

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

DEC 12 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078439

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

JOHNSTON FEDERAL 9M

9. API Well No.

30-045-35151

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit B (NW/NE), 695' FNL & 1406' FEL, Section 35, T31N, R9W, NMPM

10. Field and Pool

BLANCO MV / BASIN DK

11. County and State

San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -

☐ Completion Sundry

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD DEC 14 '11

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

DIST. 3

Please see attached:

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Tech.

Date 12/02/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DEC 14 2011**NMOCD**FARMINGTON FIELD OFFICE
BY Sc

Johnston Federal 9M
 API# 30-045-35151
 Blanco Mesaverde / Basin Dakota
 Burlington Resources

- 09/16/11 RU WESC W/L. RIH w/ 3 3/4" guage ring. Run CCL from 7429' to 15'KB. Run GR/CCL/CBL from 7723' to 2548'. Continued to 15' KB w/ GR/CCL. TOC @ 5090'. (7" shoe @ 3048'). RD W/L.
- 10/11/11 **Burlington Resources notified BLM & OCD per NOI dated 10/11/11 to complete DK & sqz.**
- 10/17/11 Install Frac valve. PT csg to 5500#/30min @ 10:18hrs. on 10/17/11. Test Ok.
- 10/19/11 RU W/L. Perf. **Dakota** w/ .34" diam. – 2SPF @ 7410', 7411', 7412', 7413', 7414', 7415', 7416', 7417', 7418', 7419', 7420', 7421', 7422', 7423', 7424', 7425', 7426', 7427', 7428' = 38 Holes. SDFN
- 10/20/11 Breakdown w/ 2%KCL water. Acidize w/ 10bbbls of 15% HCL. Pumped 115bbbls of Flush. Start Flowback.
- 10/21/11 Continue with flowback. RD flowback. RU Warrior W/L. RIH, set CBP @ 7390'. Perf. **Dakota** w/.34" diam. – 2SPF @ 7270', 7274', 7290', 7294', 7298', 7302', 7306', 7310', 7314', 7318', 7324', 7332', 7336', 7354', 7358', 7362', 7368', 7372', = 36 Holes. 1SPF @ 7162', 7166', 7176', 7184', 7190', 7196', 7204', 7214', 7222', 7228', 7236', 7242', 7248', 7254', 7260' = 15 Holes. **Total Dakota Holes = 89.** SDFW.
- 10/25/11 Pumped w/ 2% KCL water. Acidize w/ 10bbbls of 15% HCL. Frac'd (7162' – 7372') w/ 132,174gals of Slickwater pad w/ 39,208# of 20/40 Arizona sand. Pumped 108bbbls Fluid Flush. Start Flowback.
- 10/26/11 Continue with flowback. RD flowback.
- 10/27/11 Shut down due to muddy roads.
- 10/28/11 RU W/L. RIH, set CBP @ 5500'. Perf. 4SPF @ 5065'. Pumped 10bbbls of FW spacer. Pumped 226sx(445cf – 79bbbls = 1.97yld) Premium Lite High Strength FM cement. Pumped 1bbl of FW spacer. Dropped plug. Pumped 77bbbls of displacement. SDFW.
- 10/31/11 RU WESC W/L. Run CCL gauge ring from 5075' to 15'KB. Run CCL/CBL from 5065' to 2700'. No good cmt detected on CBL. **Burlington Resources notified & received verbal approval from Jim Lovato (BLM) & Brandon Powell (OCD) requesting permission to re-squeeze due to TOC @ 4990'. BR will set plug @ 4990', perf. 4 holes @ 4950' & pump 215sx of Premium Lite. Run CBL after.**
- 11/01/11 Waiting on verbal approval from OCD.
- 11/03/11 RU, & RIH, set CBP @ 4990'. MIRU W/L. Perf. 4SPF @ 4950'. Pumped 20bbbls of FW spacer. Pumped 215sx(426cf-76bbbls=1.98yld) Premium Lite Strength FM cement. Dropped plug. Pumped 76bbbls of displacement. SDFN.
- 11/07/11 RU WESU W/L. Run CCL gauge ring from 4950' to 15'KB. RIH w/ CCL/CBL from 4950' to 3600'. **Burlington Resources notified & received verbal approval from Troy Saylor (OCD) & Brandon Powell (BLM) requesting to set plug, complete MV and run log after completion due to perfs leaking. Per log reading TOC@ 3600', with 724' of good cmt coverage. The 7" @ 3048'.**
- 11/12/11 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.
- 11/14/11 Safety stand down.
- 11/15/11 RU air package & pressure test lines. Circ., CO & MO @ 4990'. CO to top of CBP @ 5500'. TOH, RD. SDFN.
- 11/16/11 Install Frac valve. PT csg to 6600#/30min @ 09:30hrs. on 11/16/11. Test Ok.
- 11/17/11 Safety meeting.
- 11/18/11 RU BWWC W/L. . Perf. **Point Lookout** w/.34" diam. – 1SPF @ 4825', 4876', 4892', 4900', 4906', 4926', 4936', 4940', 5024', 5054', 5070', 5096', 5110', 5124', 5140', 5190', 5206', 5230', 5270', 5298', 5320', 5336', 5354' = 23 Holes. Acidize 10bbbls of 15% HCL. Frac'd (4825' – 5354') w/ 37,506gals of 70% Slickwater N2 foam w/ 101,080# of 20/40 Brady sand. Total N2:1,324,500SCF. Set CFP @ 4770'. Perf. **Menefee/Cliffhouse** w/ .34 diam. – 1SPF @ 4324', 4334', 4348', 4368', 4380', 4394', 4412', 4460', 4496', 4517', 4546', 4565', 4572', 4584', 4612', 4620', 4630', 4642', 4656', 4665', 4677', 4724' = 22 Holes. **Total MesaVerde holes = 45.** Acidize w/ 10bbbls of 15% HCL. Frac'd (4324' – 4724') w/ 42,168gals, of 70% Slickwater N2 foam w/ 139,732# 20/40 Brady sand. Total N2: 1,523,900SCF. Start Flowback & release all crews.
- 11/19/11 Continue with flowback. SDFW.
- 11/21/11 RD frac stack. NU BOPE. PT BOPE. Test – OK. RU Warrior W/L. Run log to find, TOC @ 3270'. Set CBP @ 3915'. SDFN.
- 11/22/11 PU power swival, DO CBP @ 3915'. CO & M/O CBP @ 4770'. Clean out to CBP @ 5500'. **Started selling MV gas thru GRC.**
- 11/23/11 Flowtest MV. Shut down for the Holiday weekend.
- 11/25/11 CO & DO CBP @ 5500'. **Started selling MV & DK gas thru GRC.**
- 11/26/11 CO & DO CBP @ 7390'. CO to PBTD @ 7445'.
- 11/27/11 Continue to flow well.
- 11/28/11 Continue to CO & flow well. **Notified Brandon Powell (OCD) & Jim Lovato (BLM) w/ log results after MV completion. TOC @ 3270', which is 220' from 7" & 1100' of solid cmt over top perf. @ 2934', by the Lewis formation. BR received verbal approval to proceed with clean out and move completion rig off.**
- 11/29/11 RU Spinner on MV & DK. Run CPL.RIH w/ 235jts, 2 3/8", 4.7#, J-55 tbg set @ 7359, w/ F-Nipple @ 7358'.ND. BOPE. NU WH RD RR @ 17:00hrs.on 11/29/11.