

Submit To Appropriate District Office Two Copies District I 3225 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> <b>July 17, 2008</b>								
		1. WELL API NO. <b>30-045-35292</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. <b>E-504-15</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b>		5. Lease Name or Unit Agreement Name <b>SAN JUAN 32-5 UNIT</b>  6. Well Number: <b>118H</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>RCVD DEC 14 '11</b>										
8. Name of Operator <b>ConocoPhillips</b>		9. OGRID <b>217817</b> <b>OIL CONS. DIV.</b>								
10. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>		11. Pool name or Wildcat <b>BASIN FRUITLAND COAL DIST. 3</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	21	32N	6W		2140'	N	2305'	E	San Juan
BH:	A	16	32N	6W		749'	N	730'	E	San Juan
13. Date Spud <b>10/10/2011</b>	14. Date T.D. Reached <b>10/26/2011</b>	15. Date Rig Released <b>11/23/2011</b>		16. Date Completed (Ready to Produce) <b>11/23/2011</b>			17. Elevations <b>GL 6257' / KB 6273'</b>			
18. Total Measured Depth of Well MD - 9018' / VD - 2966'		19. Plug Back Measured Depth MD 8998' / VD 2938'		20. Was Directional Survey Made? <b>YES</b>			21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>BASIN FRUITLAND COAL - 4959' - 8953' (MD)</b>										
<b>23 CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB / FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>9 5/8" / H-40</b>		<b>32.3#</b>		<b>566'</b>		<b>12 1/4"</b>		<b>Surface, 421sx(539cf-96bbbls)</b>		<b>46bbbls</b>
<b>7" / L-80</b>		<b>23#</b>		<b>4972'</b>		<b>8 3/4"</b>		<b>Surface, 754sx(1495cf-266bbbls)</b>		<b>25bbbls</b>
<b>24 LINER RECORD</b> <b>25 TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
<b>4-1/2" 11.6# L-80</b>	<b>4882'</b>	<b>8998</b>	<b>n/a</b>		<b>2 7/8", 6.5#, L-80</b>	<b>4821'</b>				
26 Perforation record (interval, size, and number) <b>Preper'd section of liner from 4959' - 8953'</b> <b>Hole size 1/2" 1 spf = 3994 holes</b>					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
							<b>NO STIMULATION DONE</b>			
<b>28 PRODUCTION</b>										
Date First Production <b>N/A</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>				Well Status ( <i>Prod or Shut-in</i> ) <b>SI</b>				
Date of Test <b>11/22/11</b>	Hours Tested <b>1hr.</b>	Choke Size <b>1/2"</b>	Prod'n For Test Period	Oil - Bbl <b>n/a</b>	Gas - MCF <b>59 mcf/h</b>	Water - Bbl <b>n/a bwph</b>	Gas - Oil Ratio			
Tubing Press. <b>SI-357psi</b>	Casing Pressure <b>SI-607psi</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>n/a</b>	Gas - MCF <b>1409 mcf/d</b>	Water - Bbl <b>n/a bwpd</b>	Oil Gravity - API - ( <i>Corr</i> )				
29 Disposition of Gas ( <i>Sold, used for fuel, vented, etc</i> ) <b>Sold</b>							30 Test Witnessed By			
31 List Attachments <b>This is a single lateral Basin Fruitland well</b>										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 <b>1983</b>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature _____ Printed Name : <b>Marie E. Jaramillo</b> Title: <b>Staff Regulatory Tech</b> Date : <b>12/14/11</b>										
E-mail Address <b>marie.e.jaramillo@conocophillips.com</b>										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one

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copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2223'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2323'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2728'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs not penetrated	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House n/a	T. Leadville
T. Queen	T. Silurian	T. Menefee n/a	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout n/a	T. Elbert
T. San Andres	T. Simpson	T. Mancos n/a	T. McCracken
T. Glorieta	T. McKee	T. Gallup n/a	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn n/a	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota n/a	
T. Tubb	T. Delaware Sand	T. Morrison not encountered	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS  
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

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