Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED

SEP 26 2011

Budget Bureau No. 1004-0135 armington Field Office Expires: March 31, 1993 Bureau of Land Managemen.

1. Type of Well:		5. Lease Number:
Gas		E-347-44
2. Name of Operator: ConocoPhillips		6. If Indian, allottee or Tribe Name:
3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM (505) 326-9700	87499	7. Unit Agreement Name:  NWWW 18419 A (WW)  8. Well Name and Number:
4. Location of Well, Footage, Sec. T, R, U	1.	SAN JUAN 30-5 UNIT 9B
FOOTAGE: 1735' FNL & 1220'	FWL	9. API Well No. 3003930895
S: 32 T: 030N R: 005	W U: E	10. Field and Pool:
	•	DK - BASIN::DAKOTA MV - BLANCO::MESAVERDE
		11. County and State:
		RIO ARRIBA, NM
12. CHECK APPROPRIATE BOX TO INDI	CATE NATURE OF NOTICE, REPORT, (	OTHER DATA
Notice of Intent	Recompletion	Change of Plans
X Subsequent Report	Plugging Back	New Construction
Final Abandonment	Casing Repair	Non-Routine Fracturing
Abandonment ´	Altering Casing	Water Shut Off
A	· · — — —	
	X Other-First Delivery	Conversion to Injection
Notes: THIS WELL WAS DELIVE	erations 2011 and produced natural gas and entrai ERED THROUGH GAS RECOVERY CON	
This well was first delivered on 9/16/2  Notes: THIS WELL WAS DELIVE	erations 2011 and produced natural gas and entrai ERED THROUGH GAS RECOVERY CON SETHER ON 09/19/11. FINISHED THE G	ned hydrocarbons.  MPLETION. STARTED SELLING ON THE MV 09/16/11,
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