

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-29946
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTION</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>XTO ENERGY INC.</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>382 CR 3100, AZTEC, NM 87410</u>		7. Lease Name or Unit Agreement Name: <u>SALTY DOG SWD</u>
4. Well Location Unit Letter <u>B</u> : <u>1200</u> feet from the <u>NORTH</u> line and <u>1380</u> feet from the <u>EAST</u> line Section <u>1</u> Township <u>29N</u> Range <u>15W</u> NMPM County <u>SAN JUAN</u>		8. Well Number <u>#1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5291' GR</u>		9. OGRID Number <u>5380</u>
		10. Pool name or Wildcat <u>MESAVERDE SWD</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

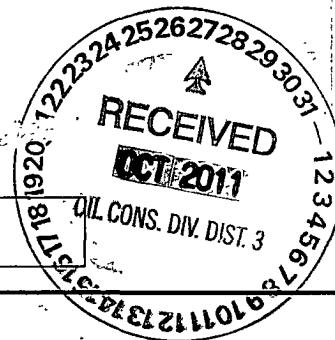
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy requests approval to replace the injection packer in the Salty Dog #1 per the attached procedure.

Inflamable Packer Re 2 Annual mit test

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lorri D. Bingham TITLE: REGULATORY ANALYST DATE: 10/27/11
Type or print name: LORRI D. BINGHAM E-mail address: Lorri_bingham@xtoenergy.com PHONE: 505-333-3204

For State Use Only

APPROVED BY: Charles TITLE: SUPERVISOR DISTRICT # 3 DATE: OCT 27 2011

Conditions of Approval (if any):

A

**Salty Dog SWD #1
Packer Replacement
S01-T29N-R15W
San Juan, New Mexico**

XTO Energy requests approval to replace the injection packer in the Salty Dog SWD #1 per the following procedure.

Procedure:

1. MIRU PU & snubbing unit
2. Release injection pkr @ 3,028'. TOH tbg & pkr
3. TIH new Baker inflatable prod/inj pkr, F nip, blank nip, XO, 1 jt tbg, F nip & 90 jts 2-7/8" IPC tbg & set @ +/- 3,028'.
4. MIRU pmp trk.
5. Notify NMOCD 24 hrs prior to PT for MIT.
6. PT TCA to 500 psig for 30".
7. RDMO pmp trk, PU & snubbing unit
8. RWTI