

July 21, 2008

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.  
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

**Pit, Closed-Loop System, Below-Grade Tank, or  
Proposed Alternative Method Permit or Closure Plan Application**

- Type of action: ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method  
☒ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  
☐ Modification to an existing permit  
☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

1  
Operator: Energen Resources Corporation OGRID #: 162928  
Address: 2010 Afton Place, Farmington, NM 87401  
Facility or well name: San Juan 30-4 Unit #102H & San Juan 30-4 Unit #106H \*106H NOT DRILLED  
API Number: 30-039-31006 OCD Permit Number: \_\_\_\_\_  
U/L or Qtr/Qtr A Section 17 Township 30N Range 04W County: Rio Arriba  
Center of Proposed Design: Latitude 36.81636 N Longitude 107.27268 W NAD: ☐ 1927 ☒ 1983  
Surface Owner: ☒ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment

2  
☒ **Pit:** Subsection F or G of 19.15.17.11 NMAC  
Temporary: ☒ Drilling ☐ Workover  
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A  
☒ Lined ☐ Unlined Liner type: Thickness 20 mil ☒ LLDPE ☐ HDPE ☐ PVC ☐ Other \_\_\_\_\_  
☐ String-Reinforced  
Liner Seams: ☐ Welded ☒ Factory ☐ Other \_\_\_\_\_ Volume: 5000 bbl Dimensions: L 135 x W 90 x D 15

RCVD JAN 5 '12

OIL CONS. DIV.  
DIST. 3

3  
☒ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC  
Type of Operation: ☐ P&A ☒ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)  
☐ Drying Pad ☒ Above Ground Steel Tanks ☒ Haul-off Bins ☐ Other \_\_\_\_\_  
☐ Lined ☐ Unlined Liner type: Thickness \_\_\_\_\_ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other \_\_\_\_\_  
Liner Seams: ☐ Welded ☐ Factory ☐ Other \_\_\_\_\_

4  
☐ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC  
Volume: \_\_\_\_\_ bbl Type of fluid: \_\_\_\_\_  
Tank Construction material: \_\_\_\_\_  
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other \_\_\_\_\_  
Liner type: Thickness \_\_\_\_\_ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other \_\_\_\_\_

5  
☐ **Alternative Method:**  
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

6

**Fencing:** Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)

- ☐ Chain link, six feet in height, two strands of barbed wire at top (*Required if located within 1000 feet of a permanent residence, school, hospital, institution or church*)
- ☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet
- ☐ Alternate. Please specify \_\_\_\_\_

7

**Netting:** Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)

- ☐ Screen ☐ Netting ☐ Other
- ☐ Monthly inspections (If netting or screening is not physically feasible)

8

**Signs:** Subsection C of 19.15.17.11 NMAC

- ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
- ☐ Signed in compliance with 19.15.3.103 NMAC

9

**Administrative Approvals and Exceptions:**

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

- ☐ Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.
- ☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10

**Siting Criteria (regarding permitting):** 19.15.17.10 NMAC

**Instructions:** The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.

- |  |   |
|--|---|
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.<br>- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells   | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).<br>- Topographic map; Visual inspection (certification) of the proposed site   | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.<br>(Applies to temporary, emergency, or cavitation pits and below-grade tanks)<br>- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  | <input type="checkbox"/> Yes <input type="checkbox"/> No<br><input type="checkbox"/> NA |
| Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.<br>(Applies to permanent pits)<br>- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image   | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.<br>- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.<br>- Written confirmation or verification from the municipality; Written approval obtained from the municipality  | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within 500 feet of a wetland.<br>- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site  | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within the area overlying a subsurface mine.<br>- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division  | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within an unstable area.<br>- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map  | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |
| Within a 100-year floodplain.<br>- FEMA map  | <input type="checkbox"/> Yes <input type="checkbox"/> No                                |

11

**Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC  
**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  
☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC  
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  
☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  
☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: \_\_\_\_\_ or Permit Number: \_\_\_\_\_

12

**Closed-loop Systems Permit Application Attachment Checklist:** Subsection B of 19.15.17.9 NMAC  
**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  
☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  
☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  
☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: \_\_\_\_\_

☐ Previously Approved Operating and Maintenance Plan API Number: \_\_\_\_\_ (Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

13

**Permanent Pits Permit Application Checklist:** Subsection B of 19.15.17.9 NMAC  
**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC  
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  
☐ Climatological Factors Assessment  
☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  
☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC  
☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  
☐ Liner Specifications and Compatibility Assessment - based upon  
☐ Quality Control/Quality Assurance Construction and Installation Plan the appropriate requirements of 19.15.17.11 NMAC  
☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  
☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  
☐ Nuisance or Hazardous Odors, including H<sub>2</sub>S, Prevention Plan  
☐ Emergency Response Plan  
☐ Oil Field Waste Stream Characterization  
☐ Monitoring and Inspection Plan  
☐ Erosion Control Plan  
☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14

**Proposed Closure:** 19.15.17.13 NMAC  
**Instructions:** Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☒ Drilling ☒ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☒ Closed-loop System Alternative

Proposed Closure Method: ☐ Waste Excavation and Removal  
☒ Waste Removal (Closed-loop systems only)  
☒ On-site Closure Method (Only for temporary pits and closed-loop systems)  
☒ In-place Burial ☐ On-site Trench Burial  
☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15

**Waste Excavation and Removal Closure Plan Checklist:** (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  
☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  
☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

**Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:** (19.15.17.13.D NMAC)

Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_

Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?

☐ Yes (If yes, please provide the information below) ☐ No

Required for impacted areas which will not be used for future service and operations:

- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

**Siting Criteria (regarding on-site closure methods only:** 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Within a 100-year floodplain. - FEMA map	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

**On-Site Closure Plan Checklist:** (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  
☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  
☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC  
☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC  
☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC  
☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  
☐ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)  
☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19

**Operator Application Certification:**

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): \_\_\_\_\_ Title: \_\_\_\_\_  
 Signature: \_\_\_\_\_ Date: \_\_\_\_\_  
 e-mail address: \_\_\_\_\_ Telephone: \_\_\_\_\_

20

**OCD Approval:** ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)

**OCD Representative Signature:** Jonathan D. Kelly **Approval Date:** 1/09/2012

**Title:** Compliance Officer **OCD Permit Number:** \_\_\_\_\_

21

**Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

**Instructions:** Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ Closure Completion Date: 7/29/11

22

**Closure Method:**

☐ Waste Excavation and Removal ☐ On-Site Closure Method ☐ Alternative Closure Method ☒ Waste Removal (Closed-loop systems only)  
☐ If different from approved plan, please explain.

23

**Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

**Instructions:** Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_

Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_

Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

- ☐ Site Reclamation (Photo Documentation)  
☐ Soil Backfilling and Cover Installation  
☐ Re-vegetation Application Rates and Seeding Technique

24

**Closure Report Attachment Checklist:** Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.

- ☒ Proof of Closure Notice (surface owner and division)  
☐ Proof of Deed Notice (required for on-site closure)  
☐ Plot Plan (for on-site closures and temporary pits)  
☐ Confirmation Sampling Analytical Results (if applicable)  
☒ Waste Material Sampling Analytical Results (required for on-site closure)  
☒ Disposal Facility Name and Permit Number  
☒ Soil Backfilling and Cover Installation  
☒ Re-vegetation Application Rates and Seeding Technique  
☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.48587 Longitude -107.16225 NAD: ☐ 1927 ☒ 1983

25

**Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Anna Stotts Title: Regulatory Analyst

Signature: Anna Stotts Date: 505-324-4154

e-mail address: 9/20/11 Telephone: astotts@energen

## Well Name: San Juan 30-4 Unit #102H

### Reserve Pit – Final Closure Report

The pit will be closed with in place burial. If the pit is located on private surface, the surface owner will be notified prior to closure by certified mail and the return receipt will be included in the closure packet. The OCD will be verbally or by other means notified at least 72 hours and not more than one week prior to the pit closing. The following process will be used to close the pit:

**Notification to the OCD is included in this closure report package. Surface owner notification not required.**

- 1) At time of closure, all free standing fluids will be removed and reused or disposed with Agua Moss LLC in the Pretty Lady #1 (Disposal API Number # 30-048-30922) or an Energen operated permitted disposal well. The contents will be solidified to a bearing capacity sufficient to support the final cover. This will be accomplished by mixing the contents with soil at a mixing ratio no greater than 3:1 soil to contents.

**Fluids were removed and properly disposed in the Aqua Miss Pretty Lady #1. The pit contents were solidified by mixing the contents with soil at a mixing ratio of approximately 3:1.**

- 2) The liner will be cut off at the mud line of the stabilized contents.

**The liner was cut off at the mud line of the stabilized contents.**

- 3) Sampling will be done by collecting a minimum of a five-point composite sample of the contents after stabilization. The sample will be analyzed for the following components (if the groundwater is less than 100 feet below the pit but greater than 50 feet, testing for chlorides will be done to the lower limit);

Components	Tests Method	Limit (mg/Kg)	Results (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2	ND
BTEX	EPA SW-846 8021B or 8260B	50	.0296
TPH	EPA SW-846 418.1	2500	323
GRO/DRO	EPA SW-846 8015M	500	239
Chlorides	EPA 300.1	<del>500</del> /1000	55

**Sampling results are listed in the above table.**

- 4) After demonstrating that the stabilized contents are under the limits listed above, the contents will be covered with compacted non-waste containing earthen material to a minimum of three feet. If stabilized contents exceed a volume that can be covered with three feet of earth and a foot of topsoil the excess contents will be removed and sent to Envirotech (Permit NM-01-0011) or IEI Landfarm (Permit NM-01-0010B). If the stabilized contents do not meet the above stated limits the stabilized contents will all be hauled to Envirotech pursuant to excavation and removal guidelines (19.15.17.13 B1).

**The contents were covered with three feet of compacted non-waste containing material.**

- 5) After the stabilized contents have been covered, the stockpiled topsoil will be replaced to a minimum depth of one foot. Topsoil cover will be graded to prevent ponding of water and erosion of the cover material. This will be accomplished within six months of rig release.

**The stockpiled topsoil was replaced to a depth of one foot and graded to prevent ponding and erosion.**

- 6) The exact location of the on-site burial will be reported to the Aztec field office on the C-105 form. A deed notice identifying the exact location of the on-site burial will be filed with the county clerk if the pit is on private surface.

**The C-105 form is attached. This pit is located on public surface. Proof of Deed notice not required unless pit is located on private surface (per NMOCD FAQ dated 10/30/09).**

- 7) The final closure report (C-144) will be filed within 60 days of closure completion and include sampling results, plot plan, details on backfilling, covering and inspections during the life of the pit.

**This closure report includes sampling results, plot plan, closure details, inspections, and photos.**

- 8) If the pit is located on federal or tribal surface, seeding will be deferred to BLM requirements per the BLM / OCD MOU. Otherwise, the disturbed area will be seeded or planted the first growing season after closing the pit. Seed will be drilled on the contour whenever practical or by other division-approved methods. The goal is to obtain vegetative cover that equals 70% of the native cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation) consisting of at least three native plant species,

including at least one grass but not including noxious weeds. Cover will be maintained through two successive growing seasons. During the two growing seasons that prove viability there shall be no artificial irrigation of the vegetation. Seeding or planting will continue until the required cover is reached. If conditions are not favorable to establishment of vegetation due to periods of drought or similar problems then the Aztec office of the OCD will be notified. The Aztec office of the OCD will also be notified when the disturbed ground successfully achieves re-vegetation.

**The pit is located on Federal or Tribal surface, seeding is deferred to BLM requirements per the BLM / OCD MOU.**

- 9) Until the abandonment of the wells on the pad where the pit is located, a steel marker no less than four inches in diameter will be cemented in a hole three feet deep in the center of the onsite burial. The top of this marker will be flush with the ground. Once all wells on the pad are abandoned, a four foot tall riser will be welded on top of the marker with; operator name, lease number, well name and number, unit number, section, township and range, and a designation that it is an onsite burial location.

