

Operator BR Lease Name HANKS Well No. 25

Location of Well: Unit Letter B Sec 06 Twp 027N Rge 009W API # 30-045-24683

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	CH	Gas	Flow	Tubing
Lower Completion	MV	Gas	Flow	Tubing

**Pre-Flow Shut-In Pressure Data**

Upper Completion	Hour, Date, Shut-In <u>6/29/2011</u>	Length of Time Shut-In <u>168 hours</u>	SI Press. PSIG <u>376</u>	Stabilized?(Yes or No) <u>Yes</u>
Lower Completion	Hour, Date, Shut-In <u>6/29/2011</u>	Length of Time Shut-In <u>288 hours</u>	SI Press. PSIG <u>5</u>	Stabilized?(Yes or No) <u>Yes</u>

**Flow Test No. 1**

Commenced at: <u>7/6/2011</u>		Zone Producing (Upper or Lower): <u>UPPER</u>			
Time (date/time)	Lapsed Time Since*	PRESSURE		Prod Zone Temperature	Remarks
		Upper zone	Lower zone		
<u>7/6/2011</u>	<u>0</u>	<u>376</u>	<u>5</u>	<u>60</u>	<u>turn upper zone on, left well flowing</u>
<u>7/7/2011</u>	<u>24</u>	<u>147</u>	<u>5</u>	<u>65</u>	<u>upper zone flowing@167mcf&amp; line pressure is 156psia</u>
<u>7/8/2011</u>	<u>48</u>	<u>145</u>	<u>5</u>	<u>65</u>	<u>upper zone 145psig, well flowing, linepressure@ 157psia</u>

Production rate during test

Oil: \_\_\_\_\_ BPOD Based on: \_\_\_\_\_ Bbls. In \_\_\_\_\_ Hrs. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas \_\_\_\_\_ MCFPD; Test thru (Orifice or Meter) \_\_\_\_\_

**Mid-Test Shut-In Pressure Data**

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)

(Continue on reverse side)

*ca*



