

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-29732
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Coleman Oil & Gas, Inc.		6. State Oil & Gas Lease No. V-5292
3. Address of Operator PO Drawer 3337		7. Lease Name or Unit Agreement Name Juniper SWD
4. Well Location Unit Letter <u>D</u> : <u>880</u> feet from the <u>North</u> line and <u>730</u> feet from the <u>West</u> line Section <u>16</u> Township <u>24N</u> Range <u>10W</u> NMPM San Juan County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6794		9. OGRID Number 004838
		10. Pool name or Wildcat SWD; Mesa Verde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tubing was round tripped and bottom hole pressure sensor and cable were replaced.

See attached information.

RCVD NOV 16 '11

OIL CONS. DIV.

DIST. 3

Spud Date: April 1, 2002

Rig Release Date: April 7, 2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael T. Hanson TITLE: OPERATIONS ENGINEER DATE: November 15, 2011

Type or print name Michael T. Hanson E-mail address: mhanson@cog-fmn.com PHONE: (505) 327-0356

**For State Use Only**

APPROVED BY: [Signature] TITLE: Deputy Oil & Gas Inspector,  
District #3 DATE: 12-8-11

Conditions of Approval (if any):

A

# Coleman Oil & Gas, Inc.

Tuesday, November 15, 2011

<b>Well:</b>	<b>Juniper SWD #1</b>	<b>Field:</b>	Juniper
<b>Location:</b>	880' FNL & 730' FWL (NWNW) Sec 16, T24N, R10W, NMPM San Juan County, New Mexico	<b>Elevation:</b>	6806' RKB 6794' GL
<b>By:</b>	Michael T. Hanson	<b>Lease:</b>	V-5292

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## ***Reason for Work-over: Bottom Hole Pressure Sensor Out Of Calibration.***

1. Monitored annulus pressure with fluid level equipment.
2. Notified OCD Aztec District Office of Work-over, October 24, 2011.
3. Tested Rig Anchors. MIRU Slick Line and RIH with sinker bar and tagged up @ 4076 FT KB. Set Plug in F Nipple and pressure tested to 1500 psig for 15 minutes, tubing held pressure.
4. MIRU Work-over Unit, Released On Off Tool and POOH with tubing.
5. RIH with re-dressed on off tool on 2 7/8" PVC Lined Tubing with New Bottom Hole Pressure Sensor and Cable. Externally tapped cable & sensor to tubing. Latched onto on off tool. Packer elements at 2960 FT. KB. Bottom Hole Pressure Sensor @ 2907 FT KB.
6. Pressure tested tubing to 1500 psig for 15 minutes, tubing held pressure.
7. Retrieved F Plug.
8. Tied in automation equipment to monitor annulus pressure. Put well back on injection. Monitored with portable first 24 hours. Bottom Hole Pressure Sensor working properly.
9. Rigged down and released rig.
10. Notified OCD Aztec District Office

RCVD NOV 16 '11

OIL CONS. DIV.

DIST. 3