

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 14 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 895' FSL & 1935' FWL, Section 7, T27N, R8W, NMPM</p> | <p>5. Lease Number
SF-078571</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Day B 4N</p> <p>9. API Well No.

30-045-34147</p> <p>10. Field and Pool
Blanco MV / Basin DK</p> <p>11. County and State
San Juan, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Water Isolation
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
<input checked="" type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

10/11/2011 MIRU AWS 731. ND WH. NU BOPE. PT BOPE. Test - OK. POOH w/ tbg. 10/13/11 Set RBP & Pkr to isolate water. Unload Hole. 10/18/2011 Notified BLM (Wayne Townsend) & OCD (Brandon Powell) of top interval of Dakota making large amount of water. Requested permission to set CIBP above perfs to shut-off water production. No cmt planned. Will set CIBP so it will not have to be drilled out when ready to P&A well. Will cover CIBP with cmt once well depleats and ready to P&A. OCD requested CIBP set no more than 50' above top perf @ 7180'. CIBP cannot be set shallower than 7130'. Verbal approval received. 10/19/2011 RU BlueJet W/L. RIH w/ CIBP @ 7135'. RD W/L. 10/20/11 RIH w/ 87jts, 2 3/8", 4.7#, J-55 tbg set @ 5313' (New set depth) w/ F-Nipple @ 5311'. ND BOPE. NU WH. RD RR @ 15:00hrs on 10/20/2011.

The Dakota formation for the subject well is behind a CIBP and is currently producing as a standalone Mesaverde well.

RCVD NOV 17 '11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 11/10/11

(This space for Federal or State Office use)

APPROVED BY Troy L. Salyers Title Petroleum Engineer Date 11/15/2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

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BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS