRO	EPA SW-846 8015M	500	**586 (pre) – 10 (post)**
Chlorides	EPA 300.1	1000 or background	**380**

9. Upon completion of solidification and testing, the pit area will be backfilled with compacted, non-waste containing earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater

Upon completion of solidification and testing, the pit area was backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover was achieved and the cover included one foot of background topsoil suitable for establishing vegetation at the site or natural levels, whichever was greater. Backfill and cover were placed to match existing grade.

10 Re-contouring of the location will match fit, shape, line, form and texture of the surrounding area Re-shaping will include drainage control, ponding prevention, and erosion prevention. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale Final re-contour shall have a uniform appearance with a smooth surface, fitting the natural landscape.

Re-contouring of location matches fit, shape, line, form and texture of the surrounding area. Re-shaping of the location included drainage control, ponding prevention, and erosion prevention. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final re-contour has a uniform appearance with smooth surface, fitting the natural landscape.

11 Notification will be sent to OCD when the reclaimed area is seeded.

A C-103 is attached to this report. The site was reseeded using the BLM -10 seed mixture on September 27, 2011.

12 XTO shall seed the disturbed areas the first growing season after the pit is closed. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods.

BLM of Forest Service stipulated seed mixes will be used on Federal Lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons Repeat seeding or planting will be continued until successful vegetative growth occurs

Notification via C-103 will be sent to OCD when the reclaimed area successfully achieves re-vegetation for two successive growing seasons.

13 The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the on-site burial upon the abandonment of all the wells on the pad The marker will be flush with the ground to allow access of the active well pad and for safety concerns The marker will include a threaded collar to be used for future abandonment The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time all wells on the pad are abandoned The operator's information will include the following Operator's Name, Lease Name, Well Name and Number, Unit Number, Section, Township, Range and an indicator that the marker is an on-site burial location

The temporary pit was located with a steel marker cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker includes the operator's information. The marker was set in a way to not impede reclamation activities. The operator's information includes the following: XTO Energy Inc., O H Randel #5H, Sec. 10G-T26N-R11W "In Place Burial".

14. XTO shall file a deed notice identifying the exact location of the on-site burial with the county clerk in the county where the on-site burial occurs

Not required on state, federal, or tribal land according to FAQ dated October 30, 2008 and posted on the OCD website.

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO
30-045-34781

2 Type of Lease
☐ STATE ☐ FEE ☒ FED/INDIAN

3 State Oil & Gas Lease No
NMNM-03153

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

☐ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name
O H Randel

6 Well Number
5H

7 Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator
XTO Energy, Inc.

9 OGRID
5380

10 Address of Operator
382 County Road 3100
Aztec, New Mexico 87410
505-333-3100

11 Pool name or Wildcat

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:										
BH:										

13 Date Spudded	14 Date T D Reached	15 Date Rig Released	16 Date Completed (Ready to Produce)	17 Elevations (DF and RKB, RT, GR, etc)
		7/4/2011		

18 Total Measured Depth of Well	19 Plug Back Measured Depth	20 Was Directional Survey Made?	21 Type Electric and Other Logs Run

22 Producing Interval(s), of this completion - Top, Bottom, Name

23 **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24 LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26 Perforation record (interval, size, and number)

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28 **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod or Shut-in)*

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - *(Corr)*

29 Disposition of Gas *(Sold, used for fuel, vented, etc)*

30 Test Witnessed By

31 List Attachments

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit **attached**

33 If an on-site burial was used at the well, report the exact location of the on-site burial
Latitude **36.50405** Longitude **-107.98822** NAD 1927 **1983**

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name: **James McDaniel** Title: EH&S Supervisor

E-mail Address James_McDaniel@xtoenergy.com Date: **11/23/2011**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T Anhy	T. Canyon	T Ojo Alamo	T. Penn A"
T. Salt	T Strawn	T Kirtland	T. Penn "B"
B. Salt	T Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T Penn. "D"
T. 7 Rivers	T Devonian	T Cliff House	T. Leadville
T Queen	T. Silurian	T. Menefee	T. Madison
T Grayburg	T Montoya	T Point Lookout	T Elbert
T San Andres	T. Simpson	T. Mancos	T. McCracken
T Glorieta	T. McKee	T Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr Wash	T Dakota	
T.Tubb	T Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T Todilto	
T Abo	T.	T Entrada	
T Wolfcamp	T.	T Wingate	
T. Penn	T.	T Chinle	
T Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name

[4] Property Code	[5] Property Name	[6] Well Number
	OH RANDEL	5E

[7] OGRID No.	[8] Operator Name	[9] Elevation
	XTO ENERGY INC.	6379'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	10	26-N	11-W		1970	NORTH	1790	EAST	SAN JUAN

