Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

5	Lease Serial No NMNM03553	
6	If Indian, Allottee or Tribe Name	_

apandoned wei									
SUBMIT IN TRI	7 If Unit or CA/Agreement, Name and/or No								
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	ner		8 Well Name and No BREECH D 685G						
2 Name of Operator XTO ENERGY INC				9 API Well No 30-039-31014-00-X1					
3a Address 382 ROAD 3100 AZTEC, NM 87410	3b Phone No (include area code) Ph: 505.999.9999			10 Field and Pool, or Exploratory MultipleSee Attached					
4 Location of Well (Footage, Sec., 7				11 County or Parish, and State					
Sec 11 T26N R6W NWSE 170 36.499300 N Lat, 107.434390				SAN JUAN COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHER	R DATA			
TYPE OF SUBMISSION	•	TYPE OF ACTION							
	Acidize	Dee	pen	Product	ion (Start/Resume)	☐ Water Shut-Off			
□ Notice of Intent	Alter Casing	_	Fracture Treat		ation	☐ Well Integrity			
Subsequent Report	_		w Construction			_			
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	_	arily Abandon	Other Drilling Operations			
b l	Convert to Injection			□ Water D	•				
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) XTO Energy Inc. drilled a Z-7/8" hole to 7650 on 12/21/11. 12/22/11 - Ran 171 jts 5-1/2", 17#. S-90, LT&C 8rd casing @ 7640". 1st stage: mixed & pumped 140 sx C/G Premium light cmt (12.3 ppg & 1.96 yield) followed by 100 sx 50/50 poz (13.5 ppg & 1.31 yield). Recovered cement water to surf. 2nd stage: mixed & pumped 365 sx Premium light cmt (12.3 ppg & 1.95 yield) followed by 100 sx Premium C/G cmt (15.8 ppg & 1.15 yield). Recovered 35 bbls cmt to surf. 12/23/11 - 3rd stage: mixed & pumped 385 sx Premium light cmt (12.3 ppg & 1.94 yield) followed by 100 sx C/G cmt (15.8 ppg & 1.15 yield). Recovered 33 bbls cmt to surf. Released rig. Pressure test will be submitted upon completion.									
14 Thereby certify that the foregoing is	Electronic Submission #	NERGY INC.	sent to the Farm	inaton	-				
Name (Printed/Typed)		Title							
Signature (Electronic S	Submission)		Date 01/05/2	· 2012					
	THIS SPACE FO	OR FEDERA			SE				
ACCEPT	ED		SHEA VA TitleENGINEE			D + 04/00/0040			
Approved By			TitleLINGINEE	.r.	<u> </u>	Date 01/09/2012			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th		Office Farming	gton						
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United			