

NOV 23 2011

Farmington Field Office
Bureau of Land Management

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Well File
Revised: March 9, 2006

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Date: 11/15/2011

API No. 30-039-31000
DHC No. DHC3519AZ
Lease No. SF-078423

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
San Juan 29-7 Unit

Well No.
#86N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- B	17	T029N	R007W	480' FNL & 2075' FEL	Rio Arriba County,
BH- C	17	T029N	R007W	615' FNL & 2035' FWL	New Mexico

Completion Date	Test Method
8/16/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		39%		84%
DAKOTA		61%		16%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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17