**The marker was installed in the center of the closed pit. The marker is set flush to the ground until final abandonment. At the time of abandonment, a four foot riser will be installed and marked as follows:  
Energen Resources – Lease # NMSF 079483 -San Juan 30-4 Unit #102H  
Unit A – Sec.17,T30N,R04W – Pit Burial Site.**



**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Avenue, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☒ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-039-31006	<sup>2</sup> Pool Code 71629	<sup>3</sup> Pool Name Basin Fruitland Coal
<sup>4</sup> Property Code 21994	<sup>5</sup> Property Name San Juan 30-4	<sup>6</sup> Well Number 102H
<sup>7</sup> OGRID No. 162928	<sup>8</sup> Operator Name ENERGEN RESOURCES CORPORATION	<sup>9</sup> Elevation 7,319'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	30N	04W		939'	North	979'	East	Rio Arriba

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	30N	04W		501'	NORTH	845'	East	Rio Arriba

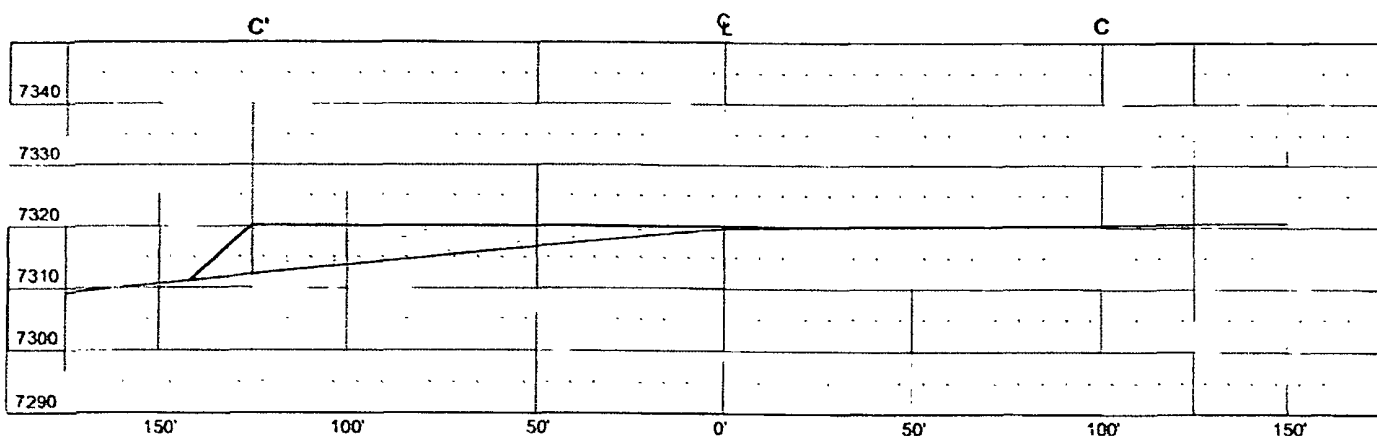
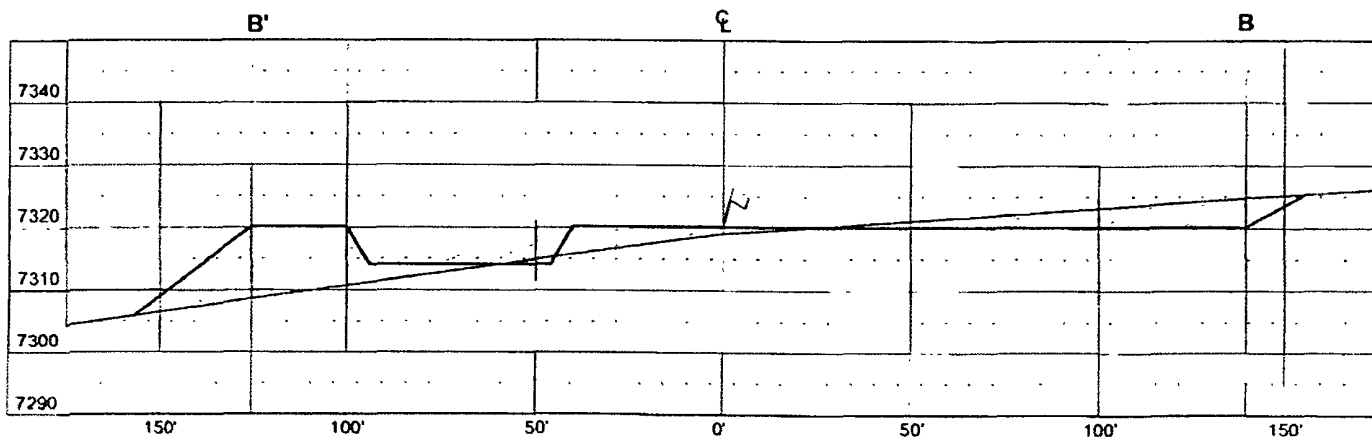
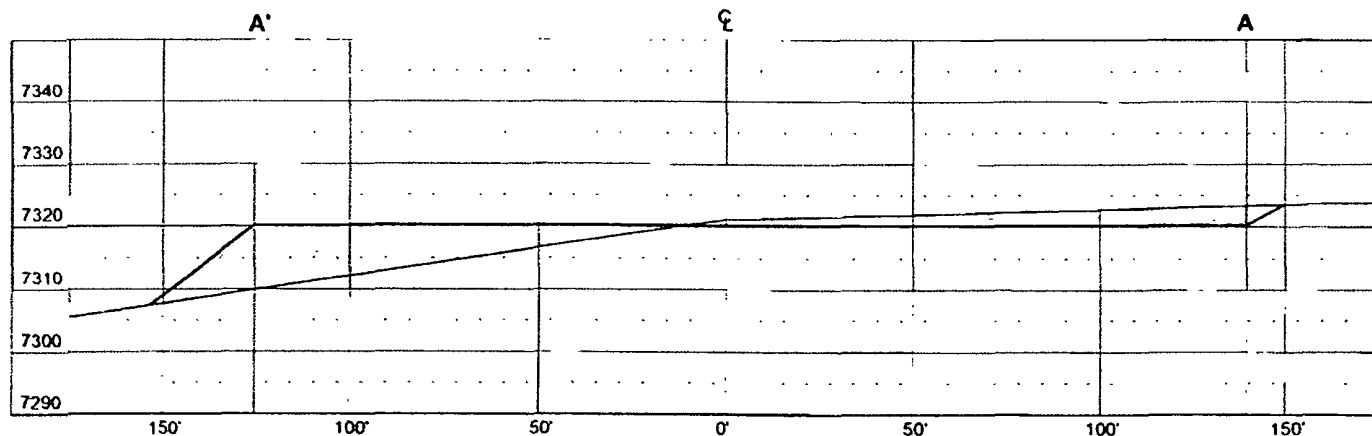
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

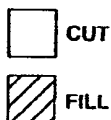
8		<b><sup>17</sup> OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order therefore entered by the division</i>  Signature _____ Date 6/8/11 Andrew Soto Printed Name
		<b><sup>18</sup> SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> March 24, 2009 Date of Survey Original Survey Conducted and Recorded By: David R. Russell  10201 Certificate Number
17		