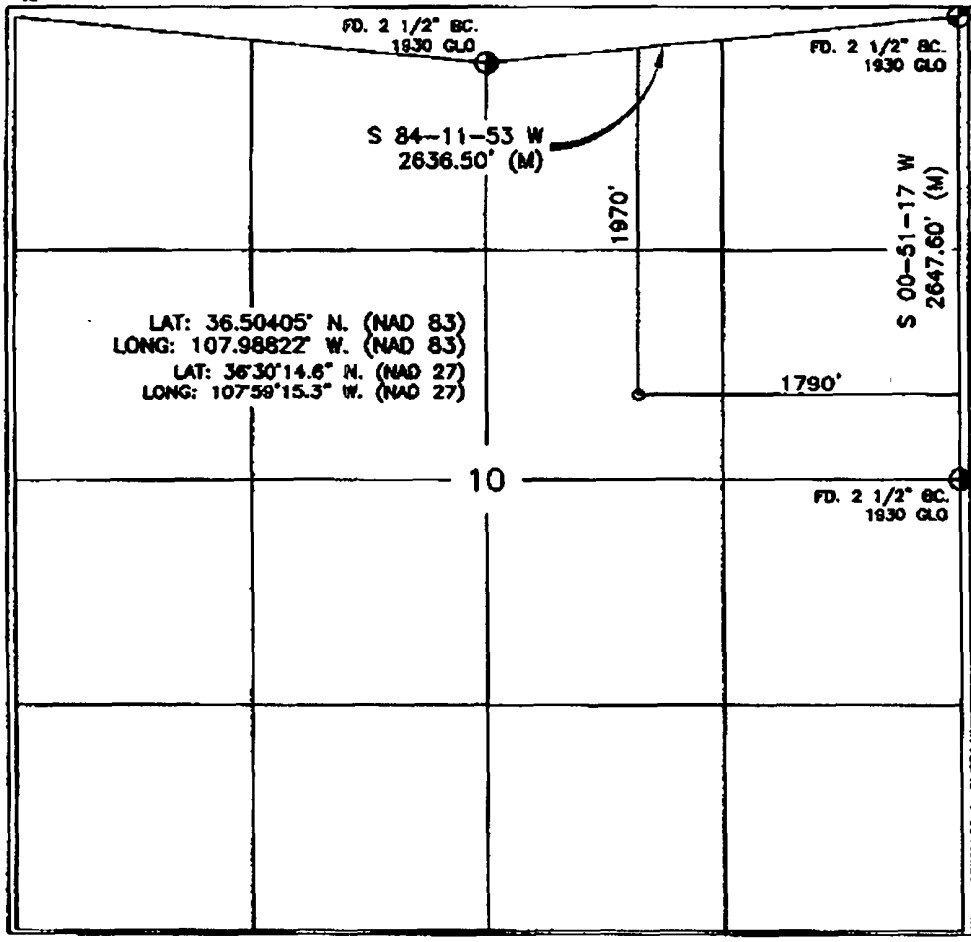
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

[16]



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date

Printed Name

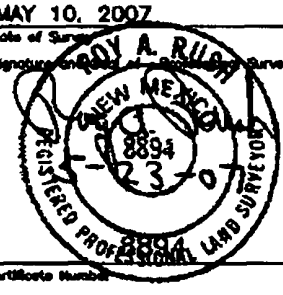
[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 10, 2007

Date of Survey

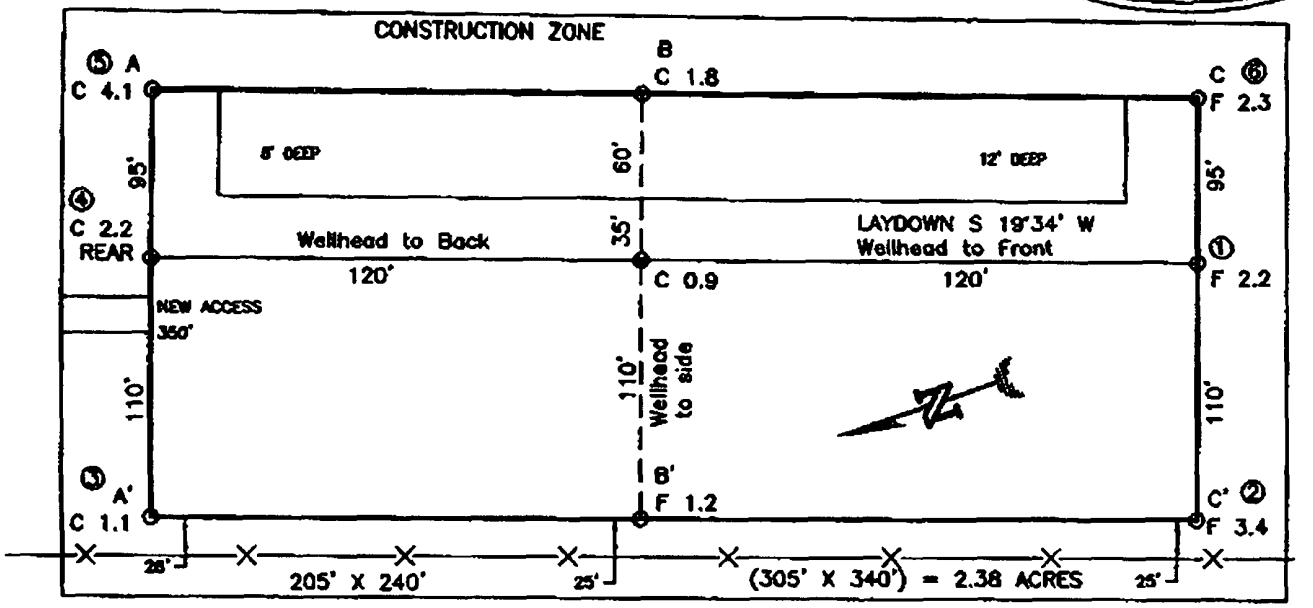
Signature and Seal of Professional Surveyor:



