Submit 3 Copies To Appropriate District Office	State of New Mexi-	co ,	Form C	-103
District Office District I	Energy, Minerals and Natural	Resources	June 16,	2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	,
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		IVISION	30-045-34609	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Pio Brazos Pd. Aztec NM 97410		STATE FEE 🖂		
District IV	Santa Fe, NM 8750)5	6. State Oil & Gas Lease No.	
1220 S St. Francis Dr., Santa Fe, NM			FEE	1
87505	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Na	ma
	SALS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A	ALLISON UNIT	'''C
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)		8. Well Number 41M		
1. Type of Well: Oil Well Gas Well Other				
2. Name of Operator		9. OGRID Number 14538	,]	
	URCES OIL GAS COMPANY, LP			
3. Address of Operator		10. Pool name or Wildcat		
P.O. BOX 4289, FARMINGTON NM 87499		BASIN DAKOTA / BLANCO MESAVERDE		
4. Well Location			L	
	1702 foot from the TSI lin		Fact from the FNVI line	
	170'feet from theFSL lir			
	wnship 032N Range 006			
na (1964) a fear agus an Aire an Aire An aire an Air	11. Elevation (Show whether DR, R. 6348' GR	KB, RT, GR, etc.) the second of	
12. Check	Appropriate Box to Indicate Nati	re of Notice.	Report or Other Data	
		,	F	
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲 F	REMEDIAL WOR	RK 🔲 ALTERING CASING	; 🔲
TEMPORARILY ABANDON	CHANGE PLANS	OMMENCE DR	ILLING OPNS.□ P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	ASING/CEMEN	T JOB	
OTHER:		OTHER:	RE-DELIVERY 10/01/11⊠	
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13. Describe proposed or composed of starting any proposed w	oleted operations. (Clearly state all per	tinent details, an		
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