# EMERGEN RESOURCES CORPORATION

SAN JUAN 30-4 UNIT #102H  
 939' FNL & 979' FEL  
 LOCATED IN THE NE/4 NE/4 OF SECTION 17,  
 T30N, R4W, N.M.P.M.,  
 RIO ARriba COUNTY, NEW MEXICO  
 GROUND ELEVATION: 7319', NAVD 88  
 FINISHED PAD ELEVATION: 7320.1', NAVD 88



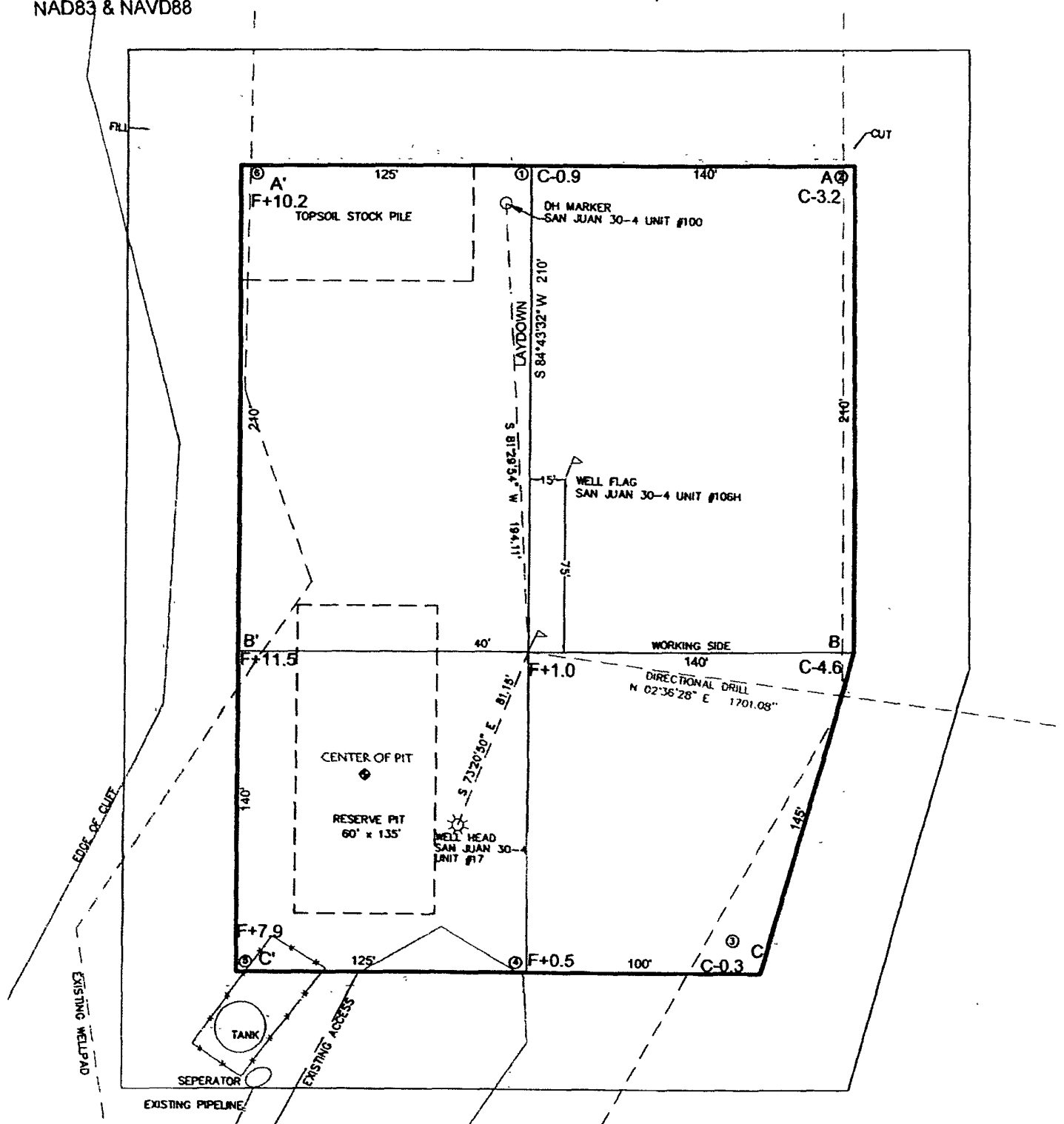
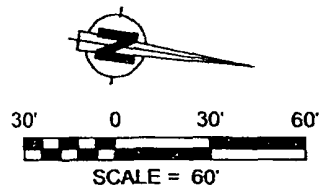
VERT. SCALE: 1" = 30'  
 HORZ. SCALE: 1" = 50'  
 JOB No.: ERG210  
 DATE: 12/02/10



**Russell Surveying**  
 1409 W. Aztec Blvd. #2  
 Aztec, New Mexico 87410  
 (505) 334-8637

**EMERGEN RESOURCES CORPORATION**

SAN JUAN 30-4 UNIT #102H  
939' FNL & 979' FEL  
LOCATED IN THE NE/4 NE/4 OF SECTION 17,  
T30N, R4W, N.M.P.M.,  
RIO ARriba COUNTY, NEW MEXICO  
GROUND ELEVATION: 7319', NAVD 88  
FINISHED PAD ELEVATION: 7320.1', NAVD 88



**RXS** **Russell Surveying**  
1409 W. Aztec Blvd. #2  
Aztec, New Mexico 87410  
(505) 334-8637

## Anna Stotts

---

**From:** Michael Dean  
**Sent:** Thursday, July 28, 2011 7:08 AM  
**To:** Anna Stotts  
**Subject:** FW: San Juan 30-4 Unit 102H

**From:** Stan Kozimor [<mailto:Stank@consolidatedconst.com>]  
**Sent:** Wednesday, July 27, 2011 11:56 AM  
**To:** [brandon.powell@state.nm.us](mailto:brandon.powell@state.nm.us); Michael Dean; Kellie Campbell; [jjmiller@fs.fed.us](mailto:jjmiller@fs.fed.us)  
**Subject:** San Juan 30-4 Unit 102H

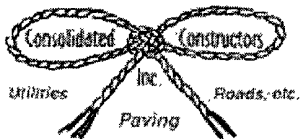
We are going to start the reserve pit clean up for the referenced subject July 29, 2011, barring any weather conditions that may hamper our work.

If you have any questions please contact James Hellekson at (505) 320-0049.