Certificate Number

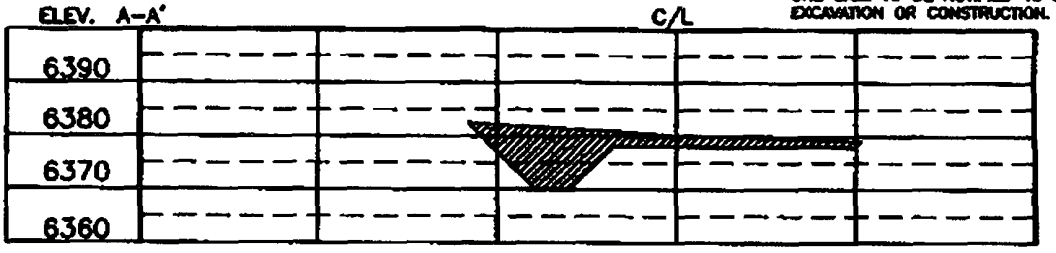
XTO ENERGY INC.
OH RANDEL No. 5E, 1970 FNL 1790 FEL
SECTION 10, T26N, R11W, N.M.P.M., SAN JUAN COUNTY, N. M.
GROUND ELEVATION: 6379' DATE: MAY 10, 2007

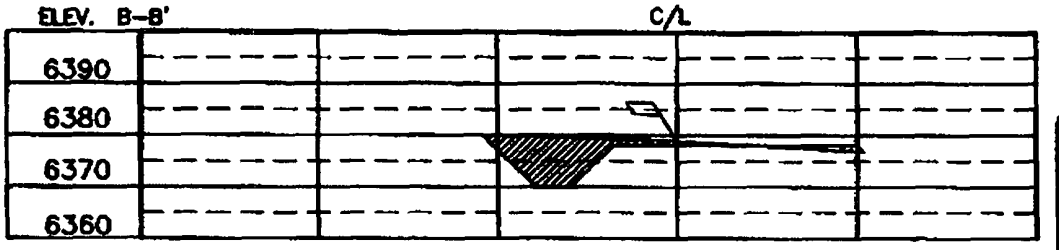
NAD 83
LAT. = 36.50405° N
LONG. = 107.98822° W
NAD 27
LAT. = 36°30'14.6" N
LONG. = 107°59'15.3" W

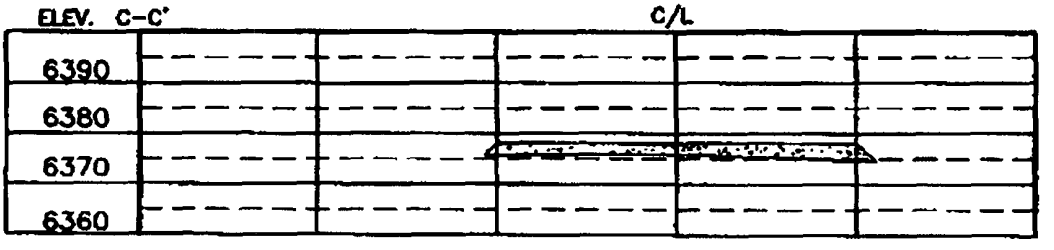


RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.

NOTE: DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.







NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

Daggett Enterprises, Inc.
Surveying and Oil Field Services
P. O. Box 15068 - Farmington, NM 87401
Phone (505) 326-1772 - Fax (505) 326-6019
NEW MEXICO L.S. No. 8894
date 05/21/07

HALL
ENVIRONMENTAL
ANALYSIS
LABORATORY

COVER LETTER

Thursday, August 04, 2011

James McDaniel
XTO Energy
382 County Road 3100
Aztec, NM 87410

TEL: (505) 333-3100
FAX (505) 333-3280

RE: OH Randal #005H

Order No.: 1107A70

Dear James McDaniel:

Hall Environmental Analysis Laboratory, Inc. received 1 sample(s) on 7/28/2011 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please do not hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

for Andy Freeman, Laboratory Manager

NM Lab # NM9425 NM0901
AZ license # AZ0682

4901 Hawkins NE ■ Suite D ■ Albuquerque, NM 87109
505 345.3975 ■ Fax 505.345.4107
www.hallenvironmental.com

"S" flags denote that the surrogate was high due to matrix interferences.

Hall Environmental Analysis Laboratory, Inc.

Date: *04-Aug-11*
Analytical Report

CLIENT:	XTO Energy	**Client Sample ID:**	Drill Pit
Lab Order:	1107A70	**Collection Date:**	7/27/2011 9:30:00 AM
Project:	OH Randal #005H	**Date Received:**	7/28/2011
Lab ID:	1107A70-01	**Matrix:**	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: **JB**
Diesel Range Organics (DRO)	570	49		mg/Kg	1	8/3/2011 2:28:01 PM
Surr: DNOP	128	73 4-123	S	%REC	1	8/3/2011 2:28:01 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst· **RAA**
Gasoline Range Organics (GRO)	16	4.8		mg/Kg	1	8/3/2011 4:33:33 PM
Surr· BFB	110	75.2-136		%REC	1	8/3/2011 4.33:33 PM
EPA METHOD 8021B: VOLATILES						Analyst: **RAA**
Benzene	0 20	0 048		mg/Kg	1	8/3/2011 4:33:33 PM
Toluene	0.64	0.048		mg/Kg	1	8/3/2011 4:33:33 PM
Ethylbenzene	0.31	0.048		mg/Kg	1	8/3/2011 4·33:33 PM
Xylenes, Total	1 6	0.097		mg/Kg	1	8/3/2011 4.33:33 PM
Surr 4-Bromofluorobenzene	110	92-130		%REC	1	8/3/2011 4.33:33 PM
EPA METHOD 300.0: ANIONS						Analyst: **SRM**
Chloride	380	15		mg/Kg	10	7/28/2011 9:37.40 PM
EPA METHOD 418.1: TPH						Analyst· **JB**
Petroleum Hydrocarbons, TR	190	99		mg/Kg	1	7/29/2011

