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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 10 2011

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

Map Sheet Serial No.
SF-078762

6 If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
Rosa Unit

8 Well Name and No
Rosa Unit #382

9 API Well No
30-039-29364

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
Rio Arriba, NM

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Williams Production Company, LLC

3a Address PO Box 640 Aztec, NM 87410
3b Phone No (include area code) 505-333-1808

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
95° FSL & 1415° FEL, Section 12, T31N, R 5W

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to non productive pay zone Williams Production would like to request TA status for this well. Williams intends to file NOI to P&A the well in the spring of 2012. The MIT was done per procedure below, attached MIT chart and WBD.

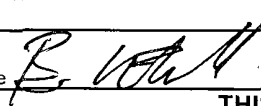
10-25-11 - MIRU Hurricane #15. POOH production tubing.

10-26-11 - Set CIBP @ 2949'. Pressure casing up to 550 psi hold for 45 minutes. No leak off.

10-27-11 - RDMO Hurricane #15.

RCVD NOV 16 '11

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ben Mitchell		Title Regulatory Specialist	DIST. 3
Signature 		Date 11-11-2011	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

AV

ACCEPTED FOR RECORD

NOV 14 2011

FARMINGTON FIELD OFFICE

**ROSA UNIT #382
BASIN FRUITLAND COAL**

Location:

SHL: 95° FSL and 1415° FEL
SW/4 SE/4 Sec 12(O), T31N, R05W

BHL: 1093° FSL and 1843° FEL
SW/4 SE/4 Sec 12(O), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6671° GR
API # 30-039-29364

Spud date: 9/20/05

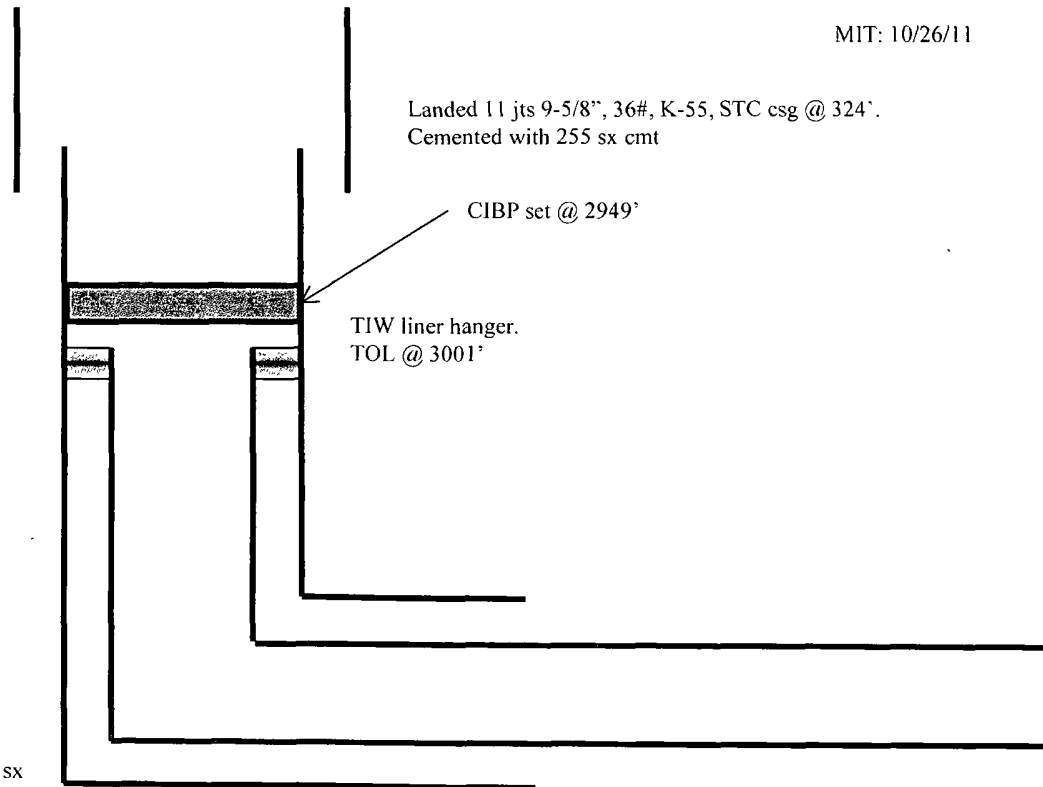
Completed: 10/07/05

1st Delivered: 11/02/05

MIT: 10/26/11

Top	Depth
Ojo Alamo	2867'
Kirtland	2976'
Fruitland	3320'
Base of Coal	3497'

Landed 94 jts 7", 23#, K-55, LT&C
csg @ 3645' TMD (3472' TVD).
Float @ 3605' Cemented with 600 sx
cmt.



Landed 4-1/2" liner @ 4415' as follows: liner hanger, 1 jt 4 1/2", 10.5#, J-55 non-perfed csg, 33 jts, 4 1/2", 11.5#, J-55 perfed csg & shoe on bottom. Liner perfs are from 3056' to 4411' Did not cement

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	255 sx	354 cu ft.	surface
8-3/4"	7", 23#	600 sx	1144 cu ft.	surface
6-1/4"	4-1/2", 11.6#	Did Not Cmt	N/A	N/A