Thank you,

*Stan Kozimor*

Stan Kozimor  
Consolidated Constructors, Inc.  
(Mail Delivery)  
P.O. Box 629  
Farmington, New Mexico 87499  
(Physical Address)  
1370 Bisti Hwy  
Farmington, New Mexico 87401  
[stank@consolidatedconst.com](mailto:stank@consolidatedconst.com)  
Telephone (505) 326-7771  
Fax (505) 326-7774





**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

Client:	Energen	Project #:	03022-0168
Sample ID:	5162011-2	Date Reported:	05-18-11
Laboratory Number:	58220	Sampled:	05-16-11
Chain of Custody No:	11748	Date Received:	05-17-11
Sample Matrix:	Soil	Date Extracted:	05-17-11
Preservative:	Cool	Date Analyzed:	05-18-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	117	0.2
Diesel Range (C10 - C28)	122	0.1
Total Petroleum Hydrocarbons	239	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **San Juan 30-4 #102H**

  
\_\_\_\_\_  
Analyst

  
\_\_\_\_\_  
Review



EPA METHOD 8021  
AROMATIC VOLATILE ORGANICS

Client:	Energen	Project #:	03022-0168
Sample ID:	5162011-2	Date Reported:	05-19-11
Laboratory Number:	58220	Date Sampled:	05-16-11
Chain of Custody:	11748	Date Received:	05-17-11
Sample Matrix:	Soil	Date Analyzed:	05-18-11
Preservative:	Cool	Date Extracted:	05-17-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	6.6	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	21.5	1.2
o-Xylene	1.5	0.9
Total BTEX	29.6	


ND - Parameter not detected at the stated detection limit.


Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	89.6 %
	1,4-difluorobenzene	84.8 %
	Bromochlorobenzene	91.3 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 30-4 #102H

  
\_\_\_\_\_  
Analyst

  
\_\_\_\_\_  
Review



**envirotech**  
Analytical Laboratory

**EPA METHOD 418.1  
TOTAL PETROLEUM HYDROCARBONS**

Client:	Energen	Project #:	03022-0168
Sample ID:	5162011-2	Date Reported:	05/18/11
Laboratory Number:	58220	Date Sampled:	05/16/11
Chain of Custody No:	11748	Date Received:	05/17/11
Sample Matrix:	Soil	Date Extracted:	05/18/11
Preservative:	Cool	Date Analyzed:	05/18/11
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----------	--------------------------	--------------------------

<b>Total Petroleum Hydrocarbons</b>	<b>323</b>	<b>7.7</b>
-------------------------------------	------------	------------

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: San Juan 30-4 #102H

Analyst

Review

Client:	Energen	Project #:	03022-0168
Sample ID:	5162011-2	Date Reported:	05/18/11
Lab ID#:	58220	Date Sampled:	05/16/11
Sample Matrix:	Soil	Date Received:	05/17/11
Preservative:	Cool	Date Analyzed:	05/18/11
Condition:	Intact	Chain of Custody:	11748

**Parameter****Concentration (mg/Kg)****Total Chloride****55**

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **San Juan 30-4 #102H**

  
\_\_\_\_\_  
Analyst  
\_\_\_\_\_  
Review





## Pit Inspection Log Sheet

(daily while rig is on-site, then weekly as long as liquids remain in the pit)

Well Name: <u>SAN JUAN 30-4<sup>th</sup> 102H</u>		API: <u>30-039-31006</u>
Name (Print): <u>J. WEATHERFORD</u>	Signature: <u>[Signature]</u>	Date: <u>4/11/2011</u>
Note Any Deficiencies: <u>CLOSE LOOP SYS.</u>		
Name (Print): <u>J. WEATHERFORD</u>	Signature: <u>[Signature]</u>	Date: <u>4/12/2011</u>
Note Any Deficiencies:		
Name (Print): <u>J. WEATHERFORD</u>	Signature: <u>[Signature]</u>	Date: <u>4/13/2011</u>
Note Any Deficiencies: <u>NONE</u>		
Name (Print): <u>J. WEATHERFORD</u>	Signature: <u>[Signature]</u>	Date: <u>4/14/2011</u>
Note Any Deficiencies: <u>NONE</u>		
Name (Print): <u>J. WEATHERFORD</u>	Signature: <u>[Signature]</u>	Date: <u>4/15/2011</u>
Note Any Deficiencies: <u>NONE</u>		
Name (Print): <u>J. WEATHERFORD</u>	Signature: <u>[Signature]</u>	Date: <u>4/16/2011</u>
Note Any Deficiencies: <u>NONE</u>		
Name (Print): <u>J. WEATHERFORD</u>	Signature: <u>[Signature]</u>	Date: <u>4/17/2011</u>
Note Any Deficiencies: <u>NONE</u>		
Name (Print): <u>J. WEATHERFORD</u>	Signature: <u>[Signature]</u>	Date: <u>4/18/2011</u>
Note Any Deficiencies: <u>NONE</u>		
Name (Print): <u>J. WEATHERFORD</u>	Signature: <u>[Signature]</u>	Date: <u>4/19/2011</u>
Note Any Deficiencies: <u>NONE</u>		
Name (Print): <u>J. WEATHERFORD</u>	Signature: <u>[Signature]</u>	Date: <u>4/20/2011</u>
Note Any Deficiencies: <u>NONE</u>		
Name (Print): <u>J. WEATHERFORD</u>	Signature: <u>[Signature]</u>	Date: <u>4/21/2011</u>
Note Any Deficiencies: <u>NONE</u>		
Name (Print): <u>J. WEATHERFORD</u>	Signature: <u>[Signature]</u>	Date: <u>4/22/2011</u>
Note Any Deficiencies: <u>NONE</u>		
Name (Print): <u>J. WEATHERFORD</u>	Signature: <u>[Signature]</u>	Date: <u>4/23/2011</u>
Note Any Deficiencies: <u>NONE</u>		
Name (Print): <u>J. WEATHERFORD</u>	Signature: <u>[Signature]</u>	Date: <u>4/24/2011</u>
Note Any Deficiencies: <u>NONE</u>		
Name (Print): <u>J. WEATHERFORD</u>	Signature: <u>[Signature]</u>	Date: <u>4/25/2011</u>
Note Any Deficiencies: <u>NONE</u>		
Name (Print): <u>[Signature]</u>	Signature: <u>[Signature]</u>	Date: <u>4/26/2011</u>
Note Any Deficiencies: <u>NONE</u>		



## Pit Inspection Log Sheet

(daily while rig is on-site, then weekly as long as liquids remain in the pit)

