

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**NOV 03 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1617' FNL & 870' FEL, Section 32, T28N, R4W, NMPM

5. Lease Number
SF-0797316. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 28-4 Unit8. Well Name & Number
San Juan 28-4 Unit 329. API Well No.

30-039-2017410. Field and Pool
Basin Dakota11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☒ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other -**13. Describe Proposed or Completed Operations**

9/22/2011 Notified BLM (Mike Gilbreath) & OCD (Charlie Perrin) of collapsed casing from neighboring well's fac. Requested permission to set cmt plug across DK perms then come up to Plug #2 and set 200' balanced plug. Mancos Plug #3 set balance plug & bring to 6400' above bad casing. Log & follow procedure. WOC & Tag. Verbal approval received from BLM. OCD approved setting Plug #2 and then run CBL.

9/27/2011 Notified BLM (Mike Gilbreath) & OCD (Brandon Powell) of Perf'd @ 7084' and unable to establish a rate. Requested permission to spot inside plug from 7144' - 6741'. Verbal approval received.

9/28/2011 Notified (Steve Mason) & OCD (Charlie Perrin) of TOC @ 6460' and BLM requested that plug #4 be drilled out and Perf @ 6134'. Set 150' plug w/ 50% excess inside & outside plug. Verbal approval received.

RCVD NOV 15 '11

OIL CONS. DIV.

DIST. 3

The subject well was P&A'd on 10/4/2011 per the above notifications and the attached report.

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 11/4/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date
ACCEPTED FOR RECORD**NOV 08 2011****FARMINGTON FIELD OFFICE****NMOCD**

AL

PC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Burlington Resource
San Juan 28-4 Unit #32

October 4, 2011
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1617' FNL and 870' FEL, Section 32, T-28-N, R-4-W
Rio Arriba, NM
Lease Number: NMSF-079731
API #30-039-20174

Plug and Abandonment Report Notified NMOCD and BLM on 9/13/11

Plug and Abandonment Summary:

- 9/13/11 Load supplies. Travel to location. HSM on JSA. RU. Check pressures. NU blow down lines well to the pit. Well would not die off. Kill well with 60 bbls of water. ND wellhead. NU and test BOP. PU on tubing and remove donut. SI well. SDFD.
- 9/14/11 Load supplies. Travel to location. HSM on JSA. Check pressures: tubing 90#, 4.5" casing 140#, 7" casing 10# and bradenhead 0#. Blow well down. TOH and tally 274 joints 2 3/8" EUE 4.7# tubing, 8529'. SI well. SDFD.
- 9/15/11 Load supplies. Travel to location. HSM on JSA. Check pressures: 4.5" casing 210#, 7" casing 10#. Blow well down. RU BlueJet wireline. RIH with 4 1/2" gauge ring and attempt to get to 8560'. Stacked out at 6500'. Attempt to work gauge ring unable to get down. RD BlueJet. SD due to lightning storms. SI well. SDFD.
- 9/16/11 Standby due to muddy road conditions.
- 9/19/11 Load supplies. Travel to location. HSM on JSA. Check pressure: 4.5" casing 500#, 7" casing 10#. Blow well down. PU 4 1/2" string mill and TIH to 6620'. Attempt to work through tight spot in casing. LD 4 joints tubing. RU air package. SI well. SDFD.
- 9/20/11 Load supplies. Travel to location. HSM on JSA. Open up well and blow down 20# casing pressures. PT air package lines. RIH with tubing to 6620'. RU power swivel. Attempt to clear casing; unable to clean up. Blow down well. RD swivel. TOH with tubing and LD 4 1/2" string mill. PU 4 1/2" tapered mill and TIH to 5626'. SI well. SDFD.
- 9/21/11 Load supplies. Travel to location. HSM on JSA. Open up well; no pressures. TIH to 6590'. RU power swivel. Attempt to clean up casing from 6575 to 6590'. Milled 1 ft from 6590' to 6591', solid. RD swivel. TOOH with tubing and LD mill. SI well. SDFD.
- 9/22/11 Load supplies. Travel to location. HSM on JSA. Open up well; no pressures. TIH with plugging sub and 2 3/8" tubing to 8529'. WOO. TOOH with 2 3/8" tubing and LD plugging sub. RU BlueJet wireline. Round trip 3 1/2" gauge ring to 8570'. RIH and set 4 1/2" CIBP at 8560'. SI well. SDFD.
- 9/23/11 Load Supplies. Travel to location. HSM on JSA. Open up well; no pressures. TIH with tubing and tag CIBP at 8560'. Establish circulation with 160 bbls of water.

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Plug #1 with CIBP at 8560', spot 14 sxs (16.52 cf) Class B cement inside casing from 8560' to 8371' to cover the Dakota top. TOH with tubing. RU BlueJet wireline. Run CBL from 8320' to surface. Good cement from 6960' to 6450'. RD wireline. SI well. SDFD.

9/26/11 Load supplies. Travel to location. HSM on JSA. RU BlueJet wireline, TIH and tag cement at 7958'. PUH and perforate 3 HSC holes at 7539'. TIH and set 4 ½" DHS wireline CR at 7496'. TIH with tubing and sting into CR at 7496'. Establish rate into squeeze holes 1 ¼ bpm at 1200#. Pressure test casing to 900# for 15 minutes.