Qualifiers:

*	Value exceeds Maximum Contaminant Level	B	Analyte detected in the associated Method Blank
E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	MCL	Maximum Contaminant Level
NC	Non-Chlorinated	ND	Not Detected at the Reporting Limit
PQL	Practical Quantitation Limit	S	Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: XTO Energy
Project: OH Randal #005H **Work Order:** 1107A70

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 300.0: Anions											
Sample ID: MB-27815		*MBLK*				Batch ID: **27815**		Analysis Date: 7/28/2011 4:59:26 PM			
Chloride	ND	mg/Kg	1 5								
Sample ID: LCS-27815		*LCS*				Batch ID: **27815**		Analysis Date: 7/28/2011 5:16:49 PM			
Chloride	14 51	mg/Kg	1.5	15	0	96.7	90	110			
Method: EPA Method 418.1: TPH											
Sample ID: MB-27813		*MBLK*				Batch ID: **27813**		Analysis Date: 7/29/2011			
Petroleum Hydrocarbons, TR	ND	mg/Kg	20								
Sample ID: LCS-27813		*LCS*				Batch ID **27813**		Analysis Date. 7/29/2011			
Petroleum Hydrocarbons, TR	99.84	mg/Kg	20	100	0	99.8	87.8	115			
Sample ID: LCSD-27813		*LCSD*				Batch ID: **27813**		Analysis Date: 7/29/2011			
Petroleum Hydrocarbons, TR	97.18	mg/Kg	20	100	0	97.2	87.8	115	2.70	8.04	
Method: EPA Method 8015B: Diesel Range Organics											
Sample ID: MB-27814		*MBLK*				Batch ID: **27814**		Analysis Date 7/29/2011 7:47:35 AM			
Diesel Range Organics (DRO)	ND	mg/Kg	10								
Sample ID: LCS-27814		*LCS*				Batch ID. **27814**		Analysis Date: 7/29/2011 8:21 58 AM			
Diesel Range Organics (DRO)	58 93	mg/Kg	10	50	0	118	66.7	119			
Sample ID: LCSD-27814		*LCSD*				Batch ID **27814**		Analysis Date: 7/29/2011 8:56 23 AM			
Diesel Range Organics (DRO)	59.03	mg/Kg	10	50	0	118	66.7	119	0.176	18.9	
Method: EPA Method 8015B: Gasoline Range											
Sample ID: MB-27807		*MBLK*				Batch ID: **27807**		Analysis Date: 7/29/2011 12:04:17 PM			
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0								
Sample ID: LCS-27807		*LCS*				Batch ID: **27807**		Analysis Date: 7/29/2011 11:08:03 AM			
Gasoline Range Organics (GRO)	30 27	mg/Kg	5.0	25	0	121	88.8	124			
Method: EPA Method 8021B: Volatiles											
Sample ID: MB-27807		*MBLK*				Batch ID: **27807**		Analysis Date: 7/29/2011 12:04.17 PM			
Benzene	ND	mg/Kg	0 050								
Toluene	ND	mg/Kg	0 050								
Ethylbenzene	ND	mg/Kg	0 050								
Xylenes, Total	ND	mg/Kg	0 10								
Sample ID: LCS-27807		*LCS*				Batch ID. **27807**		Analysis Date: 7/29/2011 11:35:26 AM			
Benzene	0 9585	mg/Kg	0.050	1	0	95.9	83.3	107			
Toluene	1.030	mg/Kg	0 050	1	0	103	74.3	115			
Ethylbenzene	1 052	mg/Kg	0.050	1	0	105	80.9	122			
Xylenes, Total	3.132	mg/Kg	0.10	3	0	104	85.2	123			
Sample ID: LCS-27807		*LCS*				Batch ID. **27807**		Analysis Date. 8/1/2011 4:12.44 PM			
Benzene	0.9612	mg/Kg	0.050	1	0	96 1	83.3	107			
Toluene	1.021	mg/Kg	0 050	1	0	102	74.3	115			
Ethylbenzene	1 044	mg/Kg	0.050	1	0	104	80.9	122			
Xylenes, Total	3.183	mg/Kg	0.10	3	0	106	85.2	123			

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	NC	Non-Chlorinated
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name XTO ENERGY | Date Received: 7/28/2011

Work Order Number 1107A70 | Received by: JMB II

Checklist completed by: _____ 07/28/11 | Sample ID labels checked by: _____

Signature | Date | Initials

Matrix: | Carrier name Greyhound

Shipping container/cooler in good condition?	Yes ☑	No ☐	Not Present ☐	
Custody seals intact on shipping container/cooler?	Yes ☑	No ☐	Not Present ☐	Not Shipped ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	N/A ☑	
Chain of custody present?	Yes ☑	No ☐		
Chain of custody signed when relinquished and received?	Yes ☑	No ☐		
Chain of custody agrees with sample labels?	Yes ☑	No ☐		
Samples in proper container/bottle?	Yes ☑	No ☐		
Sample containers intact?	Yes ☑	No ☐		
Sufficient sample volume for indicated test?	Yes ☑	No ☐		
All samples received within holding time?	Yes ☑	No ☐		Number of preserved bottles checked for pH:
Water - VOA vials have zero headspace? No VOA vials submitted	☑	Yes ☐	No ☐	
Water - Preservation labels on bottle and cap match?	Yes ☐	No ☐	N/A ☑	
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☑	_____ *<2 >12 unless noted below.*
Container/Temp Blank temperature?	**4.6°**	*<6° C Acceptable* If given sufficient time to cool		