Well Name:	API:
Name (Print): J WEATHERFORD	30-039-31006
Signature: [Signature]	Date: 4/26/2011
Note Any Deficiencies: NONE	
Name (Print): J WEATHERFORD	
Signature: [Signature]	Date: 4/27/2011
Note Any Deficiencies: NONE	
Name (Print): J WEATHERFORD	
Signature: [Signature]	Date: 4/28/2011
Note Any Deficiencies: NONE	
Name (Print): J WEATHERFORD	
Signature: [Signature]	Date: 4/29/2011
Note Any Deficiencies: NONE	
Name (Print): J WEATHERFORD	
Signature: [Signature]	Date: 4/30/2011
Note Any Deficiencies: NONE	
Name (Print): J WEATHERFORD	
Signature: [Signature]	Date: 5/1/2011
Note Any Deficiencies: NONE	
Name (Print): J WEATHERFORD	
Signature: [Signature]	Date: 5/2/2011
Note Any Deficiencies: NONE	
Name (Print): J WEATHERFORD	
Signature: [Signature]	Date: 5/3/2011
Note Any Deficiencies: NONE	
Name (Print): J WEATHERFORD	
Signature: [Signature]	Date: 5/4/2011
Note Any Deficiencies: NONE	
Name (Print): J WEATHERFORD	
Signature: [Signature]	Date: 5/5/2011
Note Any Deficiencies: NONE	
Name (Print): J WEATHERFORD	
Signature: [Signature]	Date: 5/6/2011
Note Any Deficiencies: NONE	
Name (Print): J WEATHERFORD	
Signature: [Signature]	Date: 5/7/2011
Note Any Deficiencies: NONE	
Name (Print): J WEATHERFORD	
Signature: [Signature]	Date: 5/8/2011
Note Any Deficiencies: NONE	
Name (Print): J WEATHERFORD	
Signature: [Signature]	Date: 5/9/2011
Note Any Deficiencies: NONE	
Name (Print): J WEATHERFORD	
Signature: [Signature]	Date: 5/10/2011
Note Any Deficiencies: NONE	
Name (Print): J WEATHERFORD	
Signature: [Signature]	Date: 5/11/2011
Note Any Deficiencies: NONE	

## Pit Inspection Log Sheet



## Pit Inspection Log Sheet

(daily while rig is on-site, then weekly as long as liquids remain in the pit)

Well Name: San Juan 30-4 #102H		API:
Name (Print): BR Iuy	Signature: BR Iuy	Date: 6/21/11
Note Any Deficiencies:		
Name (Print): BR Iuy	Signature: BR Iuy	Date: 6/22/11
Note Any Deficiencies:		
Name (Print): BR Iuy	Signature: BR Iuy	Date: 6/23/11
Note Any Deficiencies:		
Name (Print): BR Iuy	Signature: BR Iuy	Date: 6/24/11
Note Any Deficiencies:		
Name (Print): BR Iuy	Signature: BR Iuy	Date: 6/25/11
Note Any Deficiencies:		
Name (Print): BR Iuy	Signature: BR Iuy	Date: 6/26/11
Note Any Deficiencies:		
Name (Print): BR Iuy	Signature: BR Iuy	Date: 6/27/11
Note Any Deficiencies:		
Name (Print): BR Iuy	Signature: BR Iuy	Date: 6/28/11
Note Any Deficiencies:		
Name (Print): BR Iuy	Signature: BR Iuy	Date: 6/29/11
Note Any Deficiencies:		
Name (Print): BR Iuy	Signature: BR Iuy	Date: 6/30/11
Note Any Deficiencies:		
Name (Print): BR Iuy	Signature: BR Iuy	Date: 7/1/11
Note Any Deficiencies:		
Name (Print): BR Iuy	Signature: BR Iuy	Date: 7/2/11
Note Any Deficiencies:		
Name (Print): BR Iuy	Signature: BR Iuy	Date: 7/3/11
Note Any Deficiencies:		
Name (Print): BR Iuy	Signature: BR Iuy	Date: 7/4/11
Note Any Deficiencies:		
Name (Print): BR Iuy	Signature: BR Iuy	Date: 7/5/11
Note Any Deficiencies:		
Name (Print): BR Iuy	Signature: BR Iuy	Date: 7/6/11
Note Any Deficiencies:		



## Pit Inspection Log Sheet

(daily while rig is on-site, then weekly as long as liquids remain in the pit)

<b>Well Name:</b> San Juan 30-4 #102H		<b>API:</b>	
Name (Print):	BR Iuy	Signature: BR Iuy	Date: 7/7/11
Note Any Deficiencies:			
Name (Print):	BR Iuy	Signature: BR Iuy	Date: 7/8/11
Note Any Deficiencies:			
Name (Print):	BR Iuy	Signature: BR Iuy	Date: 7/9/11
Note Any Deficiencies:			
Name (Print):	BR Iuy	Signature: BR Iuy	Date: 7/10/11
Note Any Deficiencies:			
Name (Print):	BR Iuy	Signature: BR Iuy	Date: 7/11/11
Note Any Deficiencies:			
Name (Print):	BR Iuy	Signature: BR Iuy	Date: 7/12/11
Note Any Deficiencies:			
Name (Print):	BR Iuy	Signature: B. Iuy	Date: 7/13/11
Note Any Deficiencies:			
Name (Print):	BR Iuy	Signature: BR Iuy	Date: 7/14/11
Note Any Deficiencies:			
Name (Print):	BR Iuy	Signature: BR Iuy	Date: 7/15/11
Note Any Deficiencies:			
Name (Print):	BR Iuy	Signature: BR Iuy	Date: 7/16/11
Note Any Deficiencies:			
Name (Print):	BR Iuy	Signature: BR Iuy	Date: 7/17/11
Note Any Deficiencies:			
Name (Print):		Signature:	Date:
Note Any Deficiencies:			
Name (Print):		Signature:	Date:
Note Any Deficiencies:			
Name (Print):		Signature:	Date:
Note Any Deficiencies:			
Name (Print):		Signature:	Date:
Note Any Deficiencies:			

EMERGENCY RESOURCES  
SJ 30-41-106H & 102H

LAT: N36°48'58.7"

LONG: W107°16'22.5"