Plug #2 with CR at 7496', mix and pump 44sxs (51.9 cf) Class B cement, squeeze 22 sxs below CR and leave 22 sxs above CR to cover the Gallup top. POOH with tubing and LD stinger. RU wireline. TIH and perforate 3 HSC holes at 7081'. Establish rate into squeeze holes 3/8 bpm at 1500#. Note: PSI fluctuated between 1400# and 1700# in 5 minutes. Held Safety Stand Down for COP rig inspection. SI well. SDFD.

9/27/11 Load supplies. Travel to location. HSM on JSA. TIH with tubing to 7154'. Load the hole with ¼ bbl water.

Plug #3 mix and pump 40 sxs (47.2 cf) Class B cement inside casing from 7154' to 6627' to cover the Mancos top. PUH to 5891'. Load the hole with 4 bbls water and pump 1 bbl water squeezing 5 sxs cement into perforations at 7081' with 600#. Check pressure after 30 min at 600#; TOC at 6689'. SI well and WOC. Check pressure at 500#; blow well down. TIH and tag cement at 6739'. LD tubing to 6146'. Load the hole with 1 ½ bbls of water. Pressure test casing to 800# for 5 minutes.

Plug #4 mix and pump 14 sxs (16.5 cf) Class B cement inside casing from 6134' to 5962' to cover the Mesaverde top. LD Tubing to 4921'. SWI. SDFD.

9/28/11 Load supplies. Travel to location. HSM on JSA. POH with tubing. WOO. S. Mason, BLM, required drill out on Plug #4 and do inside/outside plug. TIH with tubing and 3 7/8" tooth bit to 4890'. PU tubing and tag cement at 6080'. SI well. SDFD.

9/29/11 Load rig supplies. Travel to location. HSM on JSA. RU drilling equipment. Drill cement from 6080' to 6150'; check for stingers to 6179'. Circulate well clean. Pressure test casing to 800# for 5 min. TOH and LD bit. Perforate 3 HSC holes at 6134'. Load casing with 20 bbls of water. Establish rate into squeeze holes 3 bpm at 200#. TIH and set 4 ½" DHS CR at 6083'. Sting out of ret. Load the hole with 28 bbls of water. Pressure test casing to 800# for 5min. Sting into ret. Establish rate into squeeze holes 2 bpm at 100#.

Plug #4A with CR at 6083' mix and pump 32 sxs (37.7 cf) Class B cement, squeeze 22 sxs below CR and leave 10 sxs above CR to 5951' to cover the Mesaverde top. POH with 10 stands to 5269'. SI well. SDFD.

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- 9/30/11 Load supplies. Travel to location. HSM on JSA. Open up well and blow down 40# 7" casing pressure. TIH with tubing and tag TOC at 5920'. Perforate 3 HSC holes at 4964'. Establish rate into perforations 2 bpm at 300#. TIH and set 4 1/2" DHS CR at 4925'. Establish rate into squeeze holes 2 bpm at 500#.
Plug #5 with CR at 4925', mix and pump 31 sxs (36.5 cf) Class B cement, squeeze 21 sxs below CR and leave 10 sxs above CR to 4793' to cover the Chacra top. TOH with tubing and LD setting tool. Perforate 3 HSC holes at 4598'. Establish rate into squeeze holes 2 bpm at 700#. TIH with 4 1/2" DHS CR to 4550'. SI well. SDFD.
- 10/3/11 Load supplies. Travel to location. HSM on JSA. Set 4 1/2" DHS CR at 4550'. Establish rate into squeeze holes 2 bpm at 800#.
Plug #6 with CR at 4550', mix and pump 73 sxs (86.1 cf) Class B cement, squeeze 47 sxs below CR and leave 26 sxs above to 4207' to cover the casing shoe and Pictured Cliffs top. Perforate 3 HSC holes at 4128'. Establish rate into squeeze holes 2 bpm at 600# and establish circulation out 7" casing. TIH and set 4 1/2" DHS CR at 4086'. Establish rate into squeeze holes 2 bpm at 700# and establish circulation out 7" casing.
Plug #7 with CR at 4086' mix and pump 88 sxs (103.8 cf) Class B cement, squeeze 53 sxs below CR and leave 35 sxs above CR to 3625' to cover the Fruitland, Kirtland and Ojo Alamo tops.
TOH with tubing and LD setting tool. Perforate 3 HSC holes at 2505'. Establish circulation. TIH and set 4 1/2" DHS CR at 2474'. Establish rate into squeeze holes at 2505' at 2 bpm at 200# and circulate out 7" casing at 1 bpm at 1200#.
Plug #8 with CR at 2474' mix and pump 53 sxs (62.5 cf) Class B cement, squeeze 44 sxs below CR and leave 9 sxs inside casing above CR to 2405' to cover the Nacimiento top. TOH and LD tubing. SI well. SDFD.
- 10/4/11 Load supplies. Travel to location. HSM on JSA. Perforate 3 squeeze holes at 282'. Establish circulation.
Plug #9 mix and pump 128 sxs (151.0 cf) Class B cement down 4 1/2" casing from 282' to surface, circulate good cement out casings valves and annulus.
RD. ND BOP. Dig out wellhead. Write Hot Work Permit. Monitor well. Cut off wellhead.
Plug #10 mix and pump 21 sxs (24.78 cf) Class B cement, top off casings and annulus then install P&A marker. RD and MOL.

Jimmy Morris, MCVI and T. Rodriguez, Pecos, were on location.
Mike Gilbreath, BLM representative, was on location.