COMMENTS

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding: _____

Comments: _____

Corrective Action _____

Chain-of-Custody Record

Client: XTO

Mailing Address: 382 CR 3100
AZTEC NM 87410

Phone #: 505 787 0519

email or Fax#: james_mcdaniel@xtoenergy.com

QA/QC Package:
☒ Standard ☐ Level 4 (Full Validation)

Accreditation
☐ NELAP ☐ Other _____

☐ EDD (Type) _____

Turn-Around Time:
☒ Standard ☐ Rush _____

Project Name:
OH RANDAL #005H

Project #:

Project Manager:
JAMES McDANIEL

Sampler: JOSHUA ROCHNER

On Ice: ☒ Yes ☐ No

Sample Temperature: 4.6°C

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No. 1107A70	BTEX + MTBE + TMB's (8021)	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F,Cl,NO_3,NO_2,PO_4,SO_4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	CHLORIDE				Air Bubbles (Y or N)
7/27	0930	SOIL	DRILL PIT	4oz(2)	COOL	-1	✓		✓	✓								✓				

Analysis Request

Date:	Time:	Relinquished by:	Received by:	Date	Time
7/27	1630			7/27/11	1630
7/27/11	1724			7/28/11	0830

Remarks:

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

HALL
ENVIRONMENTAL
ANALYSIS
LABORATORY

COVER LETTER

Friday, August 26, 2011

James McDaniel
XTO Energy
382 County Road 3100
Aztec, NM 87410

TEL: (505) 333-3100
FAX (505) 333-3280

RE: OH randal #5H

Order No.: 1108775

Dear James McDaniel:

Hall Environmental Analysis Laboratory, Inc. received 1 sample(s) on 8/18/2011 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please do not hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Laboratory Manager

NM Lab # NM9425 NM0901
AZ license # AZ0682

Hall Environmental Analysis Laboratory, Inc.

Date: *26-Aug-11*
Analytical Report

CLIENT:	XTO Energy	**Client Sample ID:**	Drill Pit
Lab Order:	1108775	**Collection Date:**	8/16/2011 4:45:00 PM
Project:	OH randal #5H	**Date Received:**	8/18/2011
Lab ID:	1108775-01	**Matrix:**	SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: **JB**
Diesel Range Organics (DRO)	18	10		mg/Kg	1	8/22/2011 12:19:18 PM
Surr: DNOP	79.3	73.4-123		%REC	1	8/22/2011 12:19:18 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: **RAA**
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	8/22/2011 3:43:21 PM
Surr: BFB	92.8	75.2-136		%REC	1	8/22/2011 3:43:21 PM

Qualifiers:

*	Value exceeds Maximum Contaminant Level	B	Analyte detected in the associated Method Blank
E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	MCL	Maximum Contaminant Level
NC	Non-Chlorinated	ND	Not Detected at the Reporting Limit
PQL	Practical Quantitation Limit	S	Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: XTO Energy
Project: OH randal #5H **Work Order:** 1108775

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8015B: Diesel Range Organics											
Sample ID: MB-28127		*MBLK*				Batch ID:	**28127**	Analysis Date:		8/22/2011 10:01:41 AM	
Diesel Range Organics (DRO)	ND	mg/Kg	10								
Motor Oil Range Organics (MRO)	ND	mg/Kg	50								
Sample ID: LCS-28127		*LCS*				Batch ID:	**28127**	Analysis Date:		8/22/2011 10:36:05 AM	
Diesel Range Organics (DRO)	40.39	mg/Kg	10	50	0	80.8	66.7	119			
Sample ID: LCSD-28127		*LCSD*				Batch ID:	**28127**	Analysis Date.		8/22/2011 11:10:31 AM	
Diesel Range Organics (DRO)	41.07	mg/Kg	10	50	0	82.1	66.7	119	1.67	18.9	
Method: EPA Method 8015B: Gasoline Range											
Sample ID: MB-28120		*MBLK*				Batch ID:	**28120**	Analysis Date:		8/22/2011 12:06:48 PM	
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0								
Sample ID: LCS-28120		*LCS*				Batch ID.	**28120**	Analysis Date:		8/22/2011 10:27:33 PM	
Gasoline Range Organics (GRO)	28.59	mg/Kg	5.0	25	0	114	86.4	132			

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	NC	Non-Chlorinated
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **XTO ENERGY** Date Received: **8/18/2011**

Work Order Number **1108775** Received by: DAM

Checklist completed by: Signature Date 8/18/11 Sample ID labels checked by: Initials MG

Matrix: Carrier name: Client drop-off

Shipping container/cooler in good condition?	Yes ✔	No	Not Present		
Custody seals intact on shipping container/cooler?	Yes	No	Not Present	Not Shipped ✔	
Custody seals intact on sample bottles?	Yes	No	N/A ✔		
Chain of custody present?	Yes ✔	No			
Chain of custody signed when relinquished and received?	Yes ✔	No			
Chain of custody agrees with sample labels?	Yes ✔	No			
Samples in proper container/bottle?	Yes ✔	No			
Sample containers intact?	Yes ✔	No			
Sufficient sample volume for indicated test?	Yes ✔	No			
All samples received within holding time?	Yes ✔	No			Number of preserved bottles checked for pH.
Water - VOA vials have zero headspace?	No VOA vials submitted ✔	Yes	No		
Water - Preservation labels on bottle and cap match?	Yes	No	N/A ✔		
Water - pH acceptable upon receipt?	Yes	No	N/A ✔		*<2 >12 unless noted below*
Container/Temp Blank temperature?	**2.3°**	*<6° C Acceptable* If given sufficient time to cool.			

