Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N French Dr , Hobbs, NM 88240 District II - (575) 748-1283 30-045-11650 OIL CONSERVATION DIVISION 811 S First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334:6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr , Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **Gallegos Canyon Unit** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 212 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number **BP America Production Company** 000778 10. Pool name or Wildcat 3. Address of Operator P.O. Box 3092 Houston, TX 77253 **Basin Fruitland Coal** 4. Well Location Unit Letter K : 1795 feet from the South line and 1500 feet from the West line Section 32 Township 29N Range 12W NMPM San Juan County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5570' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK □ ALTERING CASING □ COMMENCE DRILLING OPNS. MULTIPLE COMPL CASING/CEMENT JOB PULL OR ALTER CASING \Box DOWNHOLE COMMINGLE **OTHER: Recomplete to Mancos** 13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19.15.7 14 NMAC For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion. 10/13/11 RU AWS 825 & equipment. Tst BOP & lubricator 600 low; 1600 high. Good test. TIH tag drlg mud @6100'. 10/14/11 Finish installing BOP stack, Test blind rams 250 low @50 min. 1700 psi 5 min. Good Test. 10/17/11 BOP tested 250# low & 1700# high. Tested fine. 10/18/11 Csg 140#; tbg 0 & BH 0#. Clean out to 6133'. 10/19/11 TIH; set composite bridge plug @5806'. Circ 160 bbls 2% KCL wtr through csg. Run Weatherford Caliper Log. 10/20/11 Run SBT log 5806' to surface. RU; run Weatherford PND log 5806' - 4000'. PT csg to 250# low & 1700# high. Chart test. TIH; set RBP @124'. PT RBP 250# low & 1700# high. good 10/21/11 Dig out cellar. Get ready for new wellhead install. 10/24/11 Cut off old casing head. Cut off seal plate on top of production csg. 10/25/11 w/o orders 10/26/11 Pressure test tbg head to 2503 low & 1700# high. All seals tested fine. 10/27/11 PT BOP 250# low & 1700# high. Good test. TOH w/RBP; TIH w/3.125" gun & perf Basin Mancos 5542:-5556' @2 SPF. TIH w3.125" gun & perf 5488'-5508' @1SPF. 10/31/11 Mill through tight spot. TIH; set PKR @1000'. PT CSG & PKR to 250# low 5 min & 1700# high 30 min. Chart tests. Good tests. **End October Report** OIL CONS. DIV. WALK STill in Places Rig Release Date: N/A 01/10/1966 Spud Date: DIST. 3 Subwithcopu of locs to Nuoco

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Cherry Hlana TITLE Regulatory Analyst DATE 10/31/2011 E-mail address: PHONE: _____ Type or print name Cherry Hlava For State Use Only TITLE SUPERVISOR DISTRICT # 3 DATE NOV 2 5 2011 APPROVED BY:

Conditions of Approval (if any):