

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT

5. LEASE DESIGNATION AND LEASE NO.  
NMSF-078777

6. IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME  
Rosa Unit

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL DRY OTHER

b. TYPE OF COMPLETION:  
NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. ☒ OTHER - horizontal recovery

2. NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

Farmington Field Office  
Bureau of Land Management

8. FARM OR LEASE NAME, WELL NO.  
Rosa Unit #63

3. ADDRESS AND TELEPHONE NO.

P.O. Box 640, Aztec, NM 87410 (505) 333-1808

9. API WELL NO.

30-039-21395 - 0152

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

SHL: 1626' FNL & 1884' FEL  
BHL: 1045' FSL & 2443' FEL

10. FIELD AND POOL, OR WILDCAT  
BASIN FRUITLAND COAL

11. SEC., T.R.M., OR BLOCK AND  
SURVEY OR AREA  
SEC 30 31N 4W

12. COUNTY OR 13. STATE  
Rio Arriba New Mexico

19. ELEVATION CASINGHEAD

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ROTARY TOOLS  
x

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE  
YES

27. WAS WELL CORED  
No

15. DATE  
SPUDDED  
6/27/77

16. DATE T.D.  
REACHED  
existing

17. DATE COMPLETED (READY TO PRODUCE)  
10/27/11

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK. RKB. RT.GR. ETC.)\*  
6541' GR

20. TOTAL DEPTH, MD & TVD  
5732' MD / 3350' TVD

21. PLUG BACK T.D., MD & TVD  
5690' MD 3350' TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

BASIN FRUITLAND COAL: 3431'-5686' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4", 11-40	32.75#	336'	13-3/4"	250 SX - SURFACE	
7-5/8", K-55	26.4#	3747'	6-3/4"	1100SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2693'	5690'	0 SX		2-7/8", 6.5#, J-55	3297'	

31. PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: 3431'-5686' (Pre-Perforated Liner, 28, 0.50" dia holes p/ft)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3431'-5686'	Well was not stimulated

33. PRODUCTION

DATE OF FIRST PRODUCTION 3/31/94		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SHUT IN)	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBO PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Larry Higgins

TITLE Larry Higgins

DATE 11/1/11

NOVED  
OPERATOR

\* Revise 7-5/8" casings hole size \*

ACCEPTED FOR RECORD

NOV 03 2011

FARMINGTON FIELD OFFICE  
BY SA

37. SUMMARY OF POROUS ZONES; (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

### 35.GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.		NAME
OJO ALAMO	2754'						
KIRTLAND	2864'						
FRUITLAND	3306'						