COMMENTS:

Client contacted Date contacted: Person contacted

Contacted by: Regarding:

Comments:

Corrective Action

Chain-of-Custody Record

Client: XTO

Mailing Address: 390 CR 3100
AZTEC, NM 87410

Phone #: 505 787 0519

email or Fax#: james_mcdaniel@xtoenergy.com

QA/QC Package:
☒ Standard ☐ Level 4 (Full Validation)

Accreditation
☐ NELAP ☐ Other _____

☐ EDD (Type) _____

Turn-Around Time:
☑ Standard ☐ Rush _____

Project Name:
OH RANDAC #5H

Project #:

Project Manager:
JAMES MCDANIEL

Sampler: JOSHUA KIRCHNER

On Ice: ☑ Yes ☐ No

Sample Temperature: 2.3

HALL ENVIRONMENTAL ANALYSIS LABORATORY
www.hallenvironmental.com
4901 Hawkins NE - Albuquerque, NM 87109
Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No.	BTEX + MTBE + TMB's (8021)	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F,Cl,NO_3,NO_2,PO_4,SO_4)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)					Air Bubbles (Y or N)
8/16/11	1645	SOIL	DRILL PIT	4 oz	COOL	1109775-1			✓													

Date: 8/17/11 Time: 1700 Relinquished by: _____ Received by: _____ Date Time: 8/17/11 1700

Date: 8/18/11 Time: 1014 Relinquished by: _____ Received by: _____ Date Time: 8/18/11 10:14

Remarks: DRO & GRO ONLY

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Malia Villers /FAR/CTOC
10/20/2010 10:37 AM

To Arvin Trujillo
cc
bcc
Subject Notice - OH Randel #5E Well Site

RE: OH Randel #5E Gas Well
(G) Sec. 10, T26N, R11W, San Juan County, New Mexico

Dear Mr. Trujillo,

This submittal is pursuant to Rule 19.15.17.13 requiring operators to notify surface owners of on site burial of temporary pits. XTO Energy Inc. (XTO) is hereby providing written documentation of our intention to close the temporary pit associated with the aforementioned location by means of in place burial.

Should you have any questions or require additional information please feel free to contact me at your earliest convenience (505) 333-3100.

Malia Villers
Permitting Tech.
XTO Energy Inc.
505-333-3100
Direct: 505-333-3698
malia_villers@xtoenergy.com

KimMarie Espinosa/FAR/CTOC
08/03/2011 03:04 PM

To brandon.powell@state.nm.us
cc
bcc James McDaniel/FAR/CTOC@CTOC, Scott Baxstrom/FAR/CTOC@CTOC, Brent Beaty/FAR/CTOC@CTOC
Subject OH Randel #5H

Brandon,
Please accept this e-mail as the required notification for closure of the drill pit located at the OH Randel #5R well site (API # 30-045-34781) located in
Unit G, Section 10,Township 26N, Range11W, San Juan County, NM. Closure activities are scheduled to begin Tuesday, August 9th, 2011
Thank you for your time in regards to this matter.

Kim-Marie Espinosa
Sr. Regulatory Compliance Technician
XTO Energy, Inc.
San Juan Division
382 CR 3100
Aztec, NM. 87410
505-333-3683
Cell 505-787-7670
Kim-Marie_Espinosa@xtoenergy.com

XTO ENERGY

August 3, 2011

Mark Kelly
Bureau of Land Management
Farmington Field Office
1235 La Plata Hwy
Farmington, NM 87401
(505) 599-8900

Regarding: OH Randel #5H - API #30-045-34781
Section 10G, Township 26N, Range 11W, San Juan County, NM

Dear Mr. Kelly,

Pursuant to NMAC Rule 19.15.17.13 requiring operators to notify surface owners of on site burial of temporary pits, XTO Energy Inc. (XTO) is hereby providing written documentation of closure of the temporary pit associated with the aforementioned location by means of in place on site burial. This temporary pit was closed in accordance to NMAC Rule 19.15.17.13.

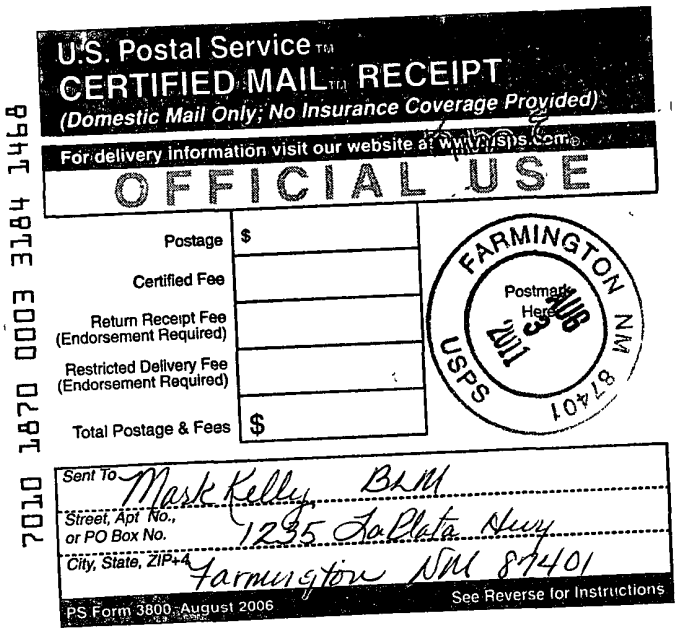
Should you require any further information feel free to contact me at (505) 333-3683