PT BURIAL SITE

0111608/0011111



**EVERGEN**

**R E S O U R C E S  
C O R P O R A T I O N**

**SAN JUAN 30-4 UNIT #102H**

**939' FNL 979' FEL**

**SHL: UNIT A SEC 17 T30N R04W**

**LAT. 36.81636 LONG. -107.27268**

**BHL: UNIT B SEC. 08 T30N R04W**

**API # 30-039-31006 ELEV. 7319'**

**LEASE # NMSF 079483**

**RIO ARRIBA COUNTY, NEW MEXICO**

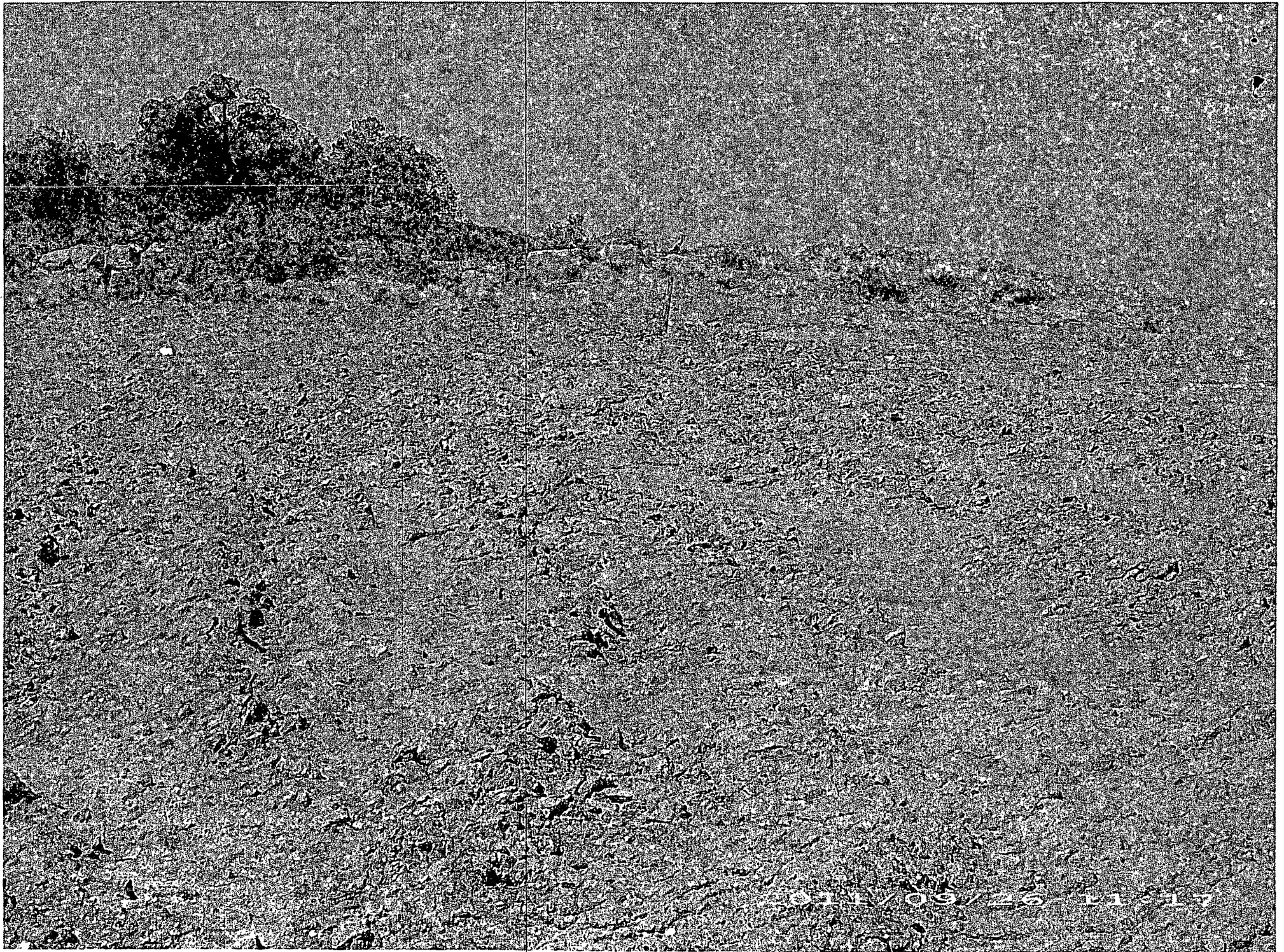
**BASIN FRUITLAND COAL**

2011/05/24 11:13

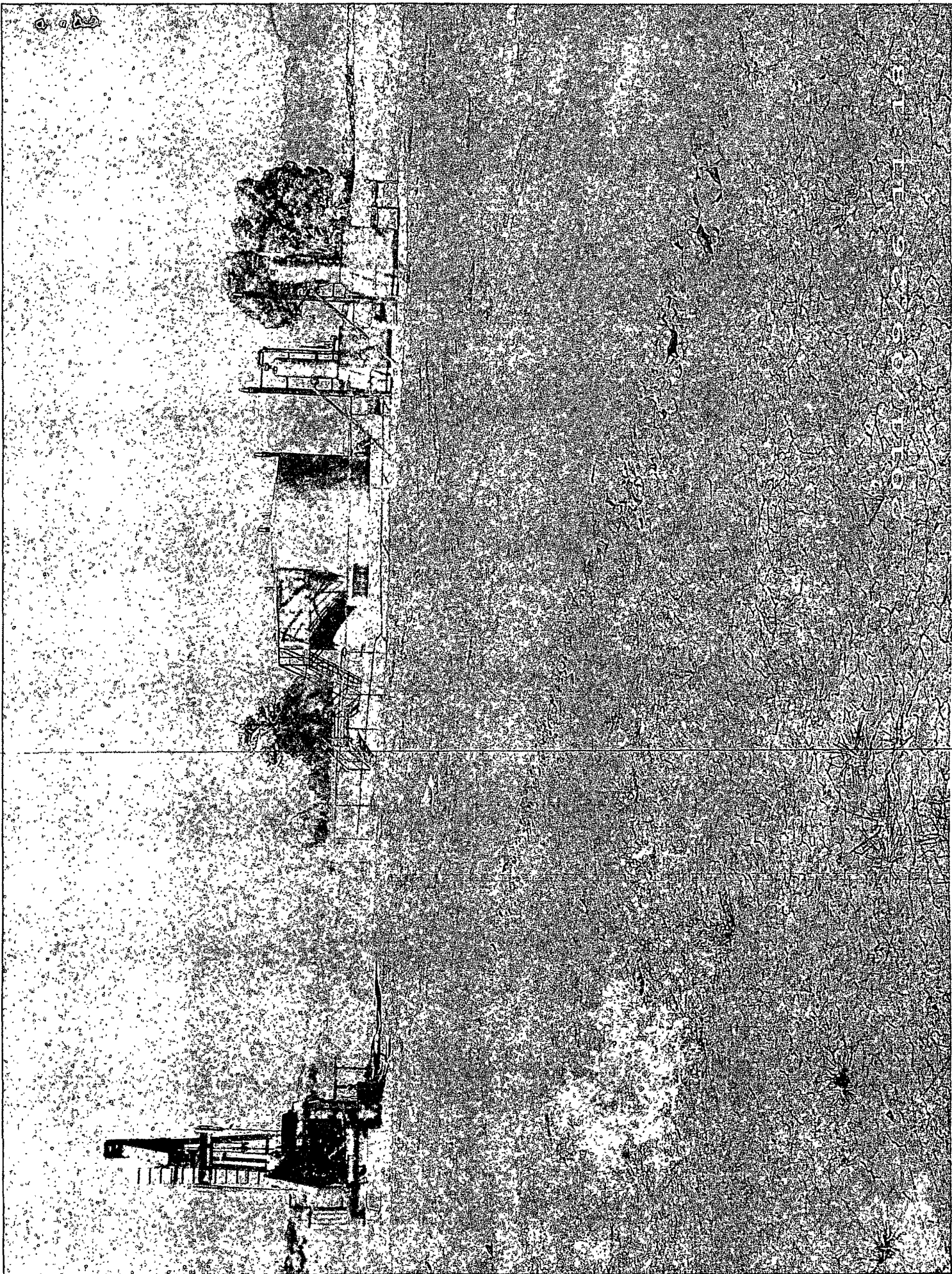






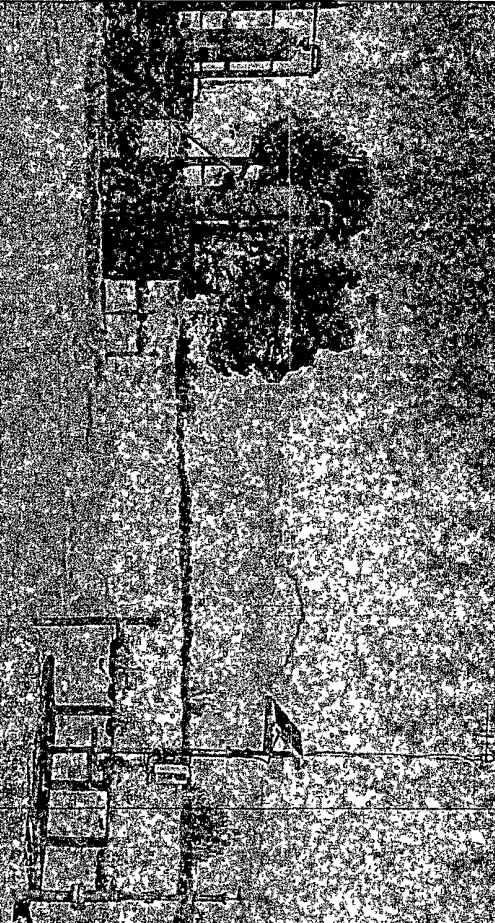








2011/09/26 11:18



## Kelly, Jonathan, EMNRD

---

**From:** Kellie Campbell [Kellie.Campbell@energen.com]  
**Sent:** Monday, January 09, 2012 9:36 AM  
**To:** Kelly, Jonathan, EMNRD  
**Cc:** Anna Stotts  
**Subject:** San Juan 30-4 Unit 102H & 106H (not drilled)

RCVD JAN 9 '12

OIL CONS. DIV.  
DIST. 3

Jonathan,

With regards to the missing pit inspection for the #102H. It has come to my attention that there may be a missing inspection form for this well. There is a 12 day gap, following the fluid removal from this pit. This results in one missing documented inspection. However, this does not indicate that the pit was not inspected. During the process of preparing the pit for closure and prior to notifying the contractor it is ok to proceed, the pit is visited several times to ensure it is dry enough to close. Please add this email as documentation to the file to complete our records. Thank you and please contact me with any questions.

Thank you,

*Kellie J. Campbell*

Kellie J Campbell

Environmental/Safety Coordinator  
Energen Resources  
Direct. 505-324-4152  
Fax. 505-324-4177  
Cell: 505-793-7611  
Main: 505-325-6800  
email. [kcampbel@energen.com](mailto:kcampbel@energen.com)

### ENERGEN STATEMENT OF PRINCIPLES

We will conduct our business and earn a profit based on ethical standards and values which recognize:

The dignity and worth of all individuals,  
Commitment to excellence in performance;  
Personal and business integrity, and,  
Courage of convictions and action.

This email, including any attached files, may contain confidential and privileged information for the sole use of the intended recipient(s). Any review, use, distribution or disclosure by others is strictly prohibited. If you are not the intended recipient (or authorized to receive information for the recipient), please contact the sender by reply email and delete all copies of this message.

Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr Santa Fe, NM 87505			<b>Form C-105</b> July 17, 2008		
		1. WELL API NO. <b>30-039-31006</b>					
		2. Type Of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4 Reason for filing  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)				5 Lease Name or Unit Agreement Name <b>San Juan 30-4 Unit</b>  6. Well Number <b>#102H</b>			
9 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>pit closure</b>							
8 Name of Operator <b>Energen Resources Corporation</b>				9 OGRID Number <b>162928</b>			
10 Address of Operator <b>2010 Afton Place, Farmington, NM 87401</b>				11 Pool name or Wildcat <b>Basin Fruitland Coal</b>			
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	
Surface.	<b>A</b>	<b>17</b>	<b>30N</b>	<b>04W</b>			
BH.							
13 Date Spudded	14 Date TD Reached	15 Date Rig Released		16 Date Completed (Ready to Produce)		17 Elevations (DF & RKB, RT, GR, etc )	
		<b>5/12/11</b>					
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20. Was Directional Survey Made		21 Type Electric and Other Logs Run	
22 Producing Interval(s), of this completion - Top, Bottom, Name							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>RCVD JAN 9 '12</b> <b>OIL CONS. DIV.</b> <b>DIST. 3</b>							
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	
						PACKER SET	
26 Perforation record (interval, size, and number)				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
<b>28. PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr )	
29 Disposition of Gas (Sold, used for fuel, vented, etc )					30 Test Witnessed By		
31 List Attachments							
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33 If an on-site burial was used at the well, report the exact location of the on-site burial							
Latitude <b>36.48587</b> Longitude <b>-107.16225</b> NAD <b>1927 X 1983</b>							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <b>Anna Stotts</b>			Printed Name <b>Anna Stotts</b>				
E-mail address <b>astotts@energen.com</b>			Title <b>Regulatory Analyst</b>		Date <b>11/25/11</b>		