

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD NOV 29 '11  
OIL CONS. DIV.

## Sundry Notices and Reports on Wells

DIST. 3

RECEIVED

5.

Lease Number  
NM-58887

6.

If Indian, All. or  
Tribe Name

7.

Unit Agreement Name

8.

Well Name & Number  
NEWCO 1B

9.

API Well No.

30-045-35130

10.

Field and Pool  
Blanco MV/Basin DK

11.

County and State  
San Juan, NM1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 1334' FSL &amp; 1684' FWL, Section 20, T32N, R9W, NMPM

BH : Unit M (SWSW), 1081' FSL &amp; 706' FWL, Section 20, T32N, R9W, NMPM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

COMP. DETAIL

☒ X Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

## 14. I hereby certify that the foregoing is true and correct.

Signed

*Denise Journey*  
Denise Journey

Title: Regulatory Technician

Date 11/22/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NOV 22 2011

FARMINGTON FIELD OFFICE  
BY *SW*

NMOCD

Ar

TL

NEWCO 1B  
API# 30-04535130  
BURLINGTON RESOURCES  
Blanco Mesa Verde/Basin Dakota

8/20/11 RU WL. TIH w/ 3 3/4" gauge ring to run GR/CCL/CBL Logs. TOC @ 2,000'.  
RD WL. *\* OK MS*

9/13/11 Install Frac valve. PT csg to 6,600#/30 min. @ 10:15 hrs on 9/13/11.

10/17/11 RU WL to perf **Dakota** w/ .34" diam – 2SPF @ 8,424', 8,422', 8,416', 8,410',  
8,406', 8,400', 8,398', 8,396', 8,394', 8,390', 8,384', 8,370', 8,368', 8,364',  
8,362', 8,360', 8,356', 8,352', 8,350', 8,348', 8,342', 8,336', 8,332', 8,330', 8,328',  
8,326', 8,324', 8,320', 8,318', & 8,316' – 60 holes.

10/18/11 RU to Frac **Dakota** – Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 134,036 gal  
70Q N2 slickfoam w/ 40,020# 20/40 Brown sand. N2: 2,412,900scf.  
**Set CFP @ 6,642'**  
Perf **Point Lookout/Lower Menefee** w/ .34" diam – 1SPF @ 6,486', 6,450',  
6,436', 6,422', 6,396', 6,386', 6,362', 6,346', 6,322', 6,288', 6,266', 6,244',  
6,234', 6,216', 6,192', 6,178', 6,166', 6,150', 6,132', 6,110', 6,088', 6,060',  
6,036', 6,026', & 5,980' = 25 holes.  
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 123,718 gal 70Q N2 slickfoam  
w/ 97,744# 20/40 Brown sand. N2: 1,416,200scf.  
**Set CFP @ 5,943'.**  
Perf **Upper Menefee/Cliffhouse** w/ .34" diam – 1SPF @ 5,910', 5,870',  
5,826', 5,812', 5,788', 5,780', 5,766', 5,760', 5,750', 5,708', 5,674', 5,636',  
5,618', 5,586', 5,572', 5,546', 5,538', 5,520', 5,504', 5,488', 5,472', 5,454',  
5,444', 5,428', 5,404' & 5,390' = 26 holes.  
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 112,574 gal 70Q N2 slickfoam  
w/ 100,621# 20/40 Brown sand. N2: 1,443,100scf. Start Flowback,

10/20/11 TIH, set **CBP @ 5,074'**. RD Flowback & Frac Equipment.

10/24/11 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. TEST-OK.

10/25/11 TIH, tag CBP @ 5,074' & DO. Pulled MV Gas Sample. Blow/Flow.

10/26/11 TIH, tag CFP @ 5,943' & DO.

10/27/11 TIH, CO & DO CBP @ 6,642'. CO to PBTD 8,433'. Blow/Flow.

10/31/11 TIH w/ 271 jts., 2 3/8", 4.7#, L-80 tbg., set @ 8,346' w/FN @ 8,344'. Run MV/DK  
Flowtest.

11/1/11 Pull DK sample. **Started selling MV&DK gas thru GRC.** ND BOPE. NU WH.  
RD RR @ 18:00 hrs on 11/1/11.

\* PT Hold? \*