Respectfully submitted,

Kim-Marie Espinosa

Kim-Marie Espinosa
Sr. Regulatory Compliance Technician
XTO Energy Inc.
San Juan Division

Cc: OCD
File



U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com®
OFFICIAL USE

Postage	$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	$

FARMINGTON NM 87401 USPS
Postmark Here
AUG 3 2011

7010 1870 0003 3184 1468

Sent To Mark Kelly BLM
Street, Apt. No., or PO Box No. 1235 LaPlata Hwy
City, State, ZIP+4 Farmington NM 87401

PS Form 3800, August 2006 See Reverse for Instructions

SENDER: *COMPLETE THIS SECTION*

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1 Article Addressed to

Mark Kelly
BLM
1235 LaPlata Hwy
Farmington, NM
87401

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X Carletta Ohee ☐ Agent ☐ Addressee

B. Received by (Printed Name) Carletta Ohee C. Date of Delivery 8/4/11

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below ☐ No

3 Service Type
☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4 Restricted Delivery? *(Extra Fee)* ☐ Yes

2 Article Number *(Transfer from service label)* 7010 1870 0003 3184 1468

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

Submit 1 Copy To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO
30-045-34781

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
NMNM- 03153

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7 Lease Name or Unit Agreement Name
O H Randel

1 Type of Well: Oil Well ☐ Gas Well ☒ Other

8 Well Number **5H**

2. Name of Operator **XTO Energy, Inc.**

9 OGRID Number **5380**

3 Address of Operator
382 County Road 3100, Aztec, New Mexico 87410

10. Pool name or Wildcat

4. Well Location
Unit Letter **G** : **1970** feet from the **North** line and **1790** feet from the **East** line
Section **10** Township **26N** Range **11W** NMPM **San Juan** County

11 Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6379 Feet

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER	☐			OTHER **Reseed Drill Pit Area**	☒		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19.15.7 14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The reclaimed area was reseeded using the BLM -10 seed mix on 9/27/2011.

Spud Date. **6/23/2011** Rig Release Date: **7/4/2011**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **EH&S Supervisor** DATE **11/23/2011**

Type or print name **James McDaniel** E-mail address. **James_McDaniel@xtoenergy.com** PHONE. **505-333-3701**

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any).

XTO SUPERVISOR'S TEMPORARY PIT INSPECTION FORM

Well Name: OH Randel #5H Legals: Sec: 10 Township: 26N Range: 11W

API No.: 30-045-34781 Rig Name #1: AWS 777 Dates: From: 6/22/11 To: _____ Rig Name #2: Dates: From: _____ To: _____

XTO Inspector's Name	Inspection Date	Inspection Time	*Any liner breeches (Y/N)	**Any fluids seeps spills (Y/N)	HC's on top of temp pit (Y/N)	T.Pit free of misc S Waste/Debris(Y/N)	Dischrg. Line Integrity (Y/N)	Fence Integrity (Y/N)	Any Dead (Y/N) Wildlife/Stock	Freeboard Est. (ft)
MAN	6/22/11	10:30	N	N	N	N	N/A	Y	N	1.5'
MAN	6/23/11	12:30	N	N	N	N	N/A	Y	N	1.5'
MAN	6/24/11	16:00	N	N	N	N	N/A	Y	N	1.5'
MAN	6/25/11	18:30	N	N	N	N	N/A	Y	N	1.5'
MAN	6/26/11	14:30	N	N	N	N	N/A	Y	N	1.5'
MAN	6/27/11	09:00	N	N	N	N	N/A	Y	N	1.5'
MK	6-28-11	16:30	N	N	N	N	N/A	Y	N	1.5'
MK	6-29-11	12:30	N	N	N	N	N/A	Y	N	1.5'
MK	6-30-11	8:40	N	N	N	N	N/A	Y	N	1.5'
MK	7-1-11	11:15	N	N	N	N	N/A	Y	N	1.5'
MK	7-2-11	8:30	N	N	N	N	N/A	Y	N	1.5'
MK	7-3-11	11:00	N	N	N	N	N/A	Y	N	1.5'

Notes: * Provide Detailed Description: Tear in Apron w/ the manifold Line set Large Tear on apron on surface Pit

** Provide Detailed Description and Location of any associated fluid seeps/discharges outside pit: _____

Misc: _____

TEMPORARY PIT INSPECTION FORM

Well Name: OH Randel 5-H | **API No.:** 30-045-34781

Legals: **Sec:** 10 G | **Township:** 26N | **Range:** 11W

Inspector's Name	Inspection Date	Any visible liner breeches (Y/N)	Any fluid seeps/ spills (Y/N)	HC's on top of temp. pit (Y/N)	Temp pit free of misc solid waste/ debris (Y/N)	Discharge line integrity (Y/N)	Fence integrity (Y/N)	Any dead wildlife/stock (Y/N)	Freeboard Est. (ft)
Luke McCollum	7/14/2011	N	N	N	Y	N/A	Y	N	8
Brent Beaty	7/19/2011	N	N	N	Y	N/A	Y	N	8
Luke McCollum	7/25/2011	N	N	N	Y	N/A	Y	N	8
1) Luke McCollum	8/2/2011	N	N	N	Y	N/A	Y	N	8
2) Luke McCollum	8/9/2011	N	N	N	Y	NA	Y	N	8
Luke McCollum	8/12/2011	Pit Closed							

Notes: Provide Detailed Description

Misc: 1) Pit ready for closure
2) Closure scheduled 8/9/2011

XTO Energy, Inc.
O H Randel #5H
Section 10, Township 26N, Range 11W
Closure Date 8/12/2011

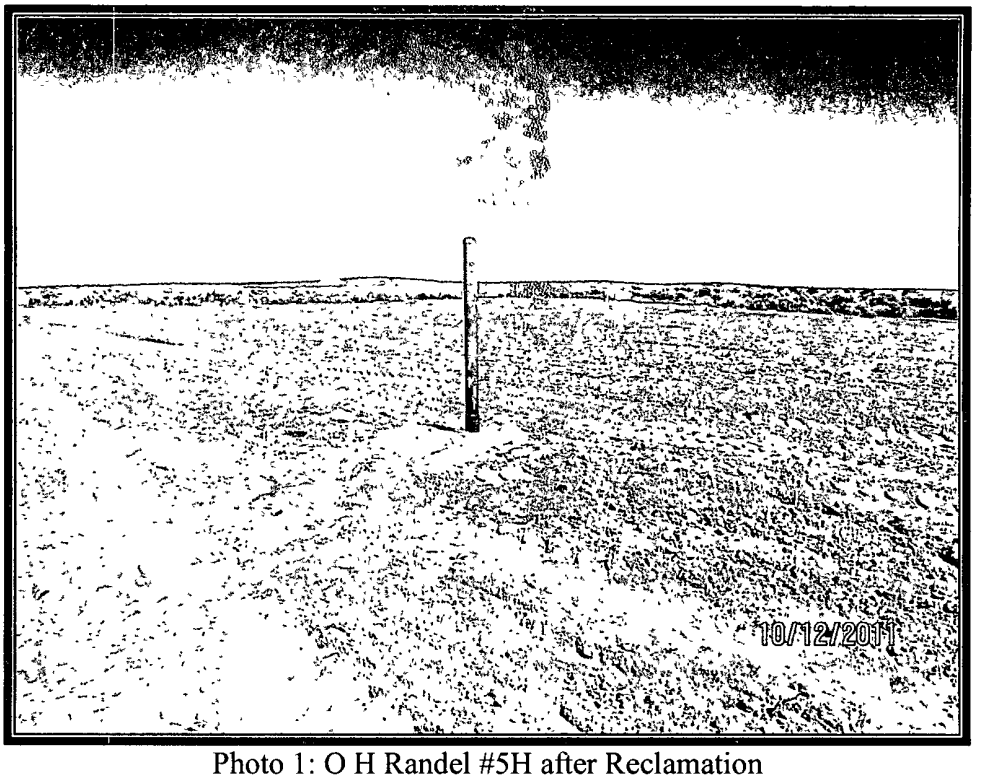


Photo 1: O H Randel #5H after Reclamation

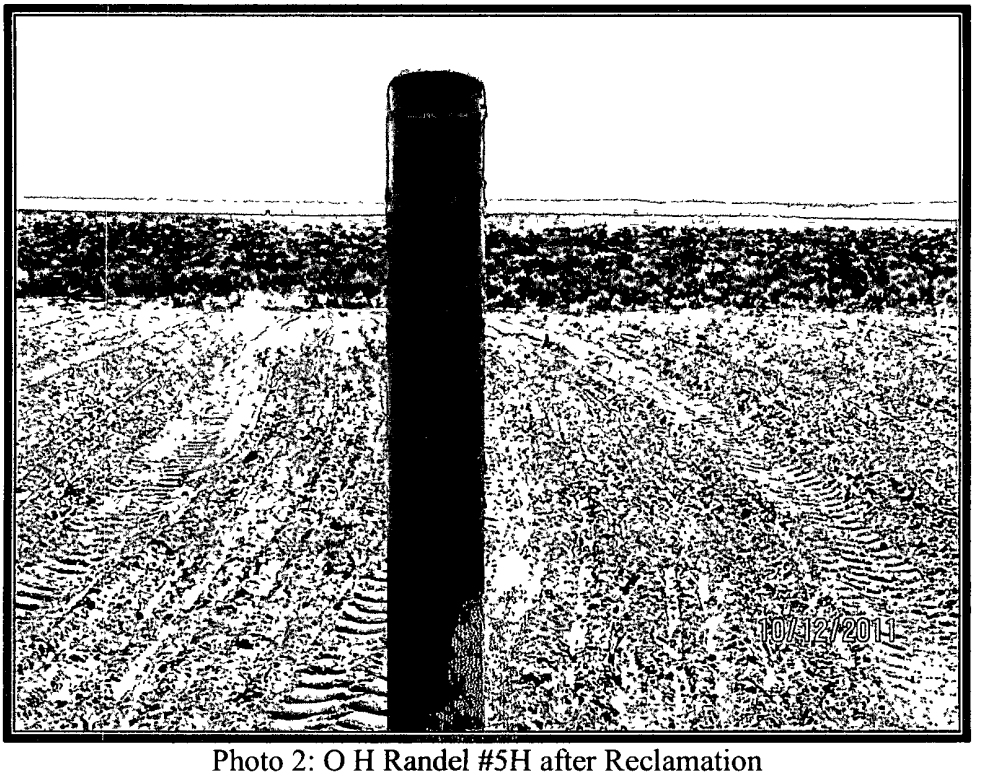


Photo 2: O H Randel #5H after Reclamation