

RCVD DEC 12 '11

OIL CONS. DIV.

DIST. 3

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

DEC - 2 2011

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NE/NE), 833' FNL & 857' FEL, Section 17, T31N, R7W, NMPM

Bottom: Unit B (NW/NE), 737' FNL & 1925' FEL, Section 17, T31N, R7W, NMPM

5. Lease Number
SF-078998
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
SAN JUAN 32-7 UNIT

8. Well Name & Number
SAN JUAN 32-7 UNIT 17B

9. API Well No.
30-045-35131

10. Field and Pool
BLANCO MV/ BASIN DK
BASIN-MANCOS

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

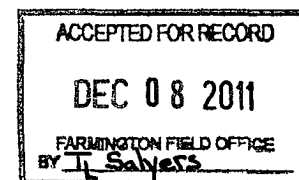
Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

X Other -- Completion Sundry

Mesa Verde

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo

Title: Staff Regulatory Tech. Date 11/18/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within

AMOC

TR

San Juan 32-7 Unit 17B
API# 30-045-35131
Blanco Mesaverde
ConocoPhillips

- 10/18/11 RU BlueJet W/L. RIH w/ 3 3/4" guage ring 6560'. Run in set CBP @ 6530', correlated to GR/CCL/CBL Log date 09/25/10. TOC @ 3146'. (7" shoe @ 3889'). RD W/L. ✓
- 10/19/11 Install Frac valve. PT csg to 4000#/30min @ 11:00hrs. on 10/19/11. Test Ok. ✓
- 10/24/11 RU BlueJet W/L. Perf. Point Lookout / LMF w/ 34" diam - 1SPF @ 6282', 6242', 6232', 6208', 6158', 6150', 6132', 6110', 6102', 6094', 6072', 6028', 6020', 6006', 5996', 5986', 5976', 5956', 5952', 5922', 5910', 5894', 5882', 5862', 5846' = 25 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (5846' - 6282') w/ 109,900gals of 70% Quality SlickFoam w/ 102,070# 20/40 Brady sand. Pumped 90bbls Fluid. Total N2:1,508,700SCF. Set CFP @ 5826'. Perf. UMF / Cliffhouse w/ .34" diam. - 1SPF @ 5810', 5798', 5784', 5770', 5754', 5726', 5710', 5690', 5670', 5648', 5614', 5584', 5572', 5552', 5536', 5520', 5508', 5494', 5468', 5452', 5430', 5406', 5394', 5376', 5358', 5336', 5324' = 27 Holes. Total Mesaverde Holes = 52. Acidize w/ 10bbls of 15% HCL. Frac'd (5324' - 5810') w/ 91,980gals of 70% Quality Slickfoam w/ 89,030# of 20/40 Brady sand. Pumped 79bbls Foamed Fluid. Total N2:1,198,900SCF. Start Flowback. RD W/L & frac equip.
- 10/25/11 Continued with Flowback operations.
- 10/26/11 RU BlueJet W/L RIH w/ CBP set @ 5010'. RD W/L.
- 11/02/11 MIRU AWS 448. ND WH. NU BOPE.
- 11/03/11 PT BOPE. Test - OK.
- 11/07/11 TIH, Tagged & DO CBP @ 5010'. CO & M/O CFP @ 5826'. CO fill to CBP @ 6530'. Started selling MV gas thru GRC.
- ~~11/08/11 Continue to CO fill to 6530'. Flowtest MV. CO & M/O CBP @ 6530'. Started selling MV & Mancos gas thru GRC.~~
- 11/09/11 TIH, Tagged & DO CBP @ 7660'. CO & M/O CBP @ 7690'. Circ., & CO PBTD @ 8444'. Started selling MV, Mancos & DK gas thru GRC. ✓
- 11/10/11 Continue flowing.
- 11/11/11 Continue flowing.
- 11/12/11 Continue flowing.
- 11/13/11 Continue flowing.
- 11/14/11 Continue flowing. ✓
- 11/15/11 Run Flowtest & Spinner on MV, Mancos & DK. CO fill, RIH w/ 267jts, 2 3/8", 4.7#, L-80 tbg set @ 8264', w/ F-Nipple @ 8263'. ND. BOPE. NU WH RD RR @ 18:30hrs. on 11/15/